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PSU, Block and Project Approvals

Monthly Update

September 1986

ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS,
MONTHLY UPDATE

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ERCB

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Conservation Board

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Canada T2P 3G4

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 Septmeber 1986.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

NV/sk

Attachment

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Acheson D-3A	PSU No. 36	Well reclassification:
		LS 12-26-52-26 W4M
	PSU No. 48	Well reclassifications:
		LS 7-27-52-26 W4M LS 8-27-52-26 W4M
Ante Creek Beaverhille Lake	Project No. 2	Converted to Solvent Injectors:
		LS 4-5-65-23 W5M LS 10-24-65-24 W5M
Bigoray Cardium B	Project No. 2	Addition:
		LS 6-18-51-9 W5M (64ha)
	Project No. 5	Well reclassification:
		LS 13-4-51-9 W5M
Bigoray Ostracod	Project No. 1	Well reclassifications:
		LS 2-22-51-8 W5M LS 8-22-51-8 W5M LS 14-22-51-8 W5M LS 4-23-51-8 W5M LS 6-23-51-8 W5M LS 8-27-51-8 W5M LS 10-27-51-8 W5M
Bigoray Nisku K	Project No. 1	Additions:
		LS 16-4-52-8 W5M (0 ha) LS 02/16-4-52-8 W5M (64 ha)
Caroline Cardium E	Project No. 4	Control well change:
		LS 3-23-36-8 W5M
Caroline Rundle A	Project No. 1	Well reclassification:
		LS 15-8-33-4 W5M
Carrot Creek Cardium A	Project No. 2	Control well changes:
		LS 16-7-52-12 W5M LS 6-8-52-12 W5M LS 12-8-52-12 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Carrot Creek Cardium E	Project No. 1	New (Granted enhanced recovery recognition)
Carrot Creek Cardium F	Project No. 3	New
Clive D-3A	Project No. 10	New Completion: LS 1-2-40-24 W4M Well reclassification: LS 2-21-40-24 W4/2
Crystal Viking A	Project No. 1	Converted to Water Injectors: LS 8-31-45-3 W5M LS 11-6-46-3 W5M LS 14-18-46-3 W5M
	PSU No. 379 (Block No. 7)	Terminated
	PSU No. 380 (Block No. 7)	New (previously part of of PSU No. 379)
Fenn Big Valley D-2A	Block No. 7	Deletions: (returned to primary) LS 5-23-36-20 W4M (16 ha) LS 6-23-36-20 W4M (16 ha) LS 15-23-36-20 W4M (16 ha) LS 16-23-36-20 W4M (0 ha) LS 02/16-23-36-20 W4M (16 ha) LS 2-35-36-20 W4M (16 ha) LS 3-35-36-20 W4M (16 ha) LS 8-3-37-20 W4M (16 ha) LS 9-3-37-20 W4M (16 ha) LS 16-3-37-20 W4M (16 ha) Control Well Changes: LS 7-23-36-20 W4M LS 9-23-36-20 W4M LS 10-23-36-20 W4M LS 02/11-23-36-20 W4/2 LS 11-23-36-20 W4M LS 6-35-36-20 W4M LS 02/7-35-36-20 W4M LS 7-35-36-20 W4M LS 02/7-3-37-20 W4M LS 7-3-37-20 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Fenn Big Valley D-2A (cont'd)		LS 6-3-37-20 W4M LS 02/10-3-37-20 W4/2 LS 10-3-37-20 W4M LS 11-3-37-20 W4M LS 14-3-37-20 W4M LS 02/15-3-37-20 W4/2 LS 15-3-37-20 W4M
	Block No. 10	Well reclassification: LS 15-11-36-20 W4M
Ferrier Cardium E	Project No. 2	Control Well Changes: LS 10-27-40-8 W5M LS 12-27-40-8 W5M
Ferrier Cardium G & L	Project No. 4	New Completion: LS 6-28-38-7 W5M Status Code Change: LS 9-29-38-7 W5M
Gilby Viking A	Project No. 3	Converted to Water Injector: LS 2-8-41-3 W5M
Innisfail D-3	Block No. 1	Well reclassification: LS 3-16-35-1 W5M
Joffre D-2	Project No. 11	Converted to Water Injector: LS 10-35-38-27 W4M
Judy Creek Beaverhill Lake A	Project No. 2	Converted to Water Injector: LS 10-15-63-11 W5M Well reclassification: LS 4-34-63-10 W5M
Judy Creek Beaverhill Lake B	Project No. 1	Converted to Water Injectors: LS 2-19-63-11 W5M LS 2-30-63-11 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Judy Creek Beaverhill Lake B (cont'd)	Project No. 1	Well reclassification: LS 12-13-63-12 W5M
Leduc-Woodbend D-2A	Project No. 1	Well reclassification: LS 02/11-32-50-26 W4M
Leduc-Woodbend D-3A	Project No. 1	Well reclassifications: LS 02/1-20-50-26 W4M LS 2-20-50-26 W4M LS 15-22-50-26 W4M LS 12-33-50-26 W4M LS 9-36-50-26 W4M
Loon Slave Point A	Project No. 4	Well reclassification: LS 9-8-85-9 W5/2
Mitsue Gilwood A	Project No. 1	Well reclassifications: LS 10-2-69-3 W5M LS 10-15-69-3 W5M LS 2-22-69-3 W5M LS 12-6-70-3 W5M LS 2-20-70-3 W5M LS 12-25-70-4 W5M LS 9-36-70-4 W5M LS 12-36-70-4 W5M LS 12-29-71-3 W5/2 LS 12-30-71-3 W5M LS 12-31-71-3 W5M LS 10-25-71-4 W5M Control Well Changes: LS 2-14-69-3 W5M LS 12-14-69-3 W5M LS 13-15-69-3 W5M LS 6-16-69-3 W5M LS 15-16-69-3 W5M Converted to Solvent Injectors: LS 12-2-71-4 W5M LS 12-11-71-4 W5M LS 12-14-71-4 W5M LS 12-23-71-4 W5M LS 4-25-71-4 W5M LS 2-36-71-4 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Mitsue Gilwood A (cont'd)	Project No. 1	New Completions:
		LS 15-24-71-4 W5M
		LS 13-25-71-4 W5M
Mitsue Gilwood A	Project No. 2	Converted to Solvent Injectors:
		LS 2-2-72-4 W5M
		LS 12-4-72-4 W5M
		LS 12-9-72-4 W5M
		LS 4-10-72-4 W5M
		LS 3-11-72-4 W5M
		LS 4-26-72-5 W5M
		LS 4-34-72-5 W5M
		LS 4-35-72-5 W5M
		LS 4-21-73-5 W5M
		New Completions:
		LS 10-4-72-4 W5M
		LS 2-9-72-4 W5M
		LS 3-16-72-4 W5M
		Well Reclassifications:
		LS 4-9-72-4 W5M
		LS 2-24-72-5 W5M
	Project No. 319	New Completion:
		LS 10-31-71-4 W5M
		Well reclassification:
		LS 14-7-72-4 W5M
Nipisi Gilwood A	Project No. 1	Converted to Water Injectors:
		LS 10-14-78-8 W5M
		LS 10-22-78-8 W5M
		LS 10-36-78-8 W5M
		LS 12-6-79-7 W5M
		LS 12-7-79-7 W5M
		LS 12-18-79-7 W5M
		LS 12-19-79-7 W5M
		LS 12-31-79-7 W5M
		LS 12-21-79-8 W5M
		LS 12-6-80-7 W5M
		LS 12-7-80-7 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Pembina Belly River C	Project No. 1	Converted to Water Injectors: LS 14-35-47-3 W5M LS 02/16-10-48-3 W5M
Pembina Belly River I	Project No. 15	Deletion: LS 02/6-5-49-6 W5M (0 ha)
Pembina Belly River U	Project No. 22	Spacing Revision in Accordance with Board Order No. Misc. 8514A
Pembina Belly River X	Project No. 23	Converted to Water Injectors: LS 10-10-47-4 W5M LS 10-14-47-4 W5M LS 10-15-47-4 W5M LS 4-24-47-4 W5M
Pembina Cardium	Project No. 8	Well reclassifications: LS 10-4-47-7 W5M LS 12-4-47-7 W5M LS 4-9-47-7 W5M LS 12-15-47-7 W5M
	Project No. 9	Well reclassifications: LS 12-6-47-7 W5M LS 12-18-47-7 W5M
	Project No. 10	Well reclassiciation: LS 4-25-47-8 W5M
	Project No. 22	Well reclassifications: LS 14-17-47-7 W5M LS 2-18-47-6 W5M LS 12-18-47-6 W5M LS 10-19-47-6 W5M LS 4-20-47-6 W5M
	Project No. 82	Well Completions: LS 4-30-49-5 W5M LS 12-33-49-6 W5M
	Project No. 88	Well reclassifications: LS 10-33-48-9 W5M LS 10-34-48-9 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Pembina Cardium (cont'd)	Project No. 88	Well reclassifications:
		LS 4-3-49-9 W5M
		LS 10-3-49-9 W5M
		LS 10-4-49-9 W5M
		LS 4-10-49-9 W5M
	Project No. 105	Well reclassifications:
		LS 12-19-49-9 W5M
		LS 4-20-49-9 W5M
	Project No. 143	Converted to Water Injectors:
		LS 4-32-47-9 W5M
		LS 10-2-48-10 W5M
		New Completions:
		LS 10-35-47-10 W5M
		LS 4-2-48-10 W5M
	Project No. 145	Well reclassifications:
		LS 16-20-46-7 W5M
		LS 2-32-46-7 W5M
		LS 4-33-46-7 W5M
	Project No. 196	Well reclassification:
		LS 6-11-49-9 W5M
	Project No. 206	Well reclassification:
		LS 2-1-49-9 W5M
	Project No. 220	Converted to Water Injector:
		LS 12-5-48-10 W5M
	Project No. 253	New Completion:
		LS 12-9-48-6 W5M
	Project No. 255	Well reclassification:
		LS 8-24-46-7 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Pembina Nisku D	Project No. 1	Well reclassifications: LS 4-25-50-10 W5M LS 6-25-50-10 W5M
Pembina Nisku J	Project No. 1	Well reclassification: LS 3-30-49-10 W5M
Rycroft Charlie Lake A	Project No. 1	Converted to Water Injector: LS 14-20-77-5 W6M
Spirit River Charlie Lake K	Project No. 1	Converted to Water Injector: LS 8-34-77-6 W6M New Completion: LS 16-34-77-6 W6/2 Control Well Change: LS 8-34-77-6 W6M
Spirit River Halfway F	Project No. 1	New Completion: LS 8-34-77-6 W6/2 Control Well Changes: LS 8-3-78-6 W6/2 LS 16-3-78-6 W6M
Sturgeon lake South D-3	PSU No. 102	Well reclassification: LS 9-17-69-22 W5M
Swan Hills Beaverhill Lake C	Project No. 2	Control Well Changes: LS 12-24-69-9 W5M LS 2-26-69-9 W5M
	Project No. 61	Addition: LS 16-10-69-10 W5M (64 ha)
Swan Hills Beaverhill Lake A & B	Project No. 1	Status Code Changes: LS 02/4-19-66-10 W5M LS 16-23-66-10 W5M LS 8-24-66-11 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Swan Hills Beaverhill Lake A & B (cont'd)	Project No. 1	Status Code Changes: LS 16-24-66-11 W5M LS 02/6-25-66-11 W5M LS 14-36-66-11 W5M New Completions: LS 8-32-66-10 W5M LS 14-32-66-10 W5M LS 6-8-67-10 W5M
Swan Hills Beaverhill Lake A & B	Project No. 3	Well reclassification: LS 4-30-68-10 W5M
	Project No. 113	Well reclassification: LS 2-17-68-9 W5M
Virgo Keg River DD	Project No. 1	Well reclassifications: LS 11-31-114-5 W6M LS 11-31-114-5 W6/2
HEAVY CRUDE		
Chauvin Mannville A	Project No. 1	Control Well Changes: LS 12-27-43-1 W4M LS 13-27-43-1 W4M LS 9-28-43-1 W4M LS 10-28-43-1 W4M
Chauvin South Sparky A & B	Project No. 1	Addition: LS 7-11-43-2 W4M (16 ha)
David Lloydminster C	Project No. 20	Converted to Water Injector: LS 02/12-26-40-3 W4M
Hayter Dina A	Project No. 1	Control Well Changes: LS B0/1-20-41-1 W4M LS A0/8-20-41-1 W4M
Hayter Sparky A	Project No. 1	Control Well Changes: LS 11-16-41-1 W4M LS 14-16-41-1 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Lloydminster Sparky B	Project No. 1	Well Reclassification: LS A0/5-35-50-2 W4M

EFFECTIVE DATE	OPER. NO
01 SEP 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							ACHESON D-3A PSU NO 36	0009	720001	20	00	036	000	8.0	SP004	32	
00	11	26	05	22	6	4 0	CAL STD WELBOURN NO 11-26	0009	720001	20	00	036	000			16	109004
00	12	26	05	22	6	4 0	CAL STD WELBOURN NO 12-26	0009	720001	20	00	036	000			16	102005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	20	00	036	000

EFFECTIVE DATE	OPER. NO
01 SEP 1986	045

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							ACHESON D-3A PSU NO 48	0009	720001	20	00	048	000	8.0	SP004	32	
00	07	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 7-27	0009	720001	20	00	048	000			16	109005
00	08	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 8-27	0009	720001	20	00	048	000			16	102005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	20	00	048	000

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ANTE CREEK BHL PROJECT NO 2	0055	744000	10	00	000	002	20.0	260.0	2688	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 13	0055	744000	10	00	000	002				000000
00	10	32	06	42	3	0	PAN AM MOBIL F-1 ANTE 10-32-64-23	0055	744000	10	00	000	002				108005
02	10	32	06	42	3	0	AMOCO ET AL ANTE CREEK 10-32-64-23	0055	744000	10	00	000	002			128	108000
00	04	05	06	52	3	0	MOBIL PAN AM ANTE CREEK 4-5-65-23	0055	744000	10	00	000	002			128	708000
00	10	05	06	52	3	0	PAN AM MOBIL E-1 ANTE 10-5-65-23	0055	744000	10	00	000	002			128	108000
00	10	06	06	52	3	0	ATLANTIC ANTE CREEK 10-6-65-23	0055	744000	10	00	000	002			128	708000
00	10	06	06	52	3	2	ATLANTIC ANTE CREEK 10-6-65-23	0055	744000	10	00	000	002				508000
00	04	07	06	52	3	0	ATLANTIC ANTE CREEK 4-7-65-23	0055	744000	10	00	000	002			128	108900
00	10	07	06	52	3	0	ARCO ANTE CREEK IN 10-7-65-23	0055	744000	10	00	000	002			128	708000
00	10	07	06	52	3	2	ARCO ANTE CREEK IN 10-7-65-23	0055	744000	10	00	000	002				508000
00	04	08	06	52	3	0	PAN AM D-1 ANTE CREEK 4-8-65-23	0055	744000	10	00	000	002			128	108000
00	04	18	06	52	3	0	ATLANTIC ANTE CREEK 4-18-65-23	0055	744000	10	00	000	002			128	108900
00	10	18	06	52	3	0	ATLANTIC ANTE CREEK 10-18-65-23	0055	744000	10	00	000	002			128	108000
00	04	19	06	52	3	0		0055	744000	10	00	000	002			128	308000
00	10	13	06	52	4	0	PAN AM B-1 ANTE CREEK 10-13-65-24	0055	744000	10	00	000	002			128	108900
00	10	22	06	52	4	0	PAN AM B9 ANTE CREEK 10-22-65-24	0055	744000	10	00	000	002			128	108000
00	10	23	06	52	4	0	HOMESTEAD RB ANTE CREEK 10-23	0055	744000	10	00	000	002			128	108000
00	01	24	06	52	4	0	AMOCO BHL UNIT # 20 1-24-65-23	0055	744000	10	00	000	002				408000
00	01	24	06	52	4	2	AMOCO BHL UNIT #20 2-24-65-24	0055	744000	10	00	000	002				508000
00	06	24	06	52	4	0	AMOCO ET AL ANTE CREEK 6-24-65-24	0055	744000	10	00	000	002			128	108000
00	10	24	06	52	4	0	HOMESTEAD RB ANTE CREEK 10-24-65-24	0055	744000	10	00	000	002			128	708000
00	04	25	06	52	4	0	PAN AM B-2 ANTE CREEK IN 4-25-65-24	0055	744000	10	00	000	002			128	708000
00	04	25	06	52	4	2	PAN AM B-2 ANTE CREEK IN 4-25-65-24	0055	744000	10	00	000	002				508000
00	04	26	06	52	4	0	PAN AM B-4 ANTE CREEK 4-26-65-24	0055	744000	10	00	000	002			128	708000
00	04	26	06	52	4	2	PAN AM B-4 ANTE CREEK 4-26-65-24	0055	744000	10	00	000	002				508000
00	10	26	06	52	4	0	PAN AM B-3 ANTE CREEK 10-26-65-24	0055	744000	10	00	000	002			128	108000
00	04	27	06	52	4	0	ARCO ANTE CREEK 4-27-65-24	0055	744000	10	00	000	002			128	708000
00	04	27	06	52	4	2	ARCO ANTE CREEK 4-27-65-24	0055	744000	10	00	000	002				508000
00	10	27	06	52	4	0	PAN AM B-5 ANTE CREEK 10-27-65-24	0055	744000	10	00	000	002			128	108000
00	04	35	06	52	4	0	PAN AM B-6 ANTE CREEK 4-35-65-24	0055	744000	10	00	000	002			128	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0055	744000	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	069

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY CARDIUM B PROJECT NO 2	0126	176002	20	00	000	002	8.0	40.0	448	
00	16	05	051	09	5	0	HUBER BIGORAY 16-5-51-9	0126	176002	20	00	000	002			64	108104
00	08	08	051	09	5	0	HUBER BIGORAY 8-8-51-9	0126	176002	20	00	000	002			64	108100
00	10	08	051	09	5	0	HUBER BIGORAY 10-8-51-9	0126	176002	20	00	000	002			64	108000
00	11	08	051	09	5	0	HUBER BIGORAY 11-8-51-9	0126	176002	20	00	000	002			64	108900
00	04	09	051	09	5	0	HUBER BIGORAY 4-9-51-9	0126	176002	20	00	000	002			64	108100
00	01	18	051	09	5	0	HUBER BIGORAY 1-18-51-9	0126	176002	20	00	000	002			64	408000
00	06	18	051	09	5	0	HUBER BIGORAY 6-18-51-9	0126	176002	20	00	000	002			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	176002	20	00	000	002

EFFECTIVE DATE	OPER NO
01 SEP 1986	069

EFFECTIVE DATE	OPER. NO
01 SEP 1986	045

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ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							BIGORAY CARDIUM B PROJECT NO 5	0126	176002	20	00	000	005	8.0	16.0	384	
00	10	34	050	09	5	0	CHEVRON PARA PEMBINA 10-34-50-9	0126	176002	20	00	000	005			64	408000
00	02	03	051	09	5	0	CHEVRON PARA BIGORAY 2-3-51-9	0126	176002	20	00	000	005			64	408000
00	05	03	051	09	5	0	CHEVRON PARA BIGORAY 5-3-51-9	0126	176002	20	00	000	005			64	108000
00	08	04	051	09	5	0	CHEVRON BIGORAY 8-4-51-9	0126	176002	20	00	000	005			64	108004
00	13	04	051	09	5	0	CHEVRON BIGORAY 13-4-51-9	0126	176002	20	00	000	005			64	108104
00	15	04	051	09	5	0	CHEVRON BIGORAY 15-4-51-9	0126	176002	20	00	000	005			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	176002	20	00	000	005

EFFECTIVE DATE	OPER NO
01 SEP 1986	045

EFFECTIVE DATE	OPER. NO
01 SEP 1986	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							BIGORAY OSTRACOD PROJECT NO 1	0126	312000	20	00	000	001	8.0	48.0	576	
00	02	22	051	08	5	0	LOBITOS BIGORAY 2-22-51-8	0126	312000	20	00	000	001			32	408004
00	08	22	051	08	5	0	LOBITOS BIGORAY 8-22-51-8	0126	312000	20	00	000	001			32	108004
00	10	22	051	08	5	0	LOBITOS BIGORAY 10-22-51-8	0126	312000	20	00	000	001			32	108000
00	14	22	051	08	5	0	LOBITOS BIGORAY 14-22-51-8	0126	312000	20	00	000	001			32	108004
00	15	22	051	08	5	0	LOBITOS BIGORAY 15-22-51-8	0126	312000	20	00	000	001				408000
00	16	22	051	08	5	0	LOBITOS BIGORAY 16-22-51-8	0126	312000	20	00	000	001			32	108100
00	04	23	051	08	5	0	LOBITOS ET AL BIGORAY 4-23M4-51-8	0126	312000	20	00	000	001			32	408004
00	06	23	051	08	5	0	GRT PLNS ET AL BIGORAY IN 6-23-51-8	0126	312000	20	00	000	001			32	408004
00	12	26	051	08	5	0	PAN AM AL BIGORAY IN 12-26-51-8	0126	312000	20	00	000	001			64	408000
00	02	27	051	08	5	0	LOBITOS BIGORAY 2-27-51-8	0126	312000	20	00	000	001			32	108104
00	06	27	051	08	5	0	LOBITOS BIGORAY 6-27-51-8	0126	312000	20	00	000	001			32	108004
00	08	27	051	08	5	0	LOBITOS BIGORAY 8-27-51-8	0126	312000	20	00	000	001			32	408004
00	10	27	051	08	5	0	LOBITOS BIGORAY 10-27-51-8	0126	312000	20	00	000	001			32	408004
00	14	27	051	08	5	0	LOBITOS BIGORAY 14-27-51-8	0126	312000	20	00	000	001			32	108000
00	16	27	051	08	5	0	LOBITOS BIGORAY 16-27-51-8	0126	312000	20	00	000	001			32	108100
00	02	34	051	08	5	0	LOBITOS BIGORAY 2-34-51-8	0126	312000	20	00	000	001			32	108100
00	03	34	051	08	5	0	GPD ET AL BIGORAY IN 3-34-51-8	0126	312000	20	00	000	001				408000
00	04	34	051	08	5	0	DENISON BIGORAY 4-34-51-8	0126	312000	20	00	000	001			32	108004
00	06	34	051	08	5	0	DENISON BIGORAY 6-34-51-8	0126	312000	20	00	000	001			32	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	312000	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 SEP 1986	076

EFFECTIVE DATE	OPER. NO
01 SEP 1986	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY			1 2 3 4 5 6
							BIGORAY NISKU K PROJECT NO 1	0126	696011	20	00	000	001	10.5	31.5	192	
00	12	03	05	20	8	5	0 CDOG TENN BIGORAY 12-3-52-8	0126	696011	20	00	000	001				408000
00	14	03	05	20	8	5	0 TENN BIGORAY 14-3-52-8	0126	696011	20	00	000	001			64	108000
00	16	04	05	20	8	5	0 AMOCO ET AL BIGORAY 16-4-52-8	0126	696011	20	00	000	001				108004
02	16	04	05	20	8	5	0 TEXACO PEX BIGORAY 16-4N-52-8	0126	696011	20	00	000	001			64	108200
00	04	10	05	20	8	5	0 CDCOG TENN BIGORAY 4-10-52-8	0126	696011	20	00	000	001			64	108200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	696011	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 SEP 1986	L73

EFFECTIVE DATE	OPER NO
01 SEP 1986	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE CARDIUM E PROJECT NO 4	0194	176005	10	00	000	004	12.5	337.5	4736	
00	05	11	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	07	11	03	50	7	50	PACIFIC CAROLINE 7-11-35-7	0194	176005	10	00	000	004			64	108700
00	14	11	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	16	11	03	50	7	50	PACIFIC CAROLINE 16-11-35-7	0194	176005	10	00	000	004			64	108100
00	02	14	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	14	03	50	7	50	PACIFIC ET AL RICINUS 4-14-35-7	0194	176005	10	00	000	004			64	508000
00	10	14	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	12	14	03	50	7	50	PACIFIC CAROLINE 12D-14-35-7	0194	176005	10	00	000	004			64	108000
00	05	15	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	07	15	03	50	7	52	PACIFIC CAROLINE 7-15-35-7	0194	176005	10	00	000	004			64	108000
00	09	15	03	50	7	52	PACIFIC ET AL RICINUS 9-15-35-7	0194	176005	10	00	000	004			64	108000
00	11	15	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	21	03	50	7	50	PACIFIC ET AL RICINUS 10-21-35-7	0194	176005	10	00	000	004			64	108000
00	12	21	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	05	22	03	50	7	50	PACIFIC CAROLINE 5-22-35-7	0194	176005	10	00	000	004			64	508004
00	07	22	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	22	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	12	22	03	50	7	52	PACIFIC ET AL RICINUS 12-22-35-7	0194	176005	10	00	000	004			64	108000
00	02	23	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	23	03	50	7	50	PACIFIC CAROLINE 4-23-35-7	0194	176005	10	00	000	004			64	108000
00	02	27	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	27	03	50	7	50	PACIFIC AMOCO CAROLINE 4-27-35-7	0194	176005	10	00	000	004			64	108000
00	02	28	03	50	7	50	PACIFIC ET AL RICINUS 2-28-35-7	0194	176005	10	00	000	004			64	508000
00	04	28	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	09	28	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	11	28	03	50	7	52	PACIFIC ET AL RICINUS 11-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	29	03	50	7	50	PACIFIC ET AL RICINUS 9-29-35-7	0194	176005	10	00	000	004			64	508000
00	11	29	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	14	31	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	16	31	03	50	7	50	PACIFIC ET AL RICINUS 16-31-35-7	0194	176005	10	00	000	004			64	108000
00	02	32	03	50	7	50	PACIFIC ET AL RICINUS 2-32-35-7	0194	176005	10	00	000	004			64	108000
00	04	32	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	32	03	50	7	50	BEARCAT ET AL CAROLINE 10-32-35-7	0194	176005	10	00	000	004			64	508000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 SEP 1986	012

EFFECTIVE DATE	OPER NO
01 SEP 1986	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	32	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	02	33	035	07	5	0		0194	176005	10	00	000	004			64	308003
00	04	33	035	07	5	0	PACIFIC CAROLINE 4-33-35-7	0194	176005	10	00	000	004			64	108000
00	02	05	036	07	5	0		0194	176005	10	00	000	004			64	308003
00	04	05	036	07	5	0	BEARCAT ET AL CAROLINE 4-5-36-7	0194	176005	10	00	000	004			64	108000
00	06	06	036	07	5	0		0194	176005	10	00	000	004			64	308003
00	08	06	036	07	5	0	BEARCAT ET AL CAROLINE 8-6-36-7	0194	176005	10	00	000	004			64	108000
00	13	06	036	07	5	0	PCI ET AL CAROLINE 13-6-36-7	0194	176005	10	00	000	004			64	108000
00	16	06	036	07	5	0		0194	176005	10	00	000	004			64	308003
00	02	07	036	07	5	0		0194	176005	10	00	000	004			64	308003
00	04	07	036	07	5	0	CANDEL ET AL CAROLINE 4-7-36-7	0194	176005	10	00	000	004			64	108000
00	14	01	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	16	01	036	08	5	0	PACIFIC ET AL RICINUS 16-1-36-8	0194	176005	10	00	000	004			64	108000
00	14	11	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	16	11	036	08	5	0	PACIFIC RICINUS 16-11-36-8	0194	176005	10	00	000	004			64	108000
00	05	12	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	07	12	036	08	5	0	PACIFIC CAROLINE 7-12-36-8	0194	176005	10	00	000	004			64	508000
00	14	12	036	08	5	0	PACIFIC ET AL RICINUS 14-12-36-8	0194	176005	10	00	000	004			64	108000
00	16	12	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	02	13	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	04	13	036	08	5	0	PACIFIC RICINUS 4-13-36-8	0194	176005	10	00	000	004			64	108000
00	02	14	036	08	5	0	PACIFIC RICINUS 2-14-36-8	0194	176005	10	00	000	004			64	508000
00	04	14	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	10	14	036	08	5	0	PACIFIC ET AL RICINUS 10-14-36-8	0194	176005	10	00	000	004			64	108000
00	12	14	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	05	22	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	07	22	036	08	5	0	PACIFIC CAROLINE 7-22-36-8	0194	176005	10	00	000	004			64	508000
00	10	22	036	08	5	0	PACIFIC ET AL RICINUS 10-22-36-8	0194	176005	10	00	000	004			64	108000
00	12	22	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	01	23	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	03	23	036	08	5	0	PACIFIC ET AL RICINUS 3-23-36-8	0194	176005	10	00	000	004			64	108000
00	01	27	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	03	27	036	08	5	0	PACIFIC RICINUS 3-27-36-8	0194	176005	10	00	000	004			64	108000
00	10	28	036	08	5	0	PACIFIC CAROLINE 10-28-36-8	0194	176005	10	00	000	004			64	508000
00	12	28	036	08	5	0		0194	176005	10	00	000	004			64	308003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 SEP 1986	012

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	05	32	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	07	32	036	08	5	0	GULF CAROLINE 7-32-36-8	0194	176005	10	00	000	004			64	508000
00	01	33	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	03	33	036	08	5	0	PACIFIC RICINUS 3-33-36-8	0194	176005	10	00	000	004			64	108000
00	10	33	036	08	5	0		0194	176005	10	00	000	004			64	308003
00	12	33	036	08	5	0	PACIFIC RICINUS 12-33-36-8	0194	176005	10	00	000	004			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	012

EFFECTIVE DATE	OPER NO
01 SEP 1986	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE RUNDLE A PROJECT NO 1	0194	610001	20	00	000	001	8.0	128.0	1088	
00	09	32	03	20	45	0	HB WESTWARD HO 9-32-32-4	0194	610001	20	00	000	001			32	108000
00	15	32	03	20	45	0	HB WESTWARD HO 15-32-32-4	0194	610001	20	00	000	001			32	108000
00	05	33	03	20	45	0	C E WESTWARD HO 5-33-32-4	0194	610001	20	00	000	001			32	108000
00	11	33	03	20	45	0	C E WESTWARD HO 11-33-32-4	0194	610001	20	00	000	001			32	108000
00	13	33	03	20	45	0	C E WESTWARD HO 13-33-32-4	0194	610001	20	00	000	001			32	408000
00	01	05	03	30	45	0	HB HOME WESTWARD HO 1-5-33-4	0194	610001	20	00	000	001			32	108000
00	03	05	03	30	45	0	HB HOME OIL WESTWARD HO 3-5-33-4	0194	610001	20	00	000	001			32	108004
00	05	05	03	30	45	0	HB ET AL WESTWARD HO 5-5-33-4	0194	610001	20	00	000	001			32	108000
00	07	05	03	30	45	0	HB HOME WESTWARD HO IN 7-5-33-4	0194	610001	20	00	000	001			32	408000
00	09	05	03	30	45	0	HB HOME OIL WEST HO NO 9-5-33-4	0194	610001	20	00	000	001			32	108004
00	11	05	03	30	45	2	HB HOME WESTWARD HO 11-5-33-4	0194	610001	20	00	000	001			32	108005
00	13	05	03	30	45	0	HB HOME OIL WEST HO NO 13-5-33-4	0194	610001	20	00	000	001			32	108000
00	15	05	03	30	45	0	H B OILWELL OP WEST HO NO 15-5-33-4	0194	610001	20	00	000	001			32	108004
00	01	08	03	30	45	0	H B UNIT 1 WESTWARD HO IN 1-8-33-4	0194	610001	20	00	000	001			32	408000
00	03	08	03	30	45	0	H B OILWELL OP WEST HO NO 3-8-33-4	0194	610001	20	00	000	001			32	108004
00	05	08	03	30	45	0	H B HOME OIL WEST HO NO 5-8-33-4	0194	610001	20	00	000	001			32	108000
00	07	08	03	30	45	0	H B OILWELL OP WESTWARD HO NO 1	0194	610001	20	00	000	001			32	108004
00	09	08	03	30	45	0	H B HOME OIL WEST HO NO 9-8-33-4	0194	610001	20	00	000	001			32	108004
00	11	08	03	30	45	0	H B UNIT 1 WEST HO IN 11-8-33-4	0194	610001	20	00	000	001			32	408000
00	13	08	03	30	45	0	H B OILWELL OP WEST HO NO 13-8-33-4	0194	610001	20	00	000	001			32	108004
00	15	08	03	30	45	0	H B HOME OIL WEST HO NO 15-8-33-4	0194	610001	20	00	000	001			32	108004
00	05	09	03	30	45	0	MOBIL 1A C-E WESTHO 5-9-33-4	0194	610001	20	00	000	001			32	108004
00	13	09	03	30	45	0	MOBIL 1B C-E WESTHO 13-9-33-4	0194	610001	20	00	000	001			32	108000
00	01	17	03	30	45	0	HB UNIT 1 WESTWARD HO IN 1-17-33-4	0194	610001	20	00	000	001			32	408000
00	03	17	03	30	45	0	OILWELL OP C E WESTWARD HO NO 3-17	0194	610001	20	00	000	001			32	108000
00	05	17	03	30	45	0	HOME OIL ET AL C E WEST HO NO 5-17	0194	610001	20	00	000	001			32	108000
00	07	17	03	30	45	0	HOME OIL C E WESTWARD HO 7-17	0194	610001	20	00	000	001			32	108000
00	09	17	03	30	45	0	CREE DEKALB WESTWARD HO 9-17-33-4	0194	610001	20	00	000	001			32	108000
00	11	17	03	30	45	0	HOME OIL C E WESTWARD HO 11-17	0194	610001	20	00	000	001			32	108000
00	13	17	03	30	45	0	FARGO WESTWARD HO 13-17-33-4	0194	610001	20	00	000	001			32	108004
00	15	17	03	30	45	0	DEKALB WESTWARD HO 15-17-33-4	0194	610001	20	00	000	001			32	408000
00	01	20	03	30	45	0	HB WESTWARD HO 1-20-33-4	0194	610001	20	00	000	001			32	108000
00	03	20	03	30	45	0	HB WESTWARD HO 3-20-33-4	0194	610001	20	00	000	001			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	610001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1986	038

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	07	20	03	33	04	50	HUDSONS BAY WESTWARD HO 7-20-33-4	0194	610001	20	00	000	001			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	610001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	038

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	BB1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY		PROD AREA	
							CARROT CREEK CARDIUM A PROJECT NO 2	0196	176001	20	00	000	002	8.0	48.0	448	
00	16	07	05	12	5	0	PAN AM A-1 CARROT 16-7-52-12	0196	176001	20	00	000	002			64	108100
00	06	08	05	12	5	0	SANTONIO ET AL CARROT 6-8-52-12	0196	176001	20	00	000	002			64	108700
00	10	08	05	12	5	0	PAN AM B-2 CARROT 10-8-52-12	0196	176001	20	00	000	002			64	108900
00	12	08	05	12	5	0	SANTONIO ET AL CARROT 12-8-52-12	0196	176001	20	00	000	002			64	108100
00	04	17	05	12	5	0	PAN AM C-1 CARROT 4-17-52-12	0196	176001	20	00	000	002			64	408000
00	02	18	05	12	5	0	SUN CARROT 2-18-52-12	0196	176001	20	00	000	002			64	108000
00	10	18	05	12	5	0	SUN CARROT 10-18-52-12	0196	176001	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 SEP 1986	BB1

EFFECTIVE DATE	OPER. NO
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY			1 2 3 4 5 6
							CARROT CREEK CARDIUM E PROJECT NO 1	0196	176005	20	00	000	001	8.0	8.0	128	
00	02	12	05	2	12	5	0 AMOCO CARROT CREEK 2-12-52-12	0196	176005	20	00	000	001			64	408000
00	06	12	05	2	12	5	0 AMOCO CARROT CREEK 6-12-52-12	0196	176005	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176005	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM F PROJECT NO 3	0196	176006	00	00	000	003	8.0	80.0	640	
00	08	15	05	21	25	0	TP CDN OXY 8-15-52-12	0196	176006	00	00	000	003			64	108100
00	09	15	05	21	25	0	TP CNDOXY CARROT CREEK 9-15-52-12	0196	176006	00	00	000	003			64	108700
00	11	15	05	21	25	0	CROG ET AL CARROT CREEK 11-15	0196	176006	00	00	000	003			64	108000
00	13	16	05	21	25	0	SANTONIO ET AL CARROT CR 13-16	0196	176006	00	00	000	003			64	108000
00	16	16	05	21	25	0	SANTONIO CARROT CREEK 16-16-52-12	0196	176006	00	00	000	003			64	108000
00	08	20	05	21	25	0	APL ET AL CARROT 8-20-52-12	0196	176006	00	00	000	003			64	108000
00	02	21	05	21	25	0	AMOCO CARROT CREEK 2-21-52-12	0196	176006	00	00	000	003			64	108000
00	06	21	05	21	25	0	AMOCO CARROT CREEK 6-21-52-12	0196	176006	00	00	000	003			64	108000
00	10	21	05	21	25	0	AMOCO G-1 CARROT 10-21-52-12	0196	176006	00	00	000	003			64	108200
00	11	21	05	21	25	0	AMOCO CARROT CREEK 11-21-52-12	0196	176006	00	00	000	003			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176006	00	00	000	003

EFFECTIVE DATE	OPER. NO
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-3A PROJECT NO 10	0224	720001	20	00	000	010	8.0	544.0	4208	
00	01	01	00	01	10		WELL FOR CONTROL WELL RATE 71	0224	720001	20	00	000	010				000000
00	04	02	03	92	44	0	HUBER CLIVE 4-2-39-24	0224	720001	20	00	000	010			64	108005
00	12	02	03	92	44	0	HUBER CLIVE 12-2MU-39-24	0224	720001	20	00	000	010			64	138000
00	08	03	03	92	44	0	CDN-SUP CLIVE 8-3MU-39-24	0224	720001	20	00	000	010			64	138200
00	16	03	03	92	44	0	CDN-SUP CLIVE 16-3-39-24	0224	720001	20	00	000	010			64	138200
00	01	10	03	92	44	0	CREE ET AL CLIVE 1-10-39-24	0224	720001	20	00	000	010			64	108200
00	10	10	03	92	44	0	HUBER CLIVE 10-10-39-24	0224	720001	20	00	000	010			64	108000
00	04	11	03	92	44	0	BA CLIVE 4-11MU-39-24	0224	720001	20	00	000	010			64	138000
00	12	11	03	92	44	0	BA CLIVE 12-11-39-24	0224	720001	20	00	000	010			64	408000
00	04	14	03	92	44	2	KMG CLIVE 4-14-39-24	0224	720001	20	00	000	010			64	138000
00	10	14	03	92	44	0	KMG CLIVE 10-14-39-24	0224	720001	20	00	000	010			64	108000
00	12	14	03	92	44	2	KMG CLIVE 12-14MU-39-24	0224	720001	20	00	000	010			64	138000
00	14	14	03	92	44	0	GULF UNIT CLIVE 14-14-39-24	0224	720001	20	00	000	010				108003
00	08	15	03	92	44	2	KMG CPOG CLIVE 8-15-39-24	0224	720001	20	00	000	010			64	108200
00	10	15	03	92	44	0		0224	720001	20	00	000	010			64	308000
00	02	22	03	92	44	0	PAN AM AZTEC C-2 CLIVE 2-22-39-24	0224	720001	20	00	000	010			64	108000
00	10	22	03	92	44	0	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	720001	20	00	000	010			64	108005
00	02	23	03	92	44	0	KMG CPOG CLIVE 2-23-39-24	0224	720001	20	00	000	010			64	108000
00	04	23	03	92	44	0	KMG AZTEC CLIVE 4-23-39-24	0224	720001	20	00	000	010			64	108000
00	06	23	03	92	44	0	GULF UNIT CLIVE 6-23-39-24	0224	720001	20	00	000	010				108003
00	10	23	03	92	44	0	KMG SCURRY CLIVE 10-23-39-24	0224	720001	20	00	000	010			64	108000
00	12	23	03	92	44	2	KMG AZTEC CLIVE 12-23-39-24	0224	720001	20	00	000	010			64	138000
00	14	23	03	92	44	0	GULF UNIT CLIVE 14-23-39-24	0224	720001	20	00	000	010				108003
00	04	25	03	92	44	0	C.S. CLIVE 4-25-39-24	0224	720001	20	00	000	010			64	108005
00	12	25	03	92	44	0	BA CS CLIVE 12-25-39-24	0224	720001	20	00	000	010			64	138000
00	02	26	03	92	44	0	GETTY AL CLIVE 2-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	04	26	03	92	44	0	GETTY IOE BL CLIVE 4-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	06	26	03	92	44	0	GULF UNIT CLIVE 6-26-39-24	0224	720001	20	00	000	010				108003
00	08	26	03	92	44	0	GULF UNIT CLIVE 8-26-39-24	0224	720001	20	00	000	010				108003
00	10	26	03	92	44	0	PAN AM PACIFIC BL CLIVE 10-26-39-24	0224	720001	20	00	000	010			64	138000
00	11	26	03	92	44	0	GULF UNIT CLIVE 11-26-39-24	0224	720001	20	00	000	010				108003
00	12	26	03	92	44	0	IOE CLIVE 12-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	14	26	03	92	44	0	GULF UNIT CLIVE 14-26-39-24	0224	720001	20	00	000	010				108003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	26	039	24	4	0	GULF UNIT CLIVE 16-26-39-24	0224	720001	20	00	000	010				108003
00	08	27	039	24	4	0	CDN-SUP CLIVE 8-27-39-24	0224	720001	20	00	000	010			64	138200
00	16	27	039	24	4	0	CDN-SUP CLIVE 16-27MU-39-24	0224	720001	20	00	000	010			64	138205
00	08	34	039	24	4	0	BA CLIVE 8-34-39-24	0224	720001	20	00	000	010			64	408000
00	16	34	039	24	4	0	CDN-SUP CLIVE 16-34MU-39-24	0224	720001	20	00	000	010			64	138205
00	02	35	039	24	4	0	CDN-SUP CLIVE 2-35-39-24	0224	720001	20	00	000	010				138005
02	02	35	039	24	4	0	GULF UNIT CLIVE 2-35-39-24	0224	720001	20	00	000	010			64	108000
00	03	35	039	24	4	0	GULF UNIT CLIVE 3-35-39-24	0224	720001	20	00	000	010				108003
00	04	35	039	24	4	0	CDN-SUP CLIVE 4-35-39-24	0224	720001	20	00	000	010			64	138000
00	06	35	039	24	4	0	GULF UNIT CLIVE 6-35-39-24	0224	720001	20	00	000	010				108003
00	08	35	039	24	4	0	GULF UNIT CLIVE 8-35-39-24	0224	720001	20	00	000	010				108003
00	09	35	039	24	4	0	GULF UNIT CLIVE 9-35-39-24	0224	720001	20	00	000	010				138003
00	10	35	039	24	4	0	CDN-SUP CLIVE 10-35MU-39-24	0224	720001	20	00	000	010			64	138000
00	12	35	039	24	4	0	CDN-SUP CLIVE 12-35-39-24	0224	720001	20	00	000	010				138005
00	14	35	039	24	4	0	GULF UNIT CLIVE 14-35-39-24	0224	720001	20	00	000	010			64	108000
00	16	35	039	24	4	0	GULF UNIT CLIVE 16-35-39-24	0224	720001	20	00	000	010				108003
00	04	36	039	24	4	0	BA CLIVE 4-36-39-24	0224	720001	20	00	000	010			64	138000
00	12	36	039	24	4	0	BA CLIVE 12-36MU-39-24	0224	720001	20	00	000	010			64	138000
00	04	01	040	24	4	0	BA ROYALITE CLIVE 4-1-40-24	0224	720001	20	00	000	010			64	138000
00	12	01	040	24	4	0	BA ROYALITE CLIVE 12-1-40-24	0224	720001	20	00	000	010			64	138000
00	01	02	040	24	4	0	GULF UNIT CLIVE 1-2-40-24	0224	720001	20	00	000	010				108003
00	02	02	040	24	4	0	BA CLIVE 2-2-40-24	0224	720001	20	00	000	010			64	138000
00	04	02	040	24	4	0	PAN AM A-4 CLIVE 4-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	06	02	040	24	4	0	GULF UNIT CLIVE 6-2-40-24	0224	720001	20	00	000	010				138003
00	08	02	040	24	4	0	GULF UNIT CLIVE 8-2-40-24	0224	720001	20	00	000	010				108003
00	10	02	040	24	4	0	PAN AM A-1 CLIVE 10-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	11	02	040	24	4	0	GULF UNIT CLIVE 11-2-40-24	0224	720001	20	00	000	010				138003
00	12	02	040	24	4	0	PAN AM A-2 CLIVE 12-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	14	02	040	24	4	0	GULF UNIT CLIVE 14-2-40-24	0224	720001	20	00	000	010				108003
00	08	03	040	24	4	0	CDN-SUP CLIVE 8-3MU-40-24	0224	720001	20	00	000	010			64	138205
00	14	03	040	24	4	0	SYRACUSE ET AL CLIVE 14-3MU-40-24	0224	720001	20	00	000	010			64	138200
00	16	03	040	24	4	2	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	720001	20	00	000	010				138205
00	16	09	040	24	4	0	ND ET AL CLIVE 16-9-40-24	0224	720001	20	00	000	010			16	108005
00	02	10	040	24	4	0	PAN AM A-5 CLIVE 2-10-40-24	0224	720001	20	00	000	010			64	138000
00	04	10	040	24	4	0	PAN AM A-7 CLIVE 4-10-40-24	0224	720001	20	00	000	010			64	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	002

EFFECTIVE DATE	OPER NO
01 SEP 1986	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	10	040	24	40		PENZL PAN AM CLIVE 9-10MU-40-24	0224	720001	20	00	000	010			64	138000
00	13	10	040	24	40		WHITEHALL CLIVE 13-10MU-40-24	0224	720001	20	00	000	010			16	108000
00	14	10	040	24	42		WHITEHALL CLIVE 14-10-40-24	0224	720001	20	00	000	010			16	108000
00	02	11	040	24	40		PAN AM A-3 CLIVE 2-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	11	040	24	40		PENZL GUYER CLIVE 4-11-40-24	0224	720001	20	00	000	010			64	138000
00	12	11	040	24	40		CAN SEABD ET AL CLIVE 12-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	14	040	24	40		BA CLIVE 4-14-40-24	0224	720001	20	00	000	010			64	108005
00	02	15	040	24	40		TEXACO CLIVE 2-15-40-24	0224	720001	20	00	000	010			64	438000
00	03	15	040	24	40		BA CS CLIVE 3-15-40-24	0224	720001	20	00	000	010			16	138005
00	04	15	040	24	40		BA CS CLIVE 4-15M2-40-24	0224	720001	20	00	000	010			16	108000
00	05	15	040	24	40		B A CITIES SERVICE CLIVE NO 5-15	0224	720001	20	00	000	010			16	108000
00	12	15	040	24	40		B A CITIES SERVICE CLIVE NO 12-15	0224	720001	20	00	000	010			16	108000
00	01	16	040	24	40		WHITEHALL CLIVE 1-16M2-40-24	0224	720001	20	00	000	010			16	138000
00	07	16	040	24	40		WHITEHALL CLIVE 7-16M2-40-24	0224	720001	20	00	000	010			16	138005
00	08	16	040	24	40		B A CITIES SERVICE CLIVE NO 8-16	0224	720001	20	00	000	010			16	108000
00	09	16	040	24	40		B A CITIES SERVICE CLIVE NO 9-16	0224	720001	20	00	000	010			16	108000
00	15	16	040	24	40		B A CITIES SERVICE CLIVE NO 15-16	0224	720001	20	00	000	010			16	108005
00	16	16	040	24	40		B A CITIES SERVICE CLIVE NO 16-16	0224	720001	20	00	000	010				108005
00	09	20	040	24	40		JOE PHILLIPS CLIVE 9-20-40-24	0224	720001	20	00	000	010			16	108000
00	16	20	040	24	40		JOE PHILLIPS CLIVE 16-20M2-40-24	0224	720001	20	00	000	010			16	138000
00	02	21	040	24	42		B A CITIES SERVICE CLIVE NO 2-21	0224	720001	20	00	000	010			16	108005
00	03	21	040	24	40		POHL NO 3-21	0224	720001	20	00	000	010			16	108000
00	05	21	040	24	40		CDN-SUP CLIVE 5-21-40-24	0224	720001	20	00	000	010			16	108000
00	06	21	040	24	40		POHL NO 6-21	0224	720001	20	00	000	010			16	108000
00	10	21	040	24	40		CDN-SUP CLIVE 10-21-40-24	0224	720001	20	00	000	010			16	138005
00	11	21	040	24	40		CDN-SUP CLIVE 11-21-40-24	0224	720001	20	00	000	010			16	108000
00	12	21	040	24	40		CDN-SUP CLIVE 12-21MU-40-24	0224	720001	20	00	000	010			16	108000
00	13	21	040	24	40		CDN-SUP CLIVE 13-21M4-40-24	0224	720001	20	00	000	010			16	108000
00	14	21	040	24	40		CDN SUP CLIVE 14-21-40-24	0224	720001	20	00	000	010			16	108000
00	15	21	040	24	40		JOE PHILLIPS CLIVE 15-21MU-40-24	0224	720001	20	00	000	010			16	138005
00	02	28	040	24	40		BA CLIVE 2-28-40-24	0224	720001	20	00	000	010				408000
00	03	28	040	24	40		B A CLIVE 3-28-40-24	0224	720001	20	00	000	010			16	108005
00	04	28	040	24	40		B A CLIVE 4-28M4-40-24	0224	720001	20	00	000	010			16	108000
00	05	28	040	24	40		BA CLIVE 5-28-40-24	0224	720001	20	00	000	010			16	108000
00	06	28	040	24	42		B A CLIVE 6-28MU-40-24	0224	720001	20	00	000	010			16	108005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 SEP 1986	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	28	040	24	4	0	BA CLIVE 12-28-40-24	0224	720001	20	00	000	010			16	108100
00	01	29	040	24	4	0	JOE PHILLIPS CLIVE 1-29M2-40-24	0224	720001	20	00	000	010			16	138000
02	16	29	040	24	4	0	JOE PHILLIPS CLIVE A16-29-40-24	0224	720001	20	00	000	010			16	108105
00	08	32	040	24	4	0	GULF UNIT CLIVE 8-32-40-24	0224	720001	20	00	000	010			64	108000
00	10	32	040	24	4	0	ZORAYDA ET AL CLIVE 10-32-40-24	0224	720001	20	00	000	010			64	108100
00	04	33	040	24	4	0	DUNCAN ZORAYDA CLIVE 4-33-40-24	0224	720001	20	00	000	010			64	108100
00	12	33	040	24	4	0	GARVEY CLIVE 12-33-40-24	0224	720001	20	00	000	010			64	108000
00	02	05	041	24	4	0	DUNCAN ZORAYDA CHIGWELL 2-5-41-24	0224	720001	20	00	000	010			64	108100
00	11	05	041	24	4	0	DUNCAN SYRACUSE CLIVE 11-5-41-24	0224	720001	20	00	000	010			64	108100
00	04	08	041	24	4	0	DUNCAN SYRACUSE HB CHIG 4-8-41-24	0224	720001	20	00	000	010			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							CRYSTAL VIKING A PROJECT NO 1	0241	218001	20	00	000	001	8.0	328.0	2112	
00	02	02	00	20	22	0	SUBJECT TO I W ORDER 8401	0241	218001	20	00	000	001				000000
00	02	31	04	50	35	0	WESTCOAST ET AL CRYSTAL 2-31-45-3	0241	218001	20	00	000	001			32	408000
00	04	31	04	50	35	0	WESTCOAST ET AL CRYSTAL 4-31-45-3	0241	218001	20	00	000	001			32	108100
00	06	31	04	50	35	0	WESTCOAST ET AL CRYSTAL 6-31-45-3	0241	218001	20	00	000	001			32	108000
00	08	31	04	50	35	0	WESTCOAST ET AL CRYSTAL 8-31-45-3	0241	218001	20	00	000	001			32	408100
00	10	31	04	50	35	0	WESTCOAST ET AL CRYSTAL 10-31-45-3	0241	218001	20	00	000	001			32	108000
00	12	31	04	50	35	0	WESTCOAST ET AL CRYSTAL 12-31-45-3	0241	218001	20	00	000	001			32	408000
00	14	31	04	50	35	0	WESTCOAST ET AL CRYSTAL 14-31-45-3	0241	218001	20	00	000	001			32	108000
00	16	31	04	50	35	0	WESTCOAST ET AL CRYSTAL 16-31-45-3	0241	218001	20	00	000	001			32	108100
00	12	05	04	60	35	0	WESTCOAST ET AL CRYSTAL 12-5-46-3	0241	218001	20	00	000	001			32	408000
00	13	05	04	60	35	0	WESTCOAST ET AL CRYSTAL 13-5-46-3	0241	218001	20	00	000	001			32	108100
00	02	06	04	60	35	0	WESTCOAST ET AL CRYSTAL 2-6-46-3	0241	218001	20	00	000	001			32	408000
00	04	06	04	60	35	0	WESTCOAST ET AL CRYSTAL 4-6-46-3	0241	218001	20	00	000	001			32	108100
00	06	06	04	60	35	0	WESTCOAST ET AL PEMBINA 6-6-46-3	0241	218001	20	00	000	001			32	108000
00	07	06	04	60	35	0	WESTCOAST ET AL CRYSTAL 7-6-46-3	0241	218001	20	00	000	001			32	108000
00	10	06	04	60	35	0	WESTCOAST ET AL CRYSTAL 10-6-46-3	0241	218001	20	00	000	001			32	108000
00	11	06	04	60	35	0	WESTCOAST ET AL CRYSTAL 11-6-46-3	0241	218001	20	00	000	001			32	408000
00	12	06	04	60	35	0	WESTCOAST ET AL CRYSTAL 12-6-46-3	0241	218001	20	00	000	001			32	408000
00	16	06	04	60	35	0	WESTCOAST ET AL CRYSTAL 16-6-46-3	0241	218001	20	00	000	001			32	108100
00	02	07	04	60	35	0	WESTCOAST ET AL CRYSTAL 2-7-46-3	0241	218001	20	00	000	001			32	408000
00	04	07	04	60	35	0	WESTCOAST ET AL CRYSTAL 4-7-46-3	0241	218001	20	00	000	001			32	108000
00	06	07	04	60	35	0	WESTCOAST ET AL CRYSTAL 6-7-46-3	0241	218001	20	00	000	001			32	108000
00	08	07	04	60	35	0	WESTCOAST ET AL CRYSTAL 8-7-46-3	0241	218001	20	00	000	001			32	408100
00	10	07	04	60	35	0	WESTCOAST ET AL CRYSTAL 10-7-46-3	0241	218001	20	00	000	001			32	108000
00	12	07	04	60	35	0	WESTCOAST ET AL CRYSTAL 12-7-46-3	0241	218001	20	00	000	001			32	408000
00	14	07	04	60	35	0	WESTCOAST ET AL CRYSTAL 14-7-46-3	0241	218001	20	00	000	001			32	108000
00	16	07	04	60	35	0	WESTCOAST ET AL CRYSTAL 16-7-46-3	0241	218001	20	00	000	001			32	108100
00	04	17	04	60	35	0	WESTCOAST ET AL CRYSTAL 4-17-46-3	0241	218001	20	00	000	001			32	108100
00	06	17	04	60	35	0	WESTCOAST CRYSTAL 6-17-46-3	0241	218001	20	00	000	001			32	108100
00	02	18	04	60	35	0	WESTCOAST ET AL CRYSTAL 2-18-46-3	0241	218001	20	00	000	001			32	408000
00	03	18	04	60	35	0	WESTCOAST ET AL CRYSTAL 3-18-46-3	0241	218001	20	00	000	001			32	108000
00	05	18	04	60	35	0	WESTCOAST ET AL CRYSTAL 5-18-46-3	0241	218001	20	00	000	001			32	108000
00	08	18	04	60	35	0	WESTCOAST ET AL CRYSTAL 8-18-46-3	0241	218001	20	00	000	001			32	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0241	218001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	307

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 10-18	0241	218001	20	00	000	001			32	108100
00	12	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 12-18	0241	218001	20	00	000	001			32	408000
00	14	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 14-18-46-3	0241	218001	20	00	000	001			32	408000
00	16	18	046	03	5	0	WESTCOAST OIL CRYSTAL 16-18-46-3	0241	218001	20	00	000	001			32	108100
00	02	19	046	03	5	0	WESTCOAST ET AL CRYSTAL 2-19	0241	218001	20	00	000	001			32	408000
00	04	19	046	03	5	0		0241	218001	20	00	000	001			32	308000
00	06	19	046	03	5	0	WESTCOAST OIL CRYSTAL 6-19	0241	218001	20	00	000	001			32	108000
00	08	19	046	03	5	0	WESTCOAST OIL CRYSTAL 8-19(NO S-4)	0241	218001	20	00	000	001			32	108100
00	10	19	046	03	5	0	WESTCOAST ET AL CRYSTAL 10-19-46-3	0241	218001	20	00	000	001			32	108000
00	12	19	046	03	5	0	WESTCOAST ET AL CRYSTAL 12-19-46-3	0241	218001	20	00	000	001			32	108000
00	14	19	046	03	5	0	WESTCOAST ET AL CRYSTAL 14-19-46-3	0241	218001	20	00	000	001			32	408000
00	16	19	046	03	5	0	WESTCOAST ET AL CRYSTAL 16-19-46-3	0241	218001	20	00	000	001			32	108100
00	12	20	046	03	5	0	WESTCOAST ET AL CRYSTAL 12-20-46-3	0241	218001	20	00	000	001			32	108100
00	14	20	046	03	5	0	WESTCOAST ET AL CRYSTAL 14-20-46-3	0241	218001	20	00	000	001			32	108000
00	04	29	046	03	5	0		0241	218001	20	00	000	001			32	308000
00	06	29	046	03	5	0		0241	218001	20	00	000	001			32	308000
00	02	30	046	03	5	0	WESTCOAST ET AL CRYSTAL 2-30-46-3	0241	218001	20	00	000	001			32	108000
00	04	30	046	03	5	0		0241	218001	20	00	000	001			32	308000
00	06	30	046	03	5	0	WESTCOAST ET AL CRYSTAL 6-30-46-3	0241	218001	20	00	000	001			32	108100
00	08	30	046	03	5	0	WESTCOAST ET AL CRYSTAL 8-30-46-3	0241	218001	20	00	000	001			32	108000
00	10	30	046	03	5	0		0241	218001	20	00	000	001			32	308000
00	16	30	046	03	5	0	WESTCOAST ET AL CRYSTAL 16-30-46-3	0241	218001	20	00	000	001			32	108000
00	10	01	046	04	5	0	WESTCOAST ET AL CRYSTAL 10-1-46-4	0241	218001	20	00	000	001			32	108100
00	16	01	046	04	5	0	WESTCOAST ET AL CRYSTAL 16-1-46-4	0241	218001	20	00	000	001			32	108000
00	02	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 2-12-46-4	0241	218001	20	00	000	001			32	408000
00	04	12	046	04	5	0		0241	218001	20	00	000	001			32	308000
00	06	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 6-12-46-4	0241	218001	20	00	000	001			32	108100
00	08	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 8-12-46-4	0241	218001	20	00	000	001			32	108000
00	09	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 9-12-46-4	0241	218001	20	00	000	001				408000
00	10	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 10-12-46-4	0241	218001	20	00	000	001			32	108100
00	16	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 16-12-46-4	0241	218001	20	00	000	001			32	108000
00	02	13	046	04	5	0		0241	218001	20	00	000	001			32	308000
00	08	13	046	04	5	0	WESTCOAST ET AL CRYSTAL 8-13-46-4	0241	218001	20	00	000	001			32	408000
00	10	13	046	04	5	0		0241	218001	20	00	000	001			32	308000
00	16	13	046	04	5	0	WESTCOAST ET AL CRYSTAL 16-13(NOS4)	0241	218001	20	00	000	001			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0241	218001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1986	307

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FENN BIG VALLEY D-2A BLOCK NO 7	0371	696001	00	07	000	000	8.0	152.0	496	
00	02	23	036	20	4	0	C P R GOUGH NO 2	0371	696001	00	07	295	000			16	103100
00	07	23	036	20	4	2	C P R GOUGH NO 7	0371	696001	00	07	380	000			16	103000
00	08	23	036	20	4	0	C P R GOUGH NO 8	0371	696001	00	07	234	000			16	103900
00	09	23	036	20	4	0	C P R GOUGH NO 9	0371	696001	00	07	296	000			16	103900
00	10	23	036	20	4	0	C P R GOUGH NO 10	0371	696001	00	07	254	000			16	103900
00	11	23	036	20	4	0	C P R GOUGH NO 11	0371	696001	00	07	339	000				109904
02	11	23	036	20	4	2	GULF GOUGH FENN BV	0371	696001	00	07	339	000			16	103800
00	12	23	036	20	4	0	C P R GOUGH NO 12	0371	696001	00	07	339	000			16	109100
00	13	23	036	20	4	0	C P R GOUGH NO 13	0371	696001	00	07	368	000				109104
02	13	23	036	20	4	0	GULF GOUGH FBV 13A-23-36-20	0371	696001	00	07	368	000			16	109100
00	14	23	036	20	4	0	C P R GOUGH NO 14	0371	696001	00	07	368	000				109104
02	14	23	036	20	4	0	GULF GOUGH FBV	0371	696001	00	07	368	000			16	103100
00	01	27	036	20	4	0	C P R MAILER NO 1	0371	696001	00	07	357	000			16	109100
00	08	27	036	20	4	0	C P R MAILER NO 8	0371	696001	00	07	357	000				109104
02	08	27	036	20	4	0	GULF MAILER FBV 8A-27-36-20	0371	696001	00	07	357	000			16	103700
00	09	27	036	20	4	0	C P R MAILER NO 9	0371	696001	00	07	364	000			16	109100
00	16	27	036	20	4	0	C P R MAILER NO 16	0371	696001	00	07	364	000				109100
02	16	27	036	20	4	0	GULF MAILER FBV 16A-27-36-20	0371	696001	00	07	364	000			16	103100
00	01	35	036	20	4	0	C P R ROBERT NO 1	0371	696001	00	07	184	000				109104
02	01	35	036	20	4	0	GULF ROBERT FENNBV 1-35-36-20	0371	696001	00	07	184	000			16	103700
00	04	35	036	20	4	0	C P R ROBERT NO 4	0371	696001	00	07	374	000				109104
02	04	35	036	20	4	0	GULF ROBERT 4A-35-36-20	0371	696001	00	07	374	000			16	103700
00	05	35	036	20	4	0	C P R ROBERT NO 5	0371	696001	00	07	374	000				109004
02	05	35	036	20	4	0	GULF ROBERT FENNBV 5A-35-36-20	0371	696001	00	07	374	000			16	109000
00	06	35	036	20	4	0	C P R ROBERT NO 6	0371	696001	00	07	376	000			16	103900
00	07	35	036	20	4	0	C P R ROBERT NO 7	0371	696001	00	07	378	000				109904
02	07	35	036	20	4	0	GULF ROBERT FENN BV 7A-35	0371	696001	00	07	378	000			16	103900
00	08	35	036	20	4	0	C P R ROBERT NO 8	0371	696001	00	07	184	000			16	109100
00	11	35	036	20	4	0	C P R ROBERT NO 11	0371	696001	00	07	179	000			16	103100
00	12	35	036	20	4	0	C P R ROBERT NO 12	0371	696001	00	07	178	000			16	103100
00	13	35	036	20	4	0	C P R ROBERT NO 13	0371	696001	00	07	178	000			16	109100
00	14	35	036	20	4	0	C P R ROBERT NO 14	0371	696001	00	07	179	000			16	109005
00	01	03	037	20	4	0	C P R HANNA NO 1	0371	696001	00	07	337	000			16	103100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	07	000	000

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	03	03	37	20	40	C P R HANNA NO 2	0371	696001	00	07	337	000			16	109000
00	06	03	03	37	20	40	C P R HANNA NO 6	0371	696001	00	07	200	000			16	109900
00	07	03	03	37	20	40	C P R HANNA NO 7	0371	696001	00	07	200	000				109804
02	07	03	03	37	20	40	GULF HANNA FENN BV 7A-3-37-20	0371	696001	00	07	200	000			16	103900
00	10	03	03	37	20	40	C P R HANNA NO 10	0371	696001	00	07	201	000				109904
02	10	03	03	37	20	42	GULF HANNA FBV 10A-3-37-20	0371	696001	00	07	201	000			16	103800
00	11	03	03	37	20	40	C P R HANNA NO 11	0371	696001	00	07	201	000			16	109900
00	14	03	03	37	20	40	C P R HANNA NO 14	0371	696001	00	07	202	000			16	109900
00	15	03	03	37	20	40	C P R HANNA NO 15	0371	696001	00	07	202	000				109904
02	15	03	03	37	20	42	GULF HANNA FBV 15A-3-37-20	0371	696001	00	07	202	000			16	103800

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	07	000	000

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FENN BIG VALLEY D-2A BLOCK NO 10	0371	696001	00	10	000	000	8.0	48.0	128	
00	08	11	03	62	04	0	SHELL CAPRONA NO E-8-11	0371	696001	00	10	343	000			16	103900
00	09	11	03	62	04	0	SHELL CAPRONA CROWN NO D-9-11	0371	696001	00	10	347	000			16	103900
00	15	11	03	62	04	0	SHELL CAPRONA NO D-15-11	0371	696001	00	10	192	000			16	107104
00	05	12	03	62	04	0	SHELL CAPRONA CROWN A NO 2	0371	696001	00	10	351	000			16	103900
00	06	12	03	62	04	0	SHELL CAPRONA CROWN NO A-6-12	0371	696001	00	10	352	000			16	103900
00	10	12	03	62	04	0	SHELL CAPRONA NO B-10-12	0371	696001	00	10	189	000			16	109900
00	11	12	03	62	04	0	SHELL CAPRONA CROWN A NO 1	0371	696001	00	10	189	000			16	103900
00	12	12	03	62	04	0	SHELL CAPRONA CROWN NO A-12-12	0371	696001	00	10	353	000			16	103900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	10	000	000

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	037

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM E PROJECT NO 2	0377	176005	20	CO	000	002	9.0	540.0	5696	
00	04	26	04	00	8	5	0 AMERADA CDN SUP EH FERRIER 4-26	0377	176005	20	00	000	002			64	408000
00	02	27	04	00	8	5	0 AMMIN ET AL FERRIER 2-27-40-8	0377	176005	20	00	000	002			64	108000
00	04	27	04	00	8	5	0 AMERADA CDN SUP FO FERRIER 4-27	0377	176005	20	00	000	002			64	408000
00	10	27	04	00	8	5	0 AMERADA CDN SUP FO FER 10-27-40-8	0377	176005	20	00	000	002			64	108100
00	12	27	04	00	8	5	0 AM-MIN CDN SUP FERRIER 12-27-40-8	0377	176005	20	00	000	002			64	108100
00	02	28	04	00	8	5	0 AMMIN ET AL FERRIER 2-28-40-8	0377	176005	20	00	000	002			64	108000
00	10	28	04	00	8	5	0 AMHESS UNIT 3 FERRIER 10-28-40-8	0377	176005	20	00	000	002			64	108000
00	10	32	04	00	8	5	0 AMHESS UNIT 3 FERRIER 10-32-40-8	0377	176005	20	00	000	002			64	408000
00	02	33	04	00	8	5	0 AM MIN ET AL FERRIER 2-33-40-8	0377	176005	20	00	000	002			64	108000
00	04	33	04	00	8	5	0 C-E TRIAD CRIMSON 4-33-40-8	0377	176005	20	00	000	002			64	408000
00	10	33	04	00	8	5	0 AMERADA CDN SUP FERRIER 10-33-40-8	0377	176005	20	CO	000	002			64	108000
00	13	33	04	00	8	5	0 AMMIN ET AL FERRIER 13-33-40-8	0377	176005	20	CO	000	002			64	108000
00	04	34	04	00	8	5	0 AMERADA CDN SUP GK FERRIER 4-34	0377	176005	20	00	000	002			64	408000
00	04	04	41	08	5	0	CDN SUP FERRIER 4-4-41-8	0377	176005	20	00	000	002			64	108000
00	12	04	41	08	5	0		0377	176005	20	00	000	002			64	300000
00	02	05	41	08	5	0	AM MIN ET AL FERRIER 2-5-41-8	0377	176005	20	00	000	002			64	108000
00	10	05	41	08	5	0	AMERADACDN SUP GL FERRIER 10-5-41-8	0377	176005	20	CO	000	002			64	408000
00	10	07	41	08	5	0	AMERADA CDN SUP FERRIER 10-7-41-8	0377	176005	20	00	000	002			64	408000
00	12	07	41	08	5	0	AMMIN ET AL FERRIER 12-7-41-8	0377	176005	20	00	000	002			64	108100
00	02	08	41	08	5	0	AMMIN ET AL FERRIER 2-8-41-8	0377	176005	20	00	000	002			64	108000
00	04	08	41	08	5	0	AMERADA CDN-SUP FERRIER 4-8-41-8	0377	176005	20	00	000	002			64	108100
00	10	08	41	08	5	0	AMERADA CDN-SUP FERRIER 10-8-41-8	0377	176005	20	00	000	002			64	408000
00	12	08	41	08	5	2	AM MIN ET AL FERRIER 12-8-41-8	0377	176005	20	00	000	002			64	108100
00	04	09	41	08	5	0	AMHESS UNIT 3 FERRIER 4-9-41-8	0377	176005	20	CO	000	002			64	108000
00	02	17	41	08	5	0	ADMIN ET AL FERRIER 2-17-41-8	0377	176005	20	00	000	002			64	108000
00	04	17	41	08	5	0	AMERADA CDN-SUP FERRIER 4-17-41-8	0377	176005	20	00	000	002			64	108000
00	10	17	41	08	5	0	AM MIN CDN SUP FERRIER 10-17-41-8	0377	176005	20	00	000	002				408000
00	12	17	41	08	5	0	AM MIN ET AL FERRIER 12-17-41-8	0377	176005	20	00	000	002			64	108000
00	02	18	41	08	5	0	AM MIN ET AL FERRIER 2-18-41-8	0377	176005	20	00	000	002			64	108000
00	04	18	41	08	5	0	AMERADA CDN-SUP CRIMSON 4-18-41-8	0377	176005	20	CO	000	002			64	108000
00	10	18	41	08	5	0	AMERADA CDN-SUP FERRIER 10-18-41-8	0377	176005	20	00	000	002			64	408000
00	12	18	41	08	5	0	AM MIN ETR AL FERRIER 12-18-41-8	0377	176005	20	00	000	002			64	108000
00	02	19	41	08	5	0	AM MIN ET AL FERRIER 2-19-41-8	0377	176005	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176005	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	19	04	10	8	50	AMERADA CDN-SUP FERRIER 4-19-41-8	0377	176005	20	00	000	002			64	108000
00	10	19	04	10	8	50	AMERADA CDN SUP CRIMSON 10-19-41-8	0377	176005	20	00	000	002			64	408000
00	12	19	04	10	8	50	AM-MIN CDN SUP FERRIER 12-19-41-8	0377	176005	20	00	000	002			64	108000
00	04	20	04	10	8	50	AM-MIN ET AL FERRIER 4-20-41-8	0377	176005	20	00	000	002			64	108000
00	04	30	04	10	8	50	AMERADA CDN-SUP FERRIER 4-30-41-8	0377	176005	20	00	000	002			64	108000
00	02	13	04	10	9	50	AMMIN ET AL FERRIER 2-13-41-9	0377	176005	20	00	000	002			64	108000
00	04	13	04	10	9	50	AMERADA CDN-SUP CRIMSON 4-13-41-9	0377	176005	20	00	000	002			64	108000
00	10	13	04	10	9	50	AMERADA CDN-SUP FERRIER 10-13-41-9	0377	176005	20	00	000	002			64	408000
00	12	13	04	10	9	50	AM MIN ET AL FERRIER 12-13-41-9	0377	176005	20	00	000	002			64	108000
00	10	14	04	10	9	50	AMERADA CDN SUP FERRIER 10-14-41-9	0377	176005	20	00	000	002			64	408000
00	10	22	04	10	9	50	AMERADA CDN SUP FERRIER 10-22-41-9	0377	176005	20	00	000	002			64	408000
00	02	23	04	10	9	50	AMMIN ET AL FERRIER 2-23-41-9	0377	176005	20	00	000	002			64	108000
00	04	23	04	10	9	50	AMERADA CDN SUP FY FERRIER 4-23	0377	176005	20	00	000	002			64	108000
00	10	23	04	10	9	50	AMERADA CDN-SUP FERRIER 10-23-41-9	0377	176005	20	00	000	002			64	408000
00	12	23	04	10	9	50	AMMIN ET AL FERRIER 12-23-41-9	0377	176005	20	00	000	002			64	108000
00	02	24	04	10	9	50	AMMIN ET AL FERRIER 2-24-41-9	0377	176005	20	00	000	002			64	108000
00	04	24	04	10	9	50	AMERADA CDN-SUP FERRIER 4-24-41-9	0377	176005	20	00	000	002			64	108000
00	10	24	04	10	9	50	AMERADA CDN SUP FERRIER 10-24-41-9	0377	176005	20	00	000	002			64	408000
00	12	24	04	10	9	50	AM MIN ET AL FERRIER 12-24-41-9	0377	176005	20	00	000	002			64	108000
00	02	25	04	10	9	50	AM MIN ET AL FERRIER 2-25-41-9	0377	176005	20	00	000	002			64	108000
00	04	25	04	10	9	50	AM-MIN CDN SUP FERRIER 4-25-41-9	0377	176005	20	00	000	002			64	108000
00	10	25	04	10	9	50	AMERADA CDN SUP FERRIER 10-25-41-9	0377	176005	20	00	000	002			64	408000
00	12	25	04	10	9	50	AMERADA CDN SUP CRIMSON 12-25-41-9	0377	176005	20	00	000	002			64	108000
00	02	26	04	10	9	50	AMMIN ET AL FERRIER 2-26-41-9	0377	176005	20	00	000	002			64	108000
00	04	26	04	10	9	50	AMERADA CDN-SUP FERRIER 4-26-41-9	0377	176005	20	00	000	002			64	108000
00	10	26	04	10	9	50	AMERADA CDN SUP FERRIER 10-26-41-9	0377	176005	20	00	000	002			64	408000
00	12	26	04	10	9	50	AM MIN ET AL FERRIER 12-26-41-9	0377	176005	20	00	000	002			64	108000
00	02	27	04	10	9	50	AM MIN ET AL FERRIER 2-27-41-9	0377	176005	20	00	000	002			64	108000
00	04	27	04	10	9	50	CDN SUP FERRIER 4-27-41-9	0377	176005	20	00	000	002			64	108000
00	10	27	04	10	9	50	AMERADA CROWN EX FERRIER 10-27-41-9	0377	176005	20	00	000	002			64	408000
00	12	27	04	10	9	50	AM MIN ET AL FERRIER 12-27-41-9	0377	176005	20	00	000	002			64	108000
00	02	28	04	10	9	50		0377	176005	20	00	000	002			64	308000
00	10	28	04	10	9	50	AMHESS UNIT 3 FERRIER 10-28-41-9	0377	176005	20	00	000	002			64	408000
00	02	33	04	10	9	50		0377	176005	20	00	000	002			64	308000
00	10	33	04	10	9	50	CDN SUP FERRIER 10-33-41-9	0377	176005	20	00	000	002			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176005	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY		PROD AREA	
00	02	34	04	10	9	50	AMMIN ET AL FERRIER 2-34-41-9	0377	176005	20	00	000	002			64	108000
00	04	34	04	10	9	50	AMERADA CR EX FERRIER 4-34-41-9	0377	176005	20	00	000	002			64	108000
00	10	34	04	10	9	50	AMERADA CR EX FERRIER 10-34-41-9	0377	176005	20	00	000	002			64	408000
00	12	34	04	10	9	50	AMMIN ET AL FERRIER 12-34-41-9	0377	176005	20	00	000	002			64	108000
00	02	35	04	10	9	50	AM-MIN CDN SUP FERRIER 2-35-41-9	0377	176005	20	00	000	002			64	108000
00	04	35	04	10	9	50	AMERADA CDN-SUP FERRIER 4-35-41-9	0377	176005	20	00	000	002			64	108004
02	10	35	04	10	9	50	AMERADA CDN-SUP FERRIER 10-35-41-9	0377	176005	20	00	000	002			64	408000
00	12	35	04	10	9	50	AM MIN ET AL FERRIER 12-35-41-9	0377	176005	20	00	000	002			64	108000
00	04	36	04	10	9	50	AMERADA CDN-SUP FERRIER 4-36-41-9	0377	176005	20	00	000	002			64	108000
00	04	02	04	20	9	50	AMERADA CDN-SUP FERRIER 4-2-42-9	0377	176005	20	00	000	002			64	108000
00	02	03	04	20	9	50	AMMIN ET AL FERRIER 2-3-42-9	0377	176005	20	00	000	002			64	108000
00	04	03	04	20	9	50	AMERADA CR FT FERRIER 4-3-42-9	0377	176005	20	00	000	002			64	108000
00	10	03	04	20	9	50	AMERADA CROWN FT FERRIER 10-3-42-9	0377	176005	20	00	000	002			64	408000
00	12	03	04	20	9	50	AMMIN ET AL FERRIER 12-3-42-9	0377	176005	20	00	000	002			64	108000
00	02	04	04	20	9	50	AMMIN ET AL FERRIER 2-4-42-9	0377	176005	20	00	000	002			64	108000
00	10	04	04	20	9	50	AMERADA CROWN FS FERRIER 10-4-42-9	0377	176005	20	00	000	002			64	408000
00	02	09	04	20	9	50	AM MIN ET AL FERRIER 2-9-42-9	0377	176005	20	00	000	002			64	108000
00	04	09	04	20	9	50	AMERADA CROWN FT FERRIER 4-9-42-9	0377	176005	20	00	000	002			64	108000
00	10	09	04	20	9	50	AMERADA CR FT FERRIER 10-9-42-9	0377	176005	20	00	000	002			64	408000
00	12	09	04	20	9	50	AMMIN ET AL FERRIER 12-9-42-9	0377	176005	20	00	000	002			64	108000
00	04	10	04	20	9	50	AMERADA CROWN GH FERRIER 4-10-42-9	0377	176005	20	00	000	002			64	108000
00	04	16	04	20	9	50	AMERADA CROWN GI FERRIER 4-16-42-9	0377	176005	20	00	000	002			64	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176005	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 4	0377	176060	20	00	000	004	8.5	204.0	1856	
00	02	19	03	80	7	50	ESSO FERRIER 2-19-38-7	0377	176060	20	00	000	004			32	108100
00	04	19	03	80	7	50	ESSO FERRIER 4-19-38-7	0377	176060	20	00	000	004			32	408000
00	06	19	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	08	19	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	10	19	03	80	7	50	ESSO FERRIER 10-19-38-7	0377	176060	20	00	000	004			32	408000
00	12	19	03	80	7	50	ESSO FERRIER 12-19-38-7	0377	176060	20	00	000	004			32	108100
00	13	19	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	16	19	03	80	7	50	ESSO FERRIER 16-19-38-7	0377	176060	20	00	000	004			32	108000
00	02	20	03	80	7	50	ESSO FERRIER 2-20-38-7	0377	176060	20	00	000	004			32	108100
00	04	20	03	80	7	50	ESSO FERRIER 4-20-38-7	0377	176060	20	00	000	004			32	408000
00	06	20	03	80	7	50	ESSO FERRIER 6-20-38-7	0377	176060	20	00	000	004			32	108700
00	08	20	03	80	7	50	ESSO FERRIER 8-20-38-7	0377	176060	20	00	000	004			32	108700
00	09	20	03	80	7	50	ESSO FERRIER 9-20-38-7	0377	176060	20	00	000	004			32	408000
00	11	20	03	80	7	50	PEMBINA IOE FERRIER 11-20-38-7	0377	176060	20	00	000	004			32	108000
00	14	20	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	15	20	03	80	7	50	ESSO FERRIER 15-20-38-7	0377	176060	20	00	000	004			32	108200
00	02	21	03	80	7	50	ESSO FERRIER 2-21-38-7	0377	176060	20	00	000	004			32	108000
00	04	21	03	80	7	50	ESSO FERRIER 4-21-38-7	0377	176060	20	00	000	004			32	408000
00	05	21	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	07	21	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	09	21	03	80	7	50	ESSO FERRIER 9-21-38-7	0377	176060	20	00	000	004			32	408000
00	11	21	03	80	7	50	ESSO FERRIER 11-21-38-7	0377	176060	20	00	000	004			32	108000
00	14	21	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	15	21	03	80	7	50	ESSO FERRIER 15-21-38-7	0377	176060	20	00	000	004			32	108200
00	02	28	03	80	7	50	ESSO FERRIER 2-28-38-7	0377	176060	20	00	000	004			32	108000
00	04	28	03	80	7	50	ESSO FERRIER 4-28-38-7	0377	176060	20	00	000	004			32	408000
00	06	28	03	80	7	50	ESSO FERRIER 6-28-38-7	0377	176060	20	00	000	004			32	108000
00	07	28	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	10	28	03	80	7	50	IMP FERRIER 10-28-38-7	0377	176060	20	00	000	004			32	408000
00	12	28	03	80	7	50	ESSO FERRIER 12-28-38-7	0377	176060	20	00	000	004			32	108000
00	13	28	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	15	28	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	01	29	03	80	7	50	ESSO FERRIER 1-29-38-7	0377	176060	20	00	000	004			32	108200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	004

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	29	03	80	7	5	0 ESSO FERRIER 2-29-38-7	0377	176060	20	00	000	004			32	108000
00	04	29	03	80	7	5	0 ESSO FERRIER 4-29-38-7	0377	176060	20	00	000	004			32	408000
02	06	29	03	80	7	5	0 ESSO FERRIER 6-29-38-7	0377	176060	20	00	000	004			32	108000
00	09	29	03	80	7	5	0 ESSO FERRIER 9-29-38-7	0377	176060	20	00	000	004			32	108200
00	10	29	03	80	7	5	0 ESSO FERRIER 10-29-38-7	0377	176060	20	00	000	004				408000
00	12	29	03	80	7	5	0 ESSO FERRIER 12-29-38-7	0377	176060	20	00	000	004			32	108000
00	13	29	03	80	7	5	0	0377	176060	20	00	000	004			32	308000
00	15	29	03	80	7	5	0	0377	176060	20	00	000	004			32	308000
00	02	30	03	80	7	5	0	0377	176060	20	00	000	004			32	308000
00	04	30	03	80	7	5	0 ESSO FERRIER 4-30-38-7	0377	176060	20	00	000	004			32	108100
00	05	30	03	80	7	5	0	0377	176060	20	00	000	004			32	308000
00	08	30	03	80	7	5	0 ESSO FERRIER 8-30-38-7	0377	176060	20	00	000	004			32	108200
00	10	30	03	80	7	5	0 IMP FERRIER 10-30-38-7	0377	176060	20	00	000	004			32	408000
00	15	30	03	80	7	5	0	0377	176060	20	00	000	004			32	308000
00	02	33	03	80	7	5	0 ESSO FERRIER 2-33-38-7	0377	176060	20	00	000	004			32	108000
00	04	33	03	80	7	5	0 ESSO FERRIER 4-33-38-7	0377	176060	20	00	000	004			32	408000
00	05	33	03	80	7	5	0	0377	176060	20	00	000	004			32	308000
00	07	33	03	80	7	5	0	0377	176060	20	00	000	004			32	308000
00	10	33	03	80	7	5	0 ESSO FERRIER 10-33-38-7	0377	176060	20	00	000	004			32	408000
00	12	33	03	80	7	5	0 ESSO FERRIER 12-33-38-7	0377	176060	20	00	000	004			32	108000
00	13	33	03	80	7	5	0	0377	176060	20	00	000	004			32	308000
00	15	33	03	80	7	5	0	0377	176060	20	00	000	004			32	308000
00	02	04	03	90	7	5	0 ESSO FERRIER 2-4-39-7	0377	176060	20	00	000	004			32	108000
00	04	04	03	90	7	5	0 ESSO FERRIER 4-4-39-7	0377	176060	20	00	000	004			32	408004
00	05	04	03	90	7	5	0	0377	176060	20	00	000	004			32	308000
00	07	04	03	90	7	5	0	0377	176060	20	00	000	004			32	308000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 SEP 1986	007

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO.
01 SEP 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GILBY VIKING A PROJECT NO 3	0412	218001	20	00	000	003	8.0	32.0	1888	
00	02	06	04	10	25	0	CALSTAN GILBY IN 2-6V-41-2	0412	218001	20	00	000	003			16	408200
00	04	06	04	10	25	0	CALSTAN GILBY 4-6V-41-2	0412	218001	20	00	000	003			64	108005
00	10	06	04	10	25	0	CALSTAN GILBY IN 10-6V-41-2	0412	218001	20	00	000	003			16	408005
00	12	06	04	10	25	0	R O CORP EAST A GILBY 12-6-41-2	0412	218001	20	00	000	003			64	408000
00	02	01	04	10	35	0	CALSTAN GILBY 2-1V-41-3	0412	218001	20	00	000	003			64	108005
00	04	01	04	10	35	0	HOMESTEAD ET AL GILBY 4-1-41-3	0412	218001	20	00	000	003			64	108004
00	10	01	04	10	35	0	HOMESTEAD ET AL GILBY 10-1-41-3	0412	218001	20	00	000	003			64	108005
00	12	01	04	10	35	0	HOMESTEAD ETAL GILBY 12-1-41-3	0412	218001	20	00	000	003			64	108004
00	02	02	04	10	35	0	CAN SEABD ET AL GILBY 2-2-41-3	0412	218001	20	00	000	003			64	108000
00	04	02	04	10	35	0	CAN SEABD ET AL GILBY 4-2-41-3	0412	218001	20	00	000	003			64	108004
00	10	02	04	10	35	0	CANADIAN SEABOARD SYLVAN NO 10-2	0412	218001	20	00	000	003			64	108003
00	12	02	04	10	35	0	CANADIAN SEABOARD SYLVAN NO 12-2	0412	218001	20	00	000	003			64	108004
00	02	03	04	10	35	0	CAN SEABD ET AL GILBY 2-3-41-3	0412	218001	20	00	000	003			64	108005
00	04	03	04	10	35	0	CAN SEABD ET AL GILBY 4-3-41-3	0412	218001	20	00	000	003			64	108004
00	10	03	04	10	35	2	CAN SEABD ET AL GILBY 10-3M1-41-3	0412	218001	20	00	000	003			64	108004
00	12	03	04	10	35	0	CAN SEABD ET AL GILBY IN 12-3-41-3	0412	218001	20	00	000	003			64	408000
00	10	04	04	10	35	0	SEABOARD SYLVAN LAKE NO 10-4	0412	218001	20	00	000	003			64	108005
00	12	04	04	10	35	0	CANADIAN SEABOARD SYLVAN NO 12-4	0412	218001	20	00	000	003			64	108005
00	10	05	04	10	35	0	TENN A1 GILBY 10-5M1-41-3	0412	218001	20	00	000	003			64	108005
00	12	05	04	10	35	0	TENN A2 GILBY 12-5-41-3	0412	218001	20	00	000	003			64	108003
00	10	07	04	10	35	0	BA CPR IRWIN GILBY 10-7M21-41-3	0412	218001	20	00	000	003			64	108000
00	02	08	04	10	35	0	HUDSONS BAY GILBY WEST NO 2-8-41-3	0412	218001	20	00	000	003			64	408000
00	10	08	04	10	35	0	HUDSONS BAY GILBY WEST NO 10-8-41-3	0412	218001	20	00	000	003			64	108003
00	12	08	04	10	35	0	HUDSONS BAY GILBY WEST NO 1	0412	218001	20	00	000	003			64	108000
00	02	09	04	10	35	0	C P R MATIISEN NO 2	0412	218001	20	00	000	003			64	108004
00	04	09	04	10	35	0	C P R MATIISEN NO 4	0412	218001	20	00	000	003			64	108004
00	10	09	04	10	35	0	BA CPR MATIISEN GILBY 10-9-41-3	0412	218001	20	00	000	003			64	108005
00	12	09	04	10	35	0	CPR MATIISEN NO 12	0412	218001	20	00	000	003			64	108000
00	02	10	04	10	35	0	DECALTA ET AL GILBY 2-10-41-3	0412	218001	20	00	000	003			64	108005
00	04	10	04	10	35	0	HUDSONS BAY GILBY 4-10-41-3	0412	218001	20	00	000	003			64	108004
00	04	11	04	10	35	0	HOMESTEAD ET AL GILBY 4-11-41-3	0412	218001	20	00	000	003			64	108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	218001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 SEP 1986	045

EFFECTIVE DATE	OPER NO
01 SEP 1986	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							INNISFAIL D-3 BLOCK NO 1	0494	720000	00	01	000	000	14.0	1008.0	2816	
00	03	28	034	01	50		WESTERN INNISFAIL 3-28-34-1	0494	720000	00	01	001	000			32	107005
00	05	28	034	01	50		PCI INNISFAIL 5-28-34-1	0494	720000	00	01	002	000			32	107000
00	07	28	034	01	50		PCI TEXACO INNISFAIL 7-28-34-1	0494	720000	00	01	003	000			32	107000
00	11	28	034	01	50		WHITE ROSE CREE INNIS 11-28-34-1	0494	720000	00	01	004	000			32	107004
00	13	28	034	01	50		WHITE ROSE CREE INNIS 13-28-34-1	0494	720000	00	01	005	000			32	107000
00	15	28	034	01	50		PCI INNISFAIL 15-28-34-1	0494	720000	00	01	006	000			32	107000
00	01	29	034	01	50		HB INNISFAIL 1-29-34-1	0494	720000	00	01	007	000			32	107000
00	07	29	034	01	50		HUDSONS BAY INNISFAIL 7-29-34-1	0494	720000	00	01	008	000			32	107005
00	09	29	034	01	50		HUDSONS BAY INNISFAIL 9-29-34-1	0494	720000	00	01	009	000			32	107000
00	01	32	034	01	50		IMP INNISFAIL 1-32L-34-1	0494	720000	00	01	010	000			32	107000
00	09	32	034	01	50		IMP INNISFAIL 9-32L-34-1	0494	720000	00	01	011	000			32	107005
00	15	32	034	01	50		WHITE ROSE C E INNIS 15-32-34-1	0494	720000	00	01	012	000			32	107005
00	01	33	034	01	50		C E INNISFAIL 1-33-34-1	0494	720000	00	01	013	000			32	107000
00	03	33	034	01	50		C AND E INNISFAIL 3-33-34-1	0494	720000	00	01	014	000			32	107000
00	05	33	034	01	50		C E INNISFAIL 5-33-34-1	0494	720000	00	01	015	000			32	107000
00	07	33	034	01	50		C E INNISFAIL 7-33-34-1	0494	720000	00	01	016	000			32	107000
00	09	33	034	01	50		C AND E INNISFAIL 9-33-34-1	0494	720000	00	01	017	000			32	107000
00	11	33	034	01	50		C AND E INNISFAIL 11-33-34-1	0494	720000	00	01	018	000			32	107000
00	13	33	034	01	50		C AND E INNISFAIL 13-33-34-1	0494	720000	00	01	019	000			32	107000
00	15	33	034	01	50		C AND E INNISFAIL 15-33-34-1	0494	720000	00	01	020	000			32	107000
00	05	34	034	01	50		HUDSONS BAY INNISFAIL 5-34-34-1	0494	720000	00	01	021	000			32	107005
00	13	34	034	01	50		WR C AND E INNIS 13-34-34-1	0494	720000	00	01	022	000			32	107000
00	03	03	035	01	50		WHITE ROSE C E INNISFAIL 3-3-35-1	0494	720000	00	01	023	000			32	407005
00	05	03	035	01	50		WHITE ROSE C E INNISFAIL 5-3-35-1	0494	720000	00	01	024	000			32	107000
00	07	03	035	01	50		WHITE ROSE C E INNISFAIL 7-3-35-1	0494	720000	00	01	025	000			32	607000
00	09	03	035	01	52		WHITE ROSE C AND E INNIS 9-3-35-1	0494	720000	00	01	026	000			32	107200
00	11	03	035	01	50		WHITE ROSE CE INNISFAIL 11-3-35-1	0494	720000	00	01	027	000			32	107000
00	13	03	035	01	50		WHITE ROSE C E INNISFAIL 13-3-35-1	0494	720000	00	01	028	000			32	107000
00	15	03	035	01	50		WR C AND E INNISFAIL 15-3-35-1	0494	720000	00	01	029	000			32	107000
00	01	04	035	01	50		ROYALITE INNISFAIL 1-4-35-1	0494	720000	00	01	030	000			32	107000
00	03	04	035	01	50		CALSTAN INNISFAIL 3-4L-35-1	0494	720000	00	01	031	000			32	107000
00	05	04	035	01	50		CALSTAN INNISFAIL 5-4L-35-1	0494	720000	00	01	032	000			32	107000
00	07	04	035	01	50		ROYALITE INNISFAIL 7-4-35-1	0494	720000	00	01	033	000			32	107000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0494	720000	00	01	000	000

EFFECTIVE DATE	OPER NO
01 SEP 1986	037

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	09	04	035	01	5	0	IMP INNISFAIL 9-4L-35-1	0494	720000	00	01	034	000			32	107000
00	11	04	035	01	5	0	IMP INNISFAIL 11-4L-35-1	0494	720000	00	01	035	000			32	107000
00	13	04	035	01	5	0	IMP INNISFAIL 13-4L-35-1	0494	720000	00	01	036	000			32	107000
00	15	04	035	01	5	0	IMP INNISFAIL 15-4L-35-1	0494	720000	00	01	037	000			32	107000
00	01	05	035	01	5	0	WHITE ROSE C E INNISFAIL 1-5-35-1	0494	720000	00	01	038	000			32	107000
00	07	05	035	01	5	0	WHITE ROSE C E INNISFAIL 7-5-35-1	0494	720000	00	01	039	000			32	107005
00	09	05	035	01	5	0	W R C AND E INNISFAIL 9-5-35-1	0494	720000	00	01	040	000			32	107005
00	01	08	035	01	5	0	IMP INNISFAIL 1-8L-35-1	0494	720000	00	01	041	000			32	107005
00	09	08	035	01	5	0	IMP INNISFAIL 9-8L-35-1	0494	720000	00	01	042	000			32	107005
00	15	08	035	01	5	0	IMP INNISFAIL 15-8L-35-1	0494	720000	00	01	043	000			32	107005
00	01	09	035	01	5	0	W R C AND E INNISFAIL 1-9-35-1	0494	720000	00	01	044	000			32	107000
00	03	09	035	01	5	0	WHITE ROSE C E INNIS 3-9-35-1	0494	720000	00	01	045	000			32	107000
00	05	09	035	01	5	0	WHITE ROSE C AND E INNIS 5-9-35-1	0494	720000	00	01	046	000			32	107000
00	07	09	035	01	5	0	WHITE ROSE C E INNIS 7-9-35-1	0494	720000	00	01	047	000			32	107000
00	09	09	035	01	5	0	WHITE ROSE C E INNISFAIL 9-9-35-1	0494	720000	00	01	048	000			32	107000
00	11	09	035	01	5	0	WHITE ROSE C E INNIS 11-9-35-1	0494	720000	00	01	049	000			32	107000
00	13	09	035	01	5	0	WR C E INNISFAIL 13-9-35-1	0494	720000	00	01	050	000			32	107000
00	15	09	035	01	5	0	WHITEROSE C E INNISFAIL 15-9-35-1	0494	720000	00	01	051	000			32	107000
00	01	10	035	01	5	0	HB WR CE INNISFAIL 1-10-35-1	0494	720000	00	01	052	000			32	107000
00	03	10	035	01	5	0	H B W R C E INNISFAIL 3-10-35-1	0494	720000	00	01	053	000			32	107000
00	05	10	035	01	5	0	HB WR C E INNISFAIL 5-10-35-1	0494	720000	00	01	054	000			32	107000
00	07	10	035	01	5	0	H B W R C E INNISFAIL 7-10-35-1	0494	720000	00	01	055	000			32	107000
00	09	10	035	01	5	0	H B WR C E INNISFAIL 9-10-35-1	0494	720000	00	01	056	000			32	107000
00	11	10	035	01	5	0	HB W R C E INNISFAIL 11-10-35-1	0494	720000	00	01	057	000			32	107000
00	13	10	035	01	5	0	HB WHITE ROSE INNISFAIL 13-10-35-1	0494	720000	00	01	058	000			32	107000
00	15	10	035	01	5	0	H B WR C E INNISFAIL 15-10-35-1	0494	720000	00	01	059	000			32	107000
00	05	11	035	01	5	0	HB WR C AND E INNISFAIL 5-11-35-1	0494	720000	00	01	060	000			32	107000
00	13	11	035	01	5	0	HB WR C E INNISFAIL 13-11-35-1	0494	720000	00	01	061	000			32	107100
00	01	15	035	01	5	0	CDN SUP INNISFAIL 1-15-35-1	0494	720000	00	01	062	000			32	107100
00	03	15	035	01	5	0	CDN SUP INNISFAIL 3-15-35-1	0494	720000	00	01	063	000			32	107000
00	05	15	035	01	5	0	CDN SUP INNISFAIL 5-15-35-1	0494	720000	00	01	064	000			32	107000
00	07	15	035	01	5	0	CDN SUP INNISFAIL 7-15-35-1	0494	720000	00	01	065	000			32	107000
00	09	15	035	01	5	0	CDN SUP IMP INNISFAIL 9-15-35-1	0494	720000	00	01	066	000			32	107100
00	10	15	035	01	5	0	CREE HUGHES INNISFAIL 10-15-35-1	0494	720000	00	01	067	000			32	107200
00	11	15	035	01	5	0	CDN SUP IMP INNISFAIL 11-15-35-1	0494	720000	00	01	068	000			32	107000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0494	720000	00	01	000	000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	037

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	15	035	01	5	0	CDN SUP IMP INNISFAIL 13-15-35-1	0494	720000	00	01	069	000			32	107000
00	01	16	035	01	5	0	WHITE ROSE C E INNISFAIL 1-16	0494	720000	00	01	070	000			32	109006
00	03	16	035	01	5	0	W R C E INNISFAIL 3-16-35-1	0494	720000	00	01	071	000			32	107005
00	05	16	035	01	5	0	WHITE ROSE C E INNISFAIL 5-16-35-1	0494	720000	00	01	072	000			32	107000
00	07	16	035	01	5	0	WHITE ROSE C E INNIS 7-16-35-1	0494	720000	00	01	073	000			32	107000
00	09	16	035	01	5	0	WHITE ROSE C E INNIS 9-16-35-1	0494	720000	00	01	074	000			32	107005
00	11	16	035	01	5	0	WHITE ROSE C E INNIS 11-16-35-1	0494	720000	00	01	075	000			32	107000
00	13	16	035	01	5	0	WHITE ROSE C AND E INNIS 13-16-35-1	0494	720000	00	01	076	000			32	107000
00	15	16	035	01	5	0	WHITE ROSE C E INNIS 15-16-35-1	0494	720000	00	01	077	000			32	107000
00	01	17	035	01	5	0	CDN SUP INNISFAIL 1-17-35-1	0494	720000	00	01	078	000			32	107000
00	07	17	035	01	5	0	CDN SUP INNISFAIL 7-17-35-1	0494	720000	00	01	079	000			32	107000
00	09	17	035	01	5	0	DERNICK GUYER INNISFAIL 9-17-35-1	0494	720000	00	01	080	000			32	107000
00	15	17	035	01	5	0	CDN SUP INNISFAIL 15-17-35-1	0494	720000	00	01	081	000			32	107000
00	01	20	035	01	5	0	WHITE ROSE CREE INNISFAIL 1-20-35-1	0494	720000	00	01	082	000			32	107000
00	07	20	035	01	5	0	W R CREE INNISFAIL 7-20-35-1	0494	720000	00	01	083	000			32	107000
00	09	20	035	01	5	0	UNION INNISFAIL 9-20-35-1	0494	720000	00	01	084	000			32	107000
00	03	21	035	01	5	0	CDN SUP INNISFAIL 3-21-35-1	0494	720000	00	01	085	000			32	107000
00	05	21	035	01	5	0	CDN SUP INNISFAIL 5-21-35-1	0494	720000	00	01	086	000			32	107000
00	11	21	035	01	5	0	CDN SUP INNISFAIL 11-21-35-1	0494	720000	00	01	087	000			32	107000
00	12	21	035	01	5	0	CDN SUP INNISFAIL 12-21-35-1	0494	720000	00	01	088	000			32	107200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0494	720000	00	01	000	000

EFFECTIVE DATE	OPER NO
01 SEP 1986	037

EFFECTIVE DATE	OPER NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOFFRE VIKING PROJECT NO 1	0505	218000	20	00	000	001	8.0	SPD04	832	
00	13	01	03	82	54	0	CANADIAN SUPERIOR HOCKIN NO 13-1	0505	218000	20	00	000	001			16	108005
00	07	10	03	82	54	0	WEST CDN SCURRY JOFFRE IN 7-10	0505	218000	20	00	000	001			16	408005
00	08	10	03	82	54	0	WEST CDN SCURRY JOFFRE 8-10-38-25	0505	218000	20	00	000	001			16	108005
00	09	10	03	82	54	0	PHILLIPS JOFFRE A NO 4	0505	218000	20	00	000	001			16	108005
00	10	10	03	82	54	0	PHILLIPS JOFFRE IN 10-10-38-25	0505	218000	20	00	000	001			16	408005
00	11	10	03	82	54	0	PHILLIPS JOFFRE A NO 7	0505	218000	20	00	000	001			16	108005
00	12	10	03	82	54	0	PHILLIPS JOFFRE NO A-8	0505	218000	20	00	000	001			8	408005
00	13	10	03	82	54	0	PHILLIPS JOFFRE A NO 6	0505	218000	20	00	000	001			8	408005
00	14	10	03	82	54	0	JOFFRE A NO 1	0505	218000	20	00	000	001			16	108005
00	15	10	03	82	54	0	PHILLIPS JOFFRE IN 15-10-38-25	0505	218000	20	00	000	001			16	408005
00	16	10	03	82	54	0	JOFFRE NO A-3	0505	218000	20	00	000	001			16	108005
00	01	11	03	82	54	0	WEST CDN SCURRY JOFFRE 1-11-38-25	0505	218000	20	00	000	001			16	108005
00	02	11	03	82	54	0	WEST CDN SCURRY JOFFRE 2-11-38-25	0505	218000	20	00	000	001			16	108005
00	03	11	03	82	54	0	WEST CDN SCURRY JOFFRE 3-11-38-25	0505	218000	20	00	000	001			16	108005
00	05	11	03	82	54	0	WEST CDN SCURRY JOFFRE 5-11-38-25	0505	218000	20	00	000	001			16	108005
00	06	11	03	82	54	0	WEST CDN SCURRY JOFFRE 6-11-38-25	0505	218000	20	00	000	001			16	108005
00	07	11	03	82	54	0	WEST CDN SCURRY JOFFRE 7-11-38-25	0505	218000	20	00	000	001			16	108005
00	08	11	03	82	54	0	WEST CDN SCURRY JOFFRE 8-11-38-25	0505	218000	20	00	000	001			16	108005
00	09	11	03	82	54	0	VIKOR JOFFRE 9-11-38-25	0505	218000	20	00	000	001			16	408000
00	10	11	03	82	54	0	GREAT PLAINS JOFFRE 10-11	0505	218000	20	00	000	001			16	108005
00	11	11	03	82	54	0	GREAT PLAINS JOFFRE NO 11-11	0505	218000	20	00	000	001			16	108005
00	12	11	03	82	54	0	GREAT PLAINS JOFFRE 12-11	0505	218000	20	00	000	001			16	108005
00	13	11	03	82	54	0	GREAT PLAINS JOFFRE NO 13-11	0505	218000	20	00	000	001			16	108005
00	14	11	03	82	54	0	GREAT PLAINS JOFFRE 14-11	0505	218000	20	00	000	001			16	108005
00	15	11	03	82	54	0	GREAT PLAINS JOFFRE 15-11	0505	218000	20	00	000	001			16	108005
00	01	12	03	82	54	0	VIKOR JOFFRE 1-12V-38-25	0505	218000	20	00	000	001			16	408000
00	02	12	03	82	54	0	VIKOR JOFFRE 2-12-38-25	0505	218000	20	00	000	001			16	108004
00	03	12	03	82	54	0	ALTAIR JOFFRE 3-12-38-25	0505	218000	20	00	000	001			16	108005
00	04	12	03	82	54	0	TEO SCURRY JOFFRE 4-12-38-25	0505	218000	20	00	000	001			16	108005
00	05	12	03	82	54	0	TEO SCURRY JOFFRE 5-12-38-25	0505	218000	20	00	000	001			16	108005
00	06	12	03	82	54	0	VIKOR JOFFRE 6-12-38-25	0505	218000	20	00	000	001			16	108004
00	11	12	03	82	54	0	VIKOR JOFFRE 11-12-38-25	0505	218000	20	00	000	001			16	108004
00	12	12	03	82	54	0	VIKOR JOFFRE 12-12-38-25	0505	218000	20	00	000	001			16	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	03	14	03	82	5	4 0	PACIFIC WESTERN CARLSON 3-14	0505	218000	20	00	000	001			16	108005
00	04	14	03	82	5	4 0	PACIFIC WESTERN CARLSON NO 4-14	0505	218000	20	00	000	001			16	108005
00	05	14	03	82	5	4 0	PACIFIC WESTERN CARLSON NO 5-14	0505	218000	20	00	000	001			16	108005
00	12	14	03	82	5	4 0	SKELLY CROWN B1 JOFFRE 12-14-38-25	0505	218000	20	00	000	001			16	108005
00	01	15	03	82	5	4 0	TEXACO JOFFRE GILMOUR A-1-15	0505	218000	20	00	000	001			16	108005
00	02	15	03	82	5	4 0	TEXACO JOFFRE IN 2-15-38-25	0505	218000	20	00	000	001			16	408005
00	03	15	03	82	5	4 0	PACIFIC WESTERN HOPKINS NO 3-15	0505	218000	20	00	000	001			16	108005
00	04	15	03	82	5	4 0	PACIFIC WESTERN HOPKINS NO 4-15	0505	218000	20	00	000	001			8	408005
00	05	15	03	82	5	4 0	PACIFIC WESTERN HOPKINS NO 5-15	0505	218000	20	00	000	001			8	408005
00	06	15	03	82	5	4 0	PACIFIC WESTERN HOPKINS NO 6-15	0505	218000	20	00	000	001			16	108005
00	07	15	03	82	5	4 0	TEXACO JOFFRE GILMOUR A-7-15	0505	218000	20	00	000	001			16	108005
00	08	15	03	82	5	4 0	TEXACO JOFFRE GILMOUR A-8-15	0505	218000	20	00	000	001			16	108005
00	09	15	03	82	5	4 0	IMPERIAL JOFFRE NO 9-15V-38-25	0505	218000	20	00	000	001			16	108005
00	10	15	03	82	5	4 0	IMPERIAL JOFFRE NO 10-15V-38-25	0505	218000	20	00	000	001			16	408005
00	11	15	03	82	5	4 0	PACIFIC WESTERN HOPKINS NO 11-15	0505	218000	20	00	000	001			16	108005
00	12	15	03	82	5	4 0	PACIFIC WESTERN HOPKINS NO 12-15	0505	218000	20	00	000	001			8	408005
00	13	15	03	82	5	4 0	PACIFIC WESTERN HOPKINS NO 13-15	0505	218000	20	00	000	001			8	408005
00	14	15	03	82	5	4 0	PACIFIC WESTERN HOPKINS NO 14-15	0505	218000	20	00	000	001			16	108005
00	15	15	03	82	5	4 0	VIKOR JOFFRE 15-15V-38-25	0505	218000	20	00	000	001			16	408004
00	16	15	03	82	5	4 0	IMPERIAL JOFFRE NO 16-15V-38-25	0505	218000	20	00	000	001			16	108005
00	03	22	03	82	5	4 0	BAYSEL JOFFRE IN 3-22	0505	218000	20	00	000	001			16	408005
00	04	22	03	82	5	4 0	SELBY JOFFRE NO 4-22	0505	218000	20	00	000	001			8	408005
00	05	22	03	82	5	4 0	SELBY JOFFRE NO 5-22	0505	218000	20	00	000	001			8	408005

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218000	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOFFRE D-2 PROJECT NO 11	0505	696000	20	00	000	011	8.0	728.0	7744	
00	04	30	03	82	6	4	0 CALSTAN JOFFRE 4-30N-38-26	0505	696000	20	00	000	011			64	108000
00	12	30	03	82	6	4	0 CALSTAN JOFFRE 12-30N-38-26	0505	696000	20	00	000	011			64	108000
00	02	31	03	82	6	4	0 EMPIRE ST ET AL JOFFRE 2-31N-38-26	0505	696000	20	00	000	011			64	108004
00	04	31	03	82	6	4	0 EMPIRE ST ET AL JOFFRE 4-31N-38-26	0505	696000	20	00	000	011			64	108000
00	10	31	03	82	6	4	0 EMPIRE ST ET AL JOFFRE 10-31N-38-26	0505	696000	20	00	000	011			64	408000
00	12	31	03	82	6	4	0 CAN SBD ET AL JOFFRE 12-31N-38-26	0505	696000	20	00	000	011			64	108000
02	12	32	03	82	6	4	0 CABEEN EXPL JOFFRE 12-32N-38-26	0505	696000	20	00	000	011			64	108000
00	02	23	03	82	7	4	0 CALSTAN RED DEER 2-23N-38-27	0505	696000	20	00	000	011			64	108005
00	10	23	03	82	7	4	0 CALSTAN JOFFRE 10-23N-38-27	0505	696000	20	00	000	011			64	108000
00	12	23	03	82	7	4	0 CALSTAN RED DEER 12-23N-38-27	0505	696000	20	00	000	011			64	408004
00	04	24	03	82	7	4	0 CALSTAN JOFFRE 4-24N-38-27	0505	696000	20	00	000	011			64	108000
00	10	24	03	82	7	4	0 CALSTAN JOFFRE 10-24N-38-27	0505	696000	20	00	000	011			64	108000
00	12	24	03	82	7	4	0 CALSTAN JOFFRE 12-24N-38-27	0505	696000	20	00	000	011			64	108000
00	02	25	03	82	7	4	0 IMP JOFFRE 2-25N-38-27	0505	696000	20	00	000	011			64	108000
00	04	25	03	82	7	4	0 IMPERIAL JOFFRE 4-25N-38-27	0505	696000	20	00	000	011			64	108000
00	10	25	03	82	7	4	0 IMP JOFFRE 10-25N-38-27	0505	696000	20	00	000	011			64	408000
00	12	25	03	82	7	4	0 FINA SCURRY JOFFRE 12-25N-38-27	0505	696000	20	00	000	011			64	108000
00	02	26	03	82	7	4	0 IMP JOFFRE 2-26N-38-27	0505	696000	20	00	000	011			64	108004
00	04	26	03	82	7	4	0 CALSTAN RED DEER 4-26-38-27	0505	696000	20	00	000	011			64	408000
00	10	26	03	82	7	4	0 CALSTAN RED DEER 10-26N-38-27	0505	696000	20	00	000	011			64	108000
00	12	26	03	82	7	4	0 CALSTAN RED DEER 12-26N-38-27	0505	696000	20	00	000	011			64	108004
00	10	27	03	82	7	4	0 STEKOLL LARRATT JOFF 10-27-38-27	0505	696000	20	00	000	011			64	108004
00	02	34	03	82	7	4	0 STEKOLL IMP JOFFRE 2-34-38-27	0505	696000	20	00	000	011			64	108200
00	10	34	03	82	7	4	0 CALSTAN JOFFRE 10-34N-38-27	0505	696000	20	00	000	011			64	408000
00	02	35	03	82	7	4	0 CALSTAN JOFFRE 2-35N-38-27	0505	696000	20	00	000	011			64	108000
00	04	35	03	82	7	4	0 CALSTAN RED DEER 4-35N-38-27	0505	696000	20	00	000	011			64	108004
00	10	35	03	82	7	4	0 IMP CALSTAN JOFFRE 10-35N-38-27	0505	696000	20	00	000	011			64	408000
00	12	35	03	82	7	4	0 CALSTAN HUMBER JOFFRE 12-35N-38-27	0505	696000	20	00	000	011			64	108000
00	02	36	03	82	7	4	0 IMP JOFFRE 2-36N-38-27	0505	696000	20	00	000	011			32	108000
00	04	36	03	82	7	4	0 IMP JOFFRE 4-36N-38-27	0505	696000	20	00	000	011			32	108000
00	06	36	03	82	7	4	0 ESSO UNIT JOFFRE 6-36-38-27	0505	696000	20	00	000	011			32	108000
00	08	36	03	82	7	4	0 ESSO UNIT JOFFRE 8-36-38-27	0505	696000	20	00	000	011			32	108000
00	10	36	03	82	7	4	0 IMP JOFFRE 10-36N-38-27	0505	696000	20	00	000	011			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	36	03	82	7	4	0 CALSTAN JOFFRE 12-36N-38-27	0505	696000	20	00	000	011			64	108000
02	03	04	03	92	6	4	0 MIC MAC JOFFRE 3-4N-39-26	0505	696000	20	00	000	011			64	108000
00	09	04	03	92	6	4	0 K S JOFFRE 9-4N-39-26	0505	696000	20	00	000	011			64	108000
02	11	04	03	92	6	4	0 WEST CDN ET AL JOFFRE 11-4N-39-26	0505	696000	20	00	000	011			64	108000
02	01	05	03	92	6	4	0 CDN SBD ET AL JOFFRE 1-5N-39-26	0505	696000	20	00	000	011			64	108000
00	03	05	03	92	6	4	0 IMPERIAL RED DEER 3-5N	0505	696000	20	00	000	011			64	108000
02	09	05	03	92	6	4	0 CAN SBD ET AL JOFFRE 9-5N-39-26	0505	696000	20	00	000	011			64	108005
02	11	05	03	92	6	4	0 IMP JOFFRE 11A-5N-39-26	0505	696000	20	00	000	011			64	108005
00	01	06	03	92	6	4	0 MAYGILL BRALSA JOFFRE 1-6N-39-26	0505	696000	20	00	000	011			64	408000
00	03	06	03	92	6	4	0 IMPERIAL JOFFRE 3-6N-39-26-4	0505	696000	20	00	000	011			64	108000
02	09	06	03	92	6	4	0 IMPERIAL RED DEER 9-6N-39-26	0505	696000	20	00	000	011			64	108000
00	11	06	03	92	6	4	0 DECALTA CARLETON JOFFRE 11-6N-39-26	0505	696000	20	00	000	011			64	108000
02	03	07	03	92	6	4	0 IMPERIAL JOFFRE 3A-7N-39-26	0505	696000	20	00	000	011			64	108000
00	07	07	03	92	6	4	0 IMPERIAL RED DEER 7-7N-39-26	0505	696000	20	00	000	011			64	108000
00	09	07	03	92	6	4	0 IMPERIAL RED DEER 9-7N-39-26	0505	696000	20	00	000	011			64	108000
00	11	07	03	92	6	4	0 IMPERIAL JOFFRE 11-7N-39-26	0505	696000	20	00	000	011			64	108003
00	01	08	03	92	6	4	0 IMP H B JOFFRE 1-8N-39-26	0505	696000	20	00	000	011			64	108000
02	03	08	03	92	6	4	0 IMP H B JOFFRE 3A-8N-39-26	0505	696000	20	00	000	011			64	108000
00	09	08	03	92	6	4	0 IMP HB JOFFRE 9-8N-39-26	0505	696000	20	00	000	011			64	108000
00	11	08	03	92	6	4	0 IMP H B JOFFRE 11-8N-39-26	0505	696000	20	00	000	011			64	408000
00	01	09	03	92	6	4	0 IMP JOFFRE 1-9N-39-26	0505	696000	20	00	000	011			64	108000
00	03	09	03	92	6	4	0 SUN IMP JOFFRE 3-9-39-26	0505	696000	20	00	000	011			64	108000
00	09	09	03	92	6	4	0 CABEEN EXP JOFFRE 9-9-39-26	0505	696000	20	00	000	011			64	108000
00	11	09	03	92	6	4	0 SUN IMP JOFFRE 11-9-39-26	0505	696000	20	00	000	011			64	108000
00	11	10	03	92	6	4	0 CALSTAN JOFFRE 11-10N-39-26	0505	696000	20	00	000	011			64	108000
00	03	15	03	92	6	4	0 CABEEN EXPLOR JOFFRE 3-15-39-26-4	0505	696000	20	00	000	011			64	408000
00	09	15	03	92	6	4	0 FINA JOFFRE 9-15N-39-26	0505	696000	20	00	000	011			64	108000
00	11	15	03	92	6	4	0 W R ET AL JOFFRE 11-15-39-26	0505	696000	20	00	000	011			64	108000
00	01	16	03	92	6	4	0 BAYSEL JOFFRE 1-16N-39-26	0505	696000	20	00	000	011			64	108000
00	03	16	03	92	6	4	0 BAYSEL JOFFRE 3-16N-39-26	0505	696000	20	00	000	011			64	408000
00	09	16	03	92	6	4	0 CABEEN EXPL JOFFRE 9-16-39-26	0505	696000	20	00	000	011			64	108000
00	11	16	03	92	6	4	0 WH ROSE ET AL JOFFRE 11-16-39-26	0505	696000	20	00	000	011			64	108000
00	01	17	03	92	6	4	0 IMP ET AL JOFFRE 1-17N-39-26	0505	696000	20	00	000	011			64	108000
00	03	17	03	92	6	4	0 IMP ET AL JOFFRE 3-17N-39-26	0505	696000	20	00	000	011			64	108000
00	09	17	03	92	6	4	0 WHITE ROSE ET AL JOFFRE 9-17-39-26	0505	696000	20	00	000	011			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER. NO
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	17	03	26	4	0	WHITE ROSE ET AL JOFFRE 11-17-39-26	0505	696000	20	00	000	011			64	408000
00	01	18	03	26	4	0	IMP SUN JOFFRE 1-18N-39-26	0505	696000	20	00	000	011			64	108000
00	03	18	03	26	4	0	MIC MAC RCV JOFFRE 3-18-39-26	0505	696000	20	00	000	011			64	108000
00	09	18	03	26	4	0	IMP JOFFRE 9-18N-39-26	0505	696000	20	00	000	011			64	108000
00	11	18	03	26	4	0	MIC MAC RCV JOFFRE 11-18-39-26	0505	696000	20	00	000	011			64	108000
00	01	19	03	26	4	0	IMPERIAL JOFFRE 1-19N-39-26	0505	696000	20	00	000	011			64	108000
00	03	19	03	26	4	0	SKELLY TRACHSEL 1 JOFFRE 3-19-39-26	0505	696000	20	00	000	011			64	108000
00	09	19	03	26	4	0	SKELLY TRACHSEL A1 JOF 9-19-39-26	0505	696000	20	00	000	011			64	108000
00	01	20	03	26	4	0	BAYSEL JOFFRE 1-20N-39-26	0505	696000	20	00	000	011			64	108000
00	03	20	03	26	4	0	WH ROSE ET AL N JOFFRE NO 3-20	0505	696000	20	00	000	011			64	108000
00	09	20	03	26	4	0	SUN JOFFRE 9-20-39-26	0505	696000	20	00	000	011			64	108000
00	11	20	03	26	4	0	FPC ET AL JOFFRE 11-20N-39-26	0505	696000	20	00	000	011			64	408000
00	01	21	03	26	4	0	IMP JOFFRE 1-21N-39-26	0505	696000	20	00	000	011			64	108000
00	03	21	03	26	4	0	IMP ET AL JOFFRE 3-21N-39-26	0505	696000	20	00	000	011			64	408000
00	09	21	03	26	4	0	IMP JOFFRE 9-21N-39-26	0505	696000	20	00	000	011			64	108000
00	11	21	03	26	4	0	IMP ET AL JOFFRE 11-21-39-26	0505	696000	20	00	000	011			64	108000
00	01	22	03	26	4	0	SKELLY ALTA B1 JOFFRE 1-22-39-26	0505	696000	20	00	000	011			64	108000
00	03	22	03	26	4	0	W R ET AL JOFFRE 3-22-39-26	0505	696000	20	00	000	011			64	408000
00	11	22	03	26	4	0	WHITE ROSE ET AL JOFFRE 11-22-39-26	0505	696000	20	00	000	011			64	108000
00	01	28	03	26	4	0	WR ET AL JOFFRE 1-28-39-26	0505	696000	20	00	000	011			64	108000
00	03	28	03	26	4	0	WR ET AL JOFFRE 3-28-39-26	0505	696000	20	00	000	011			64	408000
00	09	28	03	26	4	0	W ROSE ET AL JOFFRE 9-28-39-26	0505	696000	20	00	000	011			64	108000
00	11	28	03	26	4	0	W R ET AL JOFFRE 11-28-39-26	0505	696000	20	00	000	011			64	108000
00	01	29	03	26	4	0	W R ET AL JOFFRE 1-29-39-26	0505	696000	20	00	000	011			64	108000
00	03	29	03	26	4	0	FPC JOFFRE 3-29N-39-26	0505	696000	20	00	000	011			64	108000
00	09	29	03	26	4	0	WR ET AL JOFFRE 9-29-39-26	0505	696000	20	00	000	011			64	108000
00	01	33	03	26	4	0	WHITE R SOHIO JOFFRE 1-33-39-26	0505	696000	20	00	000	011			64	108000
00	03	33	03	26	4	0	STEKOLL KIEVIT JOFFRE 3-33-39-26	0505	696000	20	00	000	011			64	108005
00	01	01	03	27	4	0	CALSTAN JOFFRE 1-1N-39-27	0505	696000	20	00	000	011			64	108000
00	03	01	03	27	4	0	CALSTAN IMP JOFFRE 3-1N-39-27	0505	696000	20	00	000	011			64	108000
00	09	01	03	27	4	0	IMP JOFFRE 9-1N-39-27	0505	696000	20	00	000	011			64	408000
00	11	01	03	27	4	0	IMP JOFFRE 11-1N-39-27	0505	696000	20	00	000	011			64	408005
00	09	02	03	27	4	0	BAYSEL JOFFRE 9-2N-39-27	0505	696000	20	00	000	011			64	108000
00	09	10	03	27	4	0	BAYSEL JOFFRE 9-10N-39-27	0505	696000	20	00	000	011			64	108000
00	01	11	03	27	4	0	CALSTAN JOFFRE 1-11N-39-27	0505	696000	20	00	000	011			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	11	03	92	7	4	BAYSEL CDN SUP JOFFRE 3-11N-39-27	0505	696000	20	00	000	011			64	108000
02	09	11	03	92	7	4	CALSTAN JOFFRE 9-11N-39-27	0505	696000	20	00	000	011			64	108000
02	11	11	03	92	7	4	BAYSEL JOFFRE 11A-11N-39-27	0505	696000	20	00	000	011			64	108004
02	01	12	03	92	7	4	CAN SBD ET AL JOFFRE 1-12N-39-27	0505	696000	20	00	000	011			64	108005
02	03	12	03	92	7	4	CALSTAN JOFFRE 3-12N-39-27	0505	696000	20	00	000	011			64	108000
02	11	12	03	92	7	4	CALSTAN JOFFRE 11-12N-39-27	0505	696000	20	00	000	011			64	108000
00	16	12	03	92	7	4	BAY CROWSNEST CON BURBANK NO 16-12N	0505	696000	20	00	000	011			64	108005
00	01	13	03	92	7	4	IMP JOFFRE 1-13N-39-27	0505	696000	20	00	000	011			64	108000
02	03	13	03	92	7	4	IMP JOFFRE 3-13N-39-27	0505	696000	20	00	000	011			64	108000
02	01	14	03	92	7	4	BAYSEL JOFFRE 1A-14N-39-27	0505	696000	20	00	000	011			64	108000
02	03	14	03	92	7	4	CALSTAN BURBANK JOFFRE 3-14N-39-27	0505	696000	20	00	000	011			64	108000
00	11	14	03	92	7	4	BAY CROWSNEST CON BURBANK NO 11-14	0505	696000	20	00	000	011			64	108000
00	15	14	03	92	7	4	GULF JOFFRE 15-14-39-27	0505	696000	20	00	000	011			64	108200
02	01	15	03	92	7	4	IMPERIAL JOFFRE 1-15N-39-27	0505	696000	20	00	000	011			64	108004
00	03	15	03	92	7	4	IMP JOFFRE 3-15N-39-27	0505	696000	20	00	000	011			64	408000
02	09	15	03	92	7	4	BA CPR MACNICOL JOF 9-15N-39-27	0505	696000	20	00	000	011			64	108000
00	01	22	03	92	7	4	CALSTAN JOFFRE 1-22N-39-27	0505	696000	20	00	000	011			64	108000
00	01	23	03	92	7	4	IMP JOFFRE 1-23N-39-27	0505	696000	20	00	000	011			64	108000
00	03	23	03	92	7	4	UNION C N R JOFFRE 3-23N-39-27	0505	696000	20	00	000	011			64	108000
00	03	24	03	92	7	4	BAYSEL APCO JOFFRE 3-24N-39-27	0505	696000	20	00	000	011			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER. NO
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1190.0	10560	
00	10	17	06	3	10	50	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	06	3	10	50	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	06	3	10	50	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	06	3	10	50	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	06	3	10	50	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	06	3	10	50	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	19	06	3	10	50	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	06	3	10	50	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	19	06	3	10	50	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	06	3	10	50	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	06	3	10	50	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	06	3	10	50	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	06	3	10	50	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00	04	21	06	3	10	50	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	21	06	3	10	50	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	06	3	10	50	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	06	3	10	50	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	06	3	10	50	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	06	3	10	50	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	06	3	10	50	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	108004
00	10	28	06	3	10	50	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	28	06	3	10	50	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	06	3	10	50	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	06	29	06	3	10	50	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	29	06	3	10	50	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	29	06	3	10	50	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	02	30	06	3	10	50	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	30	06	3	10	50	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	04	30	06	3	10	52		0509	744001	10	00	000	002				708003
00	06	30	06	3	10	50	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	138004
00	06	30	06	3	10	52	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				438000
00	10	30	06	3	10	50	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	30	06	3	10	50	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	31	06	31	05	0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	31	06	31	05	0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	31	06	31	05	2		0509	744001	10	00	000	002				708003
02	06	31	06	31	05	0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	06	31	05	0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	06	31	05	0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	06	31	05	0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	10	31	06	31	05	2		0509	744001	10	00	000	002				708003
00	11	31	06	31	05	0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	06	31	05	0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	108004
00	13	31	06	31	05	0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	06	31	05	2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	06	31	05	0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108003
00	16	31	06	31	05	0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	108000
00	02	32	06	31	05	0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	32	06	31	05	0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	32	06	31	05	0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				408003
00	11	32	06	31	05	0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	06	31	05	0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	12	32	06	31	05	2		0509	744001	10	00	000	002				708003
00	13	32	06	31	05	0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	06	31	05	0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	06	31	05	0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	06	31	05	0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	06	31	05	0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	06	31	05	0	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	06	31	05	0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	06	31	05	2		0509	744001	10	00	000	002				708003
00	12	33	06	31	05	0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	06	31	05	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	34	06	31	05	0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108004
00	12	09	06	31	15	0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	06	31	15	0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	06	31	15	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	06	31	15	0	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108004

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

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EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	11	063	11	5	0	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	063	11	5	0	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	063	11	5	0	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	04	13	063	11	5	0	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	13	063	11	5	0	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	13	063	11	5	2		0509	744001	10	00	000	002				708003
00	12	13	063	11	5	0	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	14	063	11	5	0	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	408004
00	02	14	063	11	5	2		0509	744001	10	00	000	002				708003
00	04	14	063	11	5	0	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108005
00	10	14	063	11	5	0	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	063	11	5	0	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	063	11	5	0	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	15	063	11	5	2		0509	744001	10	00	000	002				708003
00	04	15	063	11	5	0	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	063	11	5	0	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	063	11	5	0	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	063	11	5	0	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	063	11	5	0	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	408004
00	10	22	063	11	5	0	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	063	11	5	0	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	22	063	11	5	2		0509	744001	10	00	000	002				708003
00	02	23	063	11	5	0	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	063	11	5	0	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	04	23	063	11	5	2	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				708003
00	06	23	063	11	5	0	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	063	11	5	0	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	063	11	5	0	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	23	063	11	5	2		0509	744001	10	00	000	002				708003
00	12	23	063	11	5	0	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	063	11	5	0	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	063	11	5	0	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00	02	24	063	11	5	0	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	063	11	5	0	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	063	11	5	2		0509	744001	10	00	000	002				708003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	24	06	31	1	5	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	24	06	31	1	5	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	06	31	1	5	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	25	06	31	1	5	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	04	25	06	31	1	2		0509	744001	10	00	000	002				708003
00	06	25	06	31	1	5	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	06	31	1	5	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002				108003
00	10	25	06	31	1	5	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	06	31	1	5	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
02	10	25	06	31	1	2		0509	744001	10	00	000	002				708003
00	12	25	06	31	1	5	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	06	31	1	5	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	06	31	1	5	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	06	31	1	5	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	26	06	31	1	5	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	04	26	06	31	1	2		0509	744001	10	00	000	002				708003
00	06	26	06	31	1	5	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	06	31	1	5	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108003
00	10	26	06	31	1	5	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	10	26	06	31	1	2		0509	744001	10	00	000	002				708003
00	12	26	06	31	1	5	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	06	31	1	5	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	06	31	1	5	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	06	31	1	5	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	06	31	1	5	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	06	31	1	5	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	06	31	1	5	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	27	06	31	1	5	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	27	06	31	1	2		0509	744001	10	00	000	002				708003
00	16	27	06	31	1	5	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	06	31	1	5	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	06	31	1	5	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	34	06	31	1	5	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	06	31	1	5	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	34	06	31	1	5	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
00	12	34	06	3	11	50	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	06	3	11	50	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	06	3	11	50	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	35	06	3	11	52		0509	744001	10	00	000	002				708003
00	06	35	06	3	11	50	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	06	3	11	50	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	06	3	11	50	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				108003
00	12	35	06	3	11	50	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002			64	108004
00	16	35	06	3	11	50	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	06	3	11	50	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	36	06	3	11	50	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	36	06	3	11	52		0509	744001	10	00	000	002				708003
00	06	36	06	3	11	50	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	06	3	11	50	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	06	3	11	50	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108004
02	10	36	06	3	11	50	IMPERIAL JUDY CREEK A10-36BL-63-11	0509	744001	10	00	000	002				408000
02	10	36	06	3	11	52		0509	744001	10	00	000	002				708003
00	12	36	06	3	11	50	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	06	3	11	50	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	06	3	11	50	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	06	4	10	50	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	06	4	10	50	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	04	04	06	4	10	52		0509	744001	10	00	000	002				708003
00	06	04	06	4	10	50	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	108000
00	10	04	06	4	10	50	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	12	04	06	4	10	50	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	06	4	10	50	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408003
00	14	04	06	4	10	52		0509	744001	10	00	000	002				708003
00	02	05	06	4	10	50	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	06	4	10	52		0509	744001	10	00	000	002				708003
00	03	05	06	4	10	50	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	06	4	10	50	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	06	05	06	4	10	50	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00	08	05	06	4	10	50	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	06	4	10	50	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	05	06	41	05	2		0509	744001	10	00	000	002				708003
00	12	05	06	41	05	0	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	05	06	41	05	0	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003
00	16	05	06	41	05	0	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00	01	06	06	41	05	0	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	06	41	05	0	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	06	41	05	0	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00	04	06	06	41	05	0	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				408000
00	04	06	06	41	05	2		0509	744001	10	00	000	002				708003
00	05	06	06	41	05	0	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108004
00	06	06	06	41	05	0	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00	07	06	06	41	05	0	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108004
00	08	06	06	41	05	0	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108004
00	10	06	06	41	05	0	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	10	06	06	41	05	0	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	06	41	05	2		0509	744001	10	00	000	002				708003
00	12	06	06	41	05	0	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108000
02	12	06	06	41	05	0	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	06	41	05	2		0509	744001	10	00	000	002				708003
00	02	07	06	41	05	0	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	06	41	05	0	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	10	07	06	41	05	0	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	12	07	06	41	05	0	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	08	06	41	05	0	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	06	41	05	0	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00	04	08	06	41	05	2		0509	744001	10	00	000	002				708003
00	06	08	06	41	05	0	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	41	05	0	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108004
00	02	09	06	41	05	0	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108000
00	03	09	06	41	05	0	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	06	41	05	0	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000
00	01	01	06	41	11	0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004
00	02	01	06	41	11	0	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	06	41	11	0	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00	06	01	06	41	11	0	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

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EFFECTIVE DATE	OPER. NO
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	01	06	41	1	50	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108003
00	08	01	06	41	1	50	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00	09	01	06	41	1	50	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108003
00	10	01	06	41	1	50	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	06	41	1	50	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	41	1	50	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108003
00	12	01	06	41	1	50	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	41	1	50	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108003
00	02	02	06	41	1	50	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	06	41	1	50	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	41	1	50	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	02	06	41	1	50	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	41	1	50	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	41	1	50	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	03	06	41	1	50	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	41	1	50	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	04	06	41	1	50	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	06	41	1	50	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	41	1	50	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	41	1	50	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	41	1	50	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00	04	09	06	41	1	50	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	09	06	41	1	50	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	09	06	41	1	50	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	41	1	50	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	06	41	1	50	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	06	41	1	50	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	06	41	1	50	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	06	41	1	50	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	06	41	1	50	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	06	41	1	50	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	06	41	1	50	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	11	06	41	1	50	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	06	41	1	50	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	06	41	1	50	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00041206411 50	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00081206411 50	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108000
00101206411 50	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108000
00121206411 50	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108000
00021306411 50	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00041306411 50	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00121306411 50	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00021406411 50	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00041406411 50	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00101406411 50	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108000
00121406411 50	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00141406411 50	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108003
02021506411 50	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108000
00041506411 50	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00101506411 50	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00121506411 50	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00021606411 50	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00101606411 50	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00022206411 50	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00042206411 50	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00042306411 50	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							JUDY CREEK BHL B PROJECT NO 1	0509	744002	20	00	000	001	15.0	270.0	3904	
00	10	07	06	11	5	0	IMP JUDY WEST 10-7BL-63-11	0509	744002	20	00	000	001				408004
00	12	08	06	11	5	0	IMP JUDY WEST 12-8BL-63-11	0509	744002	20	00	000	001			64	408000
00	04	17	06	11	5	0	IMP JUDY WEST 4-17BL-63-11	0509	744002	20	00	000	001			64	108000
00	10	17	06	11	5	0	IMP JUDY WEST 10-17BL-63-11	0509	744002	20	00	000	001			64	108004
00	12	17	06	11	5	0	IMP JUDY WEST 12-17BL-63-11	0509	744002	20	00	000	001			64	108000
00	02	18	06	11	5	0	IMP JUDY WEST 2-18BL-63-11	0509	744002	20	00	000	001			64	408000
00	04	18	06	11	5	0	IMP JUDY WEST 4-18BL-63-11	0509	744002	20	00	000	001			64	108004
00	10	18	06	11	5	0	IMP JUDY WEST 10-18BL-63-11	0509	744002	20	00	000	001			64	108000
00	12	18	06	11	5	0	IMP JUDY WEST 12-18BL-63-11	0509	744002	20	00	000	001			64	108004
00	16	18	06	11	5	0	ESSO UNIT JUDY 16-18BL-63-11	0509	744002	20	00	000	001				108003
00	02	19	06	11	5	0	IMP JUDY WEST 2-19BL-63-11	0509	744002	20	00	000	001			64	408000
00	04	19	06	11	5	0	IMP JUDY WEST 4-19BL-63-11	0509	744002	20	00	000	001			64	108004
00	08	19	06	11	5	0	ESSO UNIT JUDY 8-19-63-11	0509	744002	20	00	000	001				108003
00	10	19	06	11	5	0	IMP JUDY WEST 10-19BL-63-11	0509	744002	20	00	000	001			64	108000
00	12	19	06	11	5	0	IMP JUDY WEST 12-19BL-63-11	0509	744002	20	00	000	001			64	108000
00	16	19	06	11	5	0	ESSO UNIT JUDY 16-19BL-63-11	0509	744002	20	00	000	001				108003
00	02	20	06	11	5	0	DENISON JUDY WEST 2-20-63-11	0509	744002	20	00	000	001			64	108004
00	04	20	06	11	5	0	SUN MURPHY JUDY WEST 4-20-63-11	0509	744002	20	00	000	001			64	108000
00	10	20	06	11	5	0	DENISON JUDY WEST 10-20-63-11	0509	744002	20	00	000	001			64	108004
00	12	20	06	11	5	0	SUN MURPHY JUDY WEST 12-20-63-11	0509	744002	20	00	000	001			64	108000
00	14	20	06	11	5	0	ESSO UNIT JUDY 14-20BL-63-11	0509	744002	20	00	000	001				108003
00	12	21	06	11	5	0	IMP JUDY WEST 12-21BL-63-11	0509	744002	20	00	000	001			64	408000
00	04	28	06	11	5	0	IMP JUDY WEST 4-28BL-63-11	0509	744002	20	00	000	001			64	408000
00	02	29	06	11	5	0	DENISON JUDY 2-29-63-11	0509	744002	20	00	000	001			64	108004
00	04	29	06	11	5	0	SKELLY BERTA F2 JUDYWEST 4-29-63-11	0509	744002	20	00	000	001			64	108000
00	06	29	06	11	5	0	ESSO UNIT JUDY CREEK 6-29-63-11	0509	744002	20	00	000	001				108003
00	10	29	06	11	5	0	DENISON JUDY 10-29-63-11	0509	744002	20	00	000	001			64	408000
00	12	29	06	11	5	0	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	20	00	000	001			64	108000
00	14	29	06	11	5	0	ESSO UNIT JUDY CREEK 14-29-63-11	0509	744002	20	00	000	001				108003
00	02	30	06	11	5	0	IMP JUDY WEST 2-30BL-63-11	0509	744002	20	00	000	001			64	408000
00	04	30	06	11	5	0	IMP JUDY WEST 4-30BL-63-11	0509	744002	20	00	000	001			64	108004
00	08	30	06	11	5	0	ESSO UNIT JUDY 8-30BL-63-11	0509	744002	20	00	000	001				108003
00	10	30	06	11	5	0	IMP JUDY WEST 10-30BL-63-11	0509	744002	20	00	000	001			64	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	30	063	11	5	0	IMP JUDY WEST 12-30BL-63-11	0509	744002	20	00	000	001			64	108004
00	16	30	063	11	5	0	ESSO UNIT JUDY WEST 16-30-63-11	0509	744002	20	00	000	001				108003
00	02	31	063	11	5	0	IMP JUDY WEST 2-31BL-63-11	0509	744002	20	00	000	001			64	108004
00	04	31	063	11	5	0	IMP JUDY WEST 4-31BL-63-11	0509	744002	20	00	000	001			64	108004
00	08	31	063	11	5	0	ESSO UNIT JUDY CREEK 8-31-63-11	0509	744002	20	00	000	001				108003
00	10	31	063	11	5	0	IMP JUDY WEST 10-31BL-63-11	0509	744002	20	00	000	001			64	108000
00	12	31	063	11	5	0	IMP JUDY WEST 12-31BL-63-11	0509	744002	20	00	000	001			64	108004
00	16	31	063	11	5	0	ESSO UNIT JUDY CREEK 16-31-63-11	0509	744002	20	00	000	001				108003
00	02	32	063	11	5	0	DENISON JUDY WEST 2-32-63-11	0509	744002	20	00	000	001			64	108004
00	04	32	063	11	5	0	IMPERIAL JUDY WEST 4-32BL-63-11	0509	744002	20	00	000	001			64	108000
00	04	32	063	11	5	2		0509	744002	20	00	000	001				708003
00	06	32	063	11	5	0	ESSO UNIT JUDY CREEK 6-32-63-11	0509	744002	20	00	000	001				108003
00	10	32	063	11	5	0	DENISON JUDY WEST 10-32-63-11	0509	744002	20	00	000	001			64	108000
00	12	32	063	11	5	0	IMP JUDY WEST 12-32BL-63-11	0509	744002	20	00	000	001			64	108000
00	10	13	063	12	5	0	IMP VIRGINIA HILLS 10-13-63-12	0509	744002	20	00	000	001			64	108004
00	12	13	063	12	5	0	IMP JUDY WEST 12-13BL-63-12	0509	744002	20	00	000	001			64	108004
00	02	14	063	12	5	0	IMPERIAL JUDY WEST 2-14-63-12	0509	744002	20	00	000	001			64	108004
00	04	14	063	12	5	0	IMP JUDY WEST 4-14BL-63-12	0509	744002	20	00	000	001			64	108004
00	10	14	063	12	5	0	IMP JUDY WEST 10-14BL-63-12	0509	744002	20	00	000	001			64	108004
00	12	14	063	12	5	0	IMP JUDY WEST 12-14BL-63-12	0509	744002	20	00	000	001			64	108004
00	02	15	063	12	5	0	IMP JUDY WEST IN 2-15BL-63-12	0509	744002	20	00	000	001			64	408004
00	10	15	063	12	5	0	IMP JUDY WEST 10-15BL-63-12	0509	744002	20	00	000	001			64	408004
00	02	23	063	12	5	0	IMP JUDY WEST 2-23BL-63-12	0509	744002	20	00	000	001			64	108004
00	04	23	063	12	5	0	IMP JUDY WEST 4-23-63-12	0509	744002	20	00	000	001			64	108004
00	02	24	063	12	5	0	IMP JUDY WEST 2-24BL-63-12	0509	744002	20	00	000	001			64	408000
00	04	24	063	12	5	0	IMP JUDY WEST 4-24BL-63-12	0509	744002	20	00	000	001			64	108004
00	10	24	063	12	5	0	IMPERIAL JUDY WEST 10-24BL-63-12	0509	744002	20	00	000	001			64	108004
00	12	24	063	12	5	0	IMP JUDY WEST 12-24BL-63-12	0509	744002	20	00	000	001			64	408004
00	02	25	063	12	5	0	IMP JUDY WEST 2-25BL-63-12	0509	744002	20	00	000	001			64	408000
00	10	25	063	12	5	0	IMP JUDY WEST 10-25BL-63-12	0509	744002	20	00	000	001			64	408000
00	02	36	063	12	5	0	IMP JUDY WEST 2-36BL-63-12	0509	744002	20	00	000	001			64	408000
00	10	36	063	12	5	0	IMP JUDY WEST 10-36BL-63-12	0509	744002	20	00	000	001			64	108004
00	04	05	064	11	5	0	IMP JUDY WEST 4-5BL-64-11	0509	744002	20	00	000	001			64	108004
00	12	05	064	11	5	0	IMP JUDY WEST 12-5BL-64-11	0509	744002	20	00	000	001			64	108000
00	02	06	064	11	5	0	IMP JUDY WEST 2-6BL-64-11	0509	744002	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	06	06	41	1	5	0 IMP JUDY WEST 4-6BL-64-11	0509	744002	20	00	000	001			64	108004
00	08	06	06	41	1	5	0 IMPERIAL JUDY WEST 8-6-64-11	0509	744002	20	00	000	001				108003
00	10	06	06	41	1	5	0 IMP JUDY WEST 10-6BL-64-11	0509	744002	20	00	000	001			64	108004
00	12	06	06	41	1	5	0 IMP JUDY WEST 12-6BL-64-11	0509	744002	20	00	000	001			64	108000
00	16	06	06	41	1	5	0 IMPERIAL JUDY WEST 16-6-64-11	0509	744002	20	C0	000	001				108004
00	02	07	06	41	1	5	0 IMP JUDY WEST 2-7BL-64-11	0509	744002	20	00	000	001			64	108000
00	04	07	06	41	1	5	0 SUN JUDY 4-7-64-11	0509	744002	20	00	000	001			64	108004
00	08	01	06	41	2	5	0 IMP JUDY WEST 8-1BL-64-12	0509	744002	20	00	000	001			64	108204

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							LEDUC-WOODBEND D-2A PROJECT NO 1	0551	696001	20	00	000	001	8.0	496.0	5840	
02	04	02	05	02	6	4	SAGE LEDUC 4-2-50-26	0551	696001	20	00	000	001			16	108904
02	05	02	05	02	6	4	IMPERIAL LEDUC NO 178	0551	696001	20	00	000	001			16	108005
02	06	02	05	02	6	4	IMPERIAL LEDUC NO 598	0551	696001	20	00	000	001			16	108004
02	10	02	05	02	6	4	IMPERIAL LEDUC NO 614	0551	696001	20	00	000	001			16	108005
02	11	02	05	02	6	4	IMPERIAL LEDUC NO 594	0551	696001	20	00	000	001			16	108005
02	12	02	05	02	6	4	IMPERIAL LEDUC NO 207 WELL	0551	696001	20	00	000	001			16	108005
02	13	02	05	02	6	4	IMPERIAL LEDUC NO 458	0551	696001	20	00	000	001			16	108005
02	01	03	05	02	6	4	HOME OIL LEDUC NO 18	0551	696001	20	00	000	001			16	108005
00	03	03	05	02	6	2	SAGE LEDUC 3-3-50-26	0551	696001	20	00	000	001			16	108004
00	05	03	05	02	6	4	AMER N CARD ASSO LEDUC NO 1-5-3	0551	696001	20	00	000	001			16	108005
02	06	03	05	02	6	4	IMPERIAL LEDUC NO 271	0551	696001	20	00	000	001			16	108005
02	07	03	05	02	6	4	HOME OIL LEDUC NO 24	0551	696001	20	00	000	001			16	108004
02	08	03	05	02	6	4	HOME OIL LEDUC NO 20	0551	696001	20	00	000	001			16	108005
02	09	03	05	02	6	4	IMPERIAL LEDUC NO 247	0551	696001	20	00	000	001			16	108005
03	10	03	05	02	6	4	IMPERIAL LEDUC NO 529	0551	696001	20	00	000	001			16	108004
02	11	03	05	02	6	4	LEDUC CALMAR WESTERN PROP NO 5	0551	696001	20	00	000	001			16	108005
02	12	03	05	02	6	4	LEDUC CALMAR WESTERN PROP NO 6	0551	696001	20	00	000	001			16	108005
02	13	03	05	02	6	4	IMPERIAL LEDUC NO 269	0551	696001	20	00	000	001			16	108005
02	14	03	05	02	6	4	IMPERIAL LEDUC NO 429	0551	696001	20	00	000	001			16	108005
02	15	03	05	02	6	4	IMPERIAL LEDUC NO 451	0551	696001	20	00	000	001			16	108005
02	16	03	05	02	6	4	IMPERIAL LEDUC NO 491	0551	696001	20	00	000	001			16	108004
02	09	04	05	02	6	4	IMPERIAL LEDUC NO 434	0551	696001	20	00	000	001			16	108005
02	14	04	05	02	6	4	IMPERIAL LEDUC NO 211	0551	696001	20	00	000	001			16	108005
02	15	04	05	02	6	4	IMPERIAL LEDUC NO 464	0551	696001	20	00	000	001			16	108005
02	16	04	05	02	6	4	IMPERIAL LEDUC NO 251	0551	696001	20	00	000	001			16	108005
02	03	05	05	02	6	4	CONTINENTAL LEDUC NO 28	0551	696001	20	00	000	001			16	108005
02	04	05	05	02	6	4	CONTINENTAL LEDUC NO 29	0551	696001	20	00	000	001			16	108005
00	05	05	05	02	6	4	CONTINENTAL LEDUC NO 24	0551	696001	20	00	000	001			16	108005
00	12	05	05	02	6	4	MUTUAL HOLDINGS NO 2	0551	696001	20	00	000	001			16	108005
00	13	05	05	02	6	4	CONTINENTAL LEDUC NO 27	0551	696001	20	00	000	001			16	108005
00	01	06	05	02	6	4	VANALTA LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	02	06	05	02	6	2	IMPERIAL LEDUC NO 314	0551	696001	20	00	000	001			16	108005
00	03	06	05	02	6	4	UNITED CANSO LEDUC 3-6-50-26	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 SEP 1986	007

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01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO		SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
															m^3 / DAY			
00	04	06	05	02	6	4	UNITED CANSO LEDUC 4-6-50-26	0551	696001	20	00	000	001				16	108005
00	05	06	05	02	6	4	UNITED CANSO LEDUC 5-6-50-26	0551	696001	20	00	000	001				16	108005
02	06	06	05	02	6	4	WEST CDN CANSO LEDUC 6-6-50-26	0551	696001	20	00	000	001				16	108005
00	07	06	05	02	6	4	VANALTA LEDUC NO 4	0551	696001	20	00	000	001				16	108005
00	08	06	05	02	6	4	VANALTA LEDUC NO 1	0551	696001	20	00	000	001				16	108005
00	09	06	05	02	6	4	VANALTA LEDUC NO 3	0551	696001	20	00	000	001				16	108005
00	10	06	05	02	6	4	IMPERIAL LEDUC NO 599	0551	696001	20	00	000	001				16	108004
00	11	06	05	02	6	4	IMPERIAL LEDUC NO 280	0551	696001	20	00	000	001				16	108005
00	12	06	05	02	6	4	UNITED CANSO LEDUC 12-6-50-26	0551	696001	20	00	000	001				16	108005
00	13	06	05	02	6	4	IMPERIAL LEDUC NO 187	0551	696001	20	00	000	001				16	108005
00	14	06	05	02	6	4	IMPERIAL LEDUC NO 527	0551	696001	20	00	000	001				16	108005
00	15	06	05	02	6	4	IMPERIAL LEDUC NO 490	0551	696001	20	00	000	001				16	108004
00	01	07	05	02	6	4	IMPERIAL LEDUC NO 510	0551	696001	20	00	000	001				16	108005
00	02	07	05	02	6	4	IMPERIAL LEDUC NO 483	0551	696001	20	00	000	001				16	108005
00	03	07	05	02	6	4	IMPERIAL LEDUC NO 526	0551	696001	20	00	000	001				16	108005
00	04	07	05	02	6	4	IMPERIAL LEDUC NO 212	0551	696001	20	00	000	001				16	108005
00	05	07	05	02	6	4	IMPERIAL LEDUC NO 234 WELL	0551	696001	20	00	000	001				16	108005
02	06	07	05	02	6	4	IMPERIAL LEDUC NO 143A	0551	696001	20	00	000	001				16	108005
00	07	07	05	02	6	4	IMPERIAL LEDUC NO 403	0551	696001	20	00	000	001				16	108005
00	08	07	05	02	6	4	IMPERIAL LEDUC NO 546	0551	696001	20	00	000	001				16	108005
00	09	07	05	02	6	4	IMPERIAL LEDUC NO 426	0551	696001	20	00	000	001				16	108005
00	10	07	05	02	6	4	IMPERIAL LEDUC NO 120	0551	696001	20	00	000	001				16	108005
00	11	07	05	02	6	4	CONTINENTAL LEDUC NO 8	0551	696001	20	00	000	001				16	108005
00	12	07	05	02	6	4	CONTINENTAL LEDUC NO 7	0551	696001	20	00	000	001				16	108005
00	14	07	05	02	6	4	CONTINENTAL LEDUC NO 9	0551	696001	20	00	000	001				16	108005
00	15	07	05	02	6	4	IMPERIAL LEDUC NO 202	0551	696001	20	00	000	001				16	108005
00	16	07	05	02	6	4	IMPERIAL LEDUC NO 344	0551	696001	20	00	000	001				16	108005
02	01	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 209	0551	696001	20	00	000	001				16	108105
00	02	08	05	02	6	4	HUDSON'S BAY LEDUC NO 8-A-2	0551	696001	20	00	000	001				16	108904
02	03	08	05	02	6	4	MUTUAL HOLDINGS ASSCCIATED NO 2	0551	696001	20	00	000	001				16	108005
00	06	08	05	02	6	4	TENN EI LEDUC 6-8-50-26	0551	696001	20	00	000	001				16	108005
02	07	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 265	0551	696001	20	00	000	001				16	108004
02	08	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 229	0551	696001	20	00	000	001				16	108004
02	09	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 238	0551	696001	20	00	000	001				16	108000
02	10	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-10	0551	696001	20	00	000	001				16	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	08	05	26	4	0	HUDSONS BAY LEDUC 8-A-11	0551	696001	20	00	000	001			16	108004
00	12	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 553	0551	696001	20	00	000	001			16	108004
00	13	08	05	26	4	0	HUDSONS BAY LEDUC NO 8-A-13	0551	696001	20	00	000	001			16	108005
00	14	08	05	26	4	2	HUDSONS BAY LEDUC 8-A-14	0551	696001	20	00	000	001			16	108004
02	15	08	05	26	4	0	HUDSONS BAY LEDUC NO 8-A-15	0551	696001	20	00	000	001			16	108000
02	16	08	05	26	4	0	HUDSONS BAY LEDUC NO 8-A-16	0551	696001	20	00	000	001			16	108000
02	01	09	05	26	4	0	CONTINENTAL LEDUC NO 22	0551	696001	20	00	000	001			16	108005
00	02	09	05	26	4	2	CONTINENTAL LEDUC 1 2-9-50-26	0551	696001	20	00	000	001			16	108004
02	02	09	05	26	4	0	CONTINENTAL LEDUC NO 21	0551	696001	20	00	000	001				108005
02	03	09	05	26	4	0	HOME OIL LEDUC NO 10	0551	696001	20	00	000	001			16	108005
00	04	09	05	26	4	0	HOME OIL LEDUC NO 14	0551	696001	20	00	000	001			16	108105
02	05	09	05	26	4	0	HOME OIL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	06	09	05	26	4	0	HOME OIL LEDUC NO 12	0551	696001	20	00	000	001			16	108005
03	07	09	05	26	4	0	NEW DEVON SOUTH BRAZEAU ASSO NO 2	0551	696001	20	00	000	001			16	108005
02	08	09	05	26	4	0	NEW DEVON SOUTH BRAZEAU ASSO NO 1	0551	696001	20	00	000	001			16	108000
02	12	09	05	26	4	0	IMPERIAL LEDUC NO 224	0551	696001	20	00	000	001			16	108005
02	13	09	05	26	4	0	RICHFIELD LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	01	10	05	26	4	0	IMPERIAL LEDUC NO 449	0551	696001	20	00	000	001			16	108000
00	02	10	05	26	4	2	IMPERIAL LEDUC NO 304	0551	696001	20	00	000	001			16	108005
02	03	10	05	26	4	0	IMPERIAL LEDUC NO 431	0551	696001	20	00	000	001			16	108005
02	04	10	05	26	4	0	IMPERIAL LEDUC NO 252	0551	696001	20	00	000	001			16	108005
02	05	10	05	26	4	0	HARGAL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	10	05	26	4	0	HARGAL NO 4	0551	696001	20	00	000	001			16	108005
00	04	11	05	26	4	2	IMP UD2 W241 LEDUC INJ	0551	696001	20	00	000	001				408004
00	01	15	05	26	4	0	IMPERIAL LEDUC NO 356	0551	696001	20	00	000	001			16	108005
00	04	15	05	26	4	2	IMPERIAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	05	15	05	26	4	0	IMPERIAL LEDUC NO 104	0551	696001	20	00	000	001			16	108005
00	10	15	05	26	4	0	SELBURN JET DEVON LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	11	15	05	26	4	0	LEDUC CALMAR WESTERN	0551	696001	20	00	000	001			16	108005
02	12	15	05	26	4	0	IMPERIAL LEDUC IN 12-15N-50-26	0551	696001	20	00	000	001			16	408004
00	13	15	05	26	4	0	IMPERIAL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	14	15	05	26	4	0	LEDUC CALMAR WESTERN PROP NO 1	0551	696001	20	00	000	001			16	108005
02	15	15	05	26	4	0	SELBURN JET DEVON LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	01	16	05	26	4	0	IMPERIAL LEDUC NO 372	0551	696001	20	00	000	001			16	108005
02	02	16	05	26	4	0	IMPERIAL LEDUC NO 273	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

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01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
02	03	16	05	02	64	0	IMPERIAL LEDUC NO 285	0551	696001	20	00	000	001			16	108005
02	04	16	05	02	64	0	MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	05	16	05	02	64	0	MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	16	05	02	64	0	MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	07	16	05	02	64	0	IMPERIAL LEDUC NO 615	0551	696001	20	00	000	001			16	108005
00	08	16	05	02	64	0	IMPERIAL LEDUC NO 144	0551	696001	20	00	000	001			16	108005
02	09	16	05	02	64	0	IMPERIAL LEDUC NO 484	0551	696001	20	00	000	001			16	108005
02	11	16	05	02	64	0	IMPERIAL LEDUC NO 593	0551	696001	20	00	000	001			16	108005
02	12	16	05	02	64	0	IMPERIAL LEDUC NO 183	0551	696001	20	00	000	001			16	408000
02	13	16	05	02	64	0	IMPERIAL LEDUC NO 338 WELL	0551	696001	20	00	000	001			16	108000
00	14	16	05	02	64	0	IMPERIAL LEDUC NO 101	0551	696001	20	00	000	001			16	108003
00	15	16	05	02	64	0	IMPERIAL LEDUC NO 41	0551	696001	20	00	000	001			16	108005
00	16	16	05	02	64	0	IMPERIAL LEDUC NO 17	0551	696001	20	00	000	001			16	108000
02	01	17	05	02	64	0	PONDER MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108003
02	02	17	05	02	64	0	PONDER MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108000
00	03	17	05	02	64	0	PONDER MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108000
00	04	17	05	02	64	0	PONDER MODEL LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	05	17	05	02	64	0	PONDER MODEL LEDUC NO 5	0551	696001	20	00	000	001			16	108000
02	07	17	05	02	64	0	PONDER MODEL LEDUC NO 7	0551	696001	20	00	000	001			16	108000
02	08	17	05	02	64	0	PONDER MODEL LEDUC NO 8	0551	696001	20	00	000	001			16	108000
02	09	17	05	02	64	0	IMPERIAL LEDUC NO 216	0551	696001	20	00	000	001			16	108000
02	11	17	05	02	64	0	DECALTA UCANA LEDUC NO 4	0551	696001	20	00	000	001			16	108004
00	12	17	05	02	64	2	CALVAN MERRILL LEDUC 12-17M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	17	05	02	64	2	CALVAN MERRILL LEDUC 13-17	0551	696001	20	00	000	001			16	108005
02	14	17	05	02	64	0	DECALTA UCANA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	15	17	05	02	64	0	IMPERIAL LEDUC NO 370	0551	696001	20	00	000	001			16	108000
02	16	17	05	02	64	0	IMPERIAL LEDUC NO 312	0551	696001	20	00	000	001			16	108004
00	01	18	05	02	64	0	IMPERIAL LEDUC IN 1-18N-50-26	0551	696001	20	00	000	001			16	408000
00	02	18	05	02	64	0	IMPERIAL LEDUC NO 220	0551	696001	20	00	000	001			16	108005
00	03	18	05	02	64	0	IMPERIAL LEDUC NO 199	0551	696001	20	00	000	001			16	108005
00	05	18	05	02	64	0	IMPERIAL LEDUC NO 319 WELL	0551	696001	20	00	000	001			16	108004
00	06	18	05	02	64	0	IMPERIAL LEDUC NO 297	0551	696001	20	00	000	001			16	108005
00	07	18	05	02	64	0	IMPERIAL LEDUC NO 539	0551	696001	20	00	000	001			16	108005
02	08	18	05	02	64	0	IMPERIAL LEDUC NO 475	0551	696001	20	00	000	001			16	108005
02	09	18	05	02	64	0	IMPERIAL LEDUC NO 495	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00 10 18 05 02 6 4 0	IMPERIAL LEDUC NO 540	0551	696001	20	CO	000	001			16	108005
00 11 18 05 02 6 4 0	FLANK LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00 12 18 05 02 6 4 0	FLANK LEDUC NO 4	0551	696001	20	CO	000	001			16	108005
00 13 18 05 02 6 4 0	FLANK LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00 14 18 05 02 6 4 0	FLANK LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02 15 18 05 02 6 4 0	IMPERIAL LEDUC NO 257	0551	696001	20	CO	000	001			16	108005
02 16 18 05 02 6 4 0	IMPERIAL LEDUC NO 260	0551	696001	20	CO	000	001			16	108005
02 01 19 05 02 6 4 0	HOME ANGLO CAL EDM LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02 02 19 05 02 6 4 0	HOME ANGLO CAL EDM LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00 03 19 05 02 6 4 0	TRANS EMPIRE LEDUC NO 6	0551	696001	20	00	000	001			16	108005
00 04 19 05 02 6 4 0	TRANS EMPIRE LEDUC NO 10	0551	696001	20	00	000	001			16	108004
00 05 19 05 02 6 4 0	TRANS EMPIRE LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00 06 19 05 02 6 4 0	TRAN EMPIRE LEDUC NO 1	0551	696001	20	00	000	001			16	108004
02 07 19 05 02 6 4 0	CO OP LEDUC NO 8	0551	696001	20	00	000	001			16	108000
02 08 19 05 02 6 4 0	HOME ANGLO CAL EDM LEDUC NO 4	0551	696001	20	00	000	001			16	108000
02 09 19 05 02 6 4 0	IMPERIAL LEDUC NO 562	0551	696001	20	00	000	001			16	108004
00 10 19 05 02 6 4 0	IMPERIAL LEDUC NO 250	0551	696001	20	00	000	001			16	108005
00 11 19 05 02 6 4 0	IMPERIAL LEDUC NO 35	0551	696001	20	00	000	001			16	108000
02 12 19 05 02 6 4 0	BORYS NO 1	0551	696001	20	CO	000	001			16	108000
00 13 19 05 02 6 4 2	IMPERIAL LEDUC NO 631	0551	696001	20	00	000	001			16	108005
02 14 19 05 02 6 4 0	IMPERIAL LEDUC NO 588	0551	696001	20	CO	000	001			16	108004
02 15 19 05 02 6 4 0	IMPERIAL LEDUC NO 571	0551	696001	20	00	000	001			16	108005
02 16 19 05 02 6 4 0	IMPERIAL LEDUC NO 572	0551	696001	20	00	000	001			16	108005
03 01 20 05 02 6 4 0	IMPERIAL LEDUC NO 323	0551	696001	20	00	000	001			16	408000
02 02 20 05 02 6 4 0	IMPERIAL LEDUC NO 430	0551	696001	20	CO	000	001			16	108005
02 03 20 05 02 6 4 0	IMPERIAL LEDUC NO 492	0551	696001	20	00	000	001			16	108004
02 04 20 05 02 6 4 0	IMPERIAL LEDUC NO 246	0551	696001	20	00	000	001			16	108005
02 05 20 05 02 6 4 0	IMPERIAL LEDUC NO 181	0551	696001	20	00	000	001			16	108004
02 06 20 05 02 6 4 0	IMPERIAL LEDUC NO 478	0551	696001	20	00	000	001			16	108004
02 07 20 05 02 6 4 0	IMPERIAL LEDUC NO 440	0551	696001	20	00	000	001			16	108005
02 08 20 05 02 6 4 0	IMPERIAL LEDUC NO 147	0551	696001	20	CO	000	001			16	108000
02 09 20 05 02 6 4 0	IMPERIAL LEDUC NO 73	0551	696001	20	00	000	001			16	108004
02 10 20 05 02 6 4 0	IMPERIAL LEDUC NO 190	0551	696001	20	00	000	001			16	108005
02 11 20 05 02 6 4 0	IMPERIAL LEDUC NO 479	0551	696001	20	00	000	001			16	108003
02 12 20 05 02 6 4 0	IMPERIAL LEDUC NO 575	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
02 13 20 05 26 40	IMPERIAL LEDUC NO 576	0551	696001	20	00	000	001			16	108004
00 14 20 05 26 42	IMP 233 LEDUC 14-20M7-50-26	0551	696001	20	00	000	001			16	108004
00 15 20 05 26 42	IMP 227 LEDUC 15-20-M7-50-26	0551	696001	20	00	000	001			16	108004
02 16 20 05 26 40	IMPERIAL LEDUC NO 67	0551	696001	20	00	000	001			16	108005
00 01 21 05 26 40	IMPERIAL LEDUC NO 23	0551	696001	20	00	000	001			16	108005
00 02 21 05 26 40	IMPERIAL LEDUC NO 33	0551	696001	20	00	000	001			16	108000
00 03 21 05 26 40	IMPERIAL LEDUC NO 75	0551	696001	20	00	000	001			16	408000
02 04 21 05 26 40	IMPERIAL LEDUC NO 342	0551	696001	20	00	000	001			16	108000
02 05 21 05 26 40	IMPERIAL LEDUC NO 100	0551	696001	20	00	000	001			16	108000
00 06 21 05 26 40	IMPERIAL LEDUC NO 28	0551	696001	20	00	000	001			16	108004
00 07 21 05 26 40	IMPERIAL LEDUC NO 15	0551	696001	20	00	000	001			16	108000
00 08 21 05 26 40	IMPERIAL LEDUC NO 5 WELL	0551	696001	20	00	000	001			16	108004
00 09 21 05 26 40	IMPERIAL LEDUC NO 11 WELL	0551	696001	20	00	000	001			16	108000
02 10 21 05 26 40	IMPERIAL LEDUC NO 96	0551	696001	20	00	000	001			16	408000
02 11 21 05 26 40	HOME OIL LEDUC NO 2	0551	696001	20	00	000	001			16	108003
02 12 21 05 26 40	HOME OIL LEDUC NO 6	0551	696001	20	00	000	001			16	408000
02 13 21 05 26 40	HOME OIL LEDUC NO 8	0551	696001	20	00	000	001			16	108004
03 14 21 05 26 40	HOME OIL LEDUC NO 4A	0551	696001	20	00	000	001			16	108000
02 15 21 05 26 40	IMPERIAL LEDUC NO 89	0551	696001	20	00	000	001			16	108000
00 16 21 05 26 40	IMPERIAL LEDUC NO 19	0551	696001	20	00	000	001			16	108004
02 03 22 05 26 40	IMPERIAL LEDUC NO 254	0551	696001	20	00	000	001			16	108005
00 04 22 05 26 40	IMPERIAL LEDUC NO 26	0551	696001	20	00	000	001			16	108005
00 05 22 05 26 40	IMPERIAL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00 06 22 05 26 40	IMPERIAL LEDUC NO 59	0551	696001	20	00	000	001			16	108005
02 07 22 05 26 40	IMPERIAL LEDUC NO 454	0551	696001	20	00	000	001			16	108004
02 11 22 05 26 40	IMPERIAL LEDUC NO 496	0551	696001	20	00	000	001			16	108000
00 12 22 05 26 40	IMPERIAL LEDUC NO 12	0551	696001	20	00	000	001			16	108000
00 13 22 05 26 40	IMPERIAL LEDUC NO 18	0551	696001	20	00	000	001			16	108000
02 14 22 05 26 40	IMPERIAL LEDUC NO 520	0551	696001	20	00	000	001			16	108000
02 15 22 05 26 40	IMPERIAL LEDUC NO 521	0551	696001	20	00	000	001			16	108005
02 16 22 05 26 40	IMPERIAL LEDUC NO 432	0551	696001	20	00	000	001			16	108005
02 04 26 05 26 40	HUDSONS BAY LEDUC NO 26-A-4	0551	696001	20	00	000	001			16	108003
02 05 26 05 26 40	H B LEDUC NO 26-A-5	0551	696001	20	00	000	001			16	108005
02 06 26 05 26 40	HB LEDUC IN 6-26N-50-26	0551	696001	20	00	000	001			16	408005
02 10 26 05 26 40	HAIB LEDUC IN 10-26N-50-26	0551	696001	20	00	000	001			16	408005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
03	11	26	05	02	64	0	HB LEDUC IN 11-26N-50-26	0551	696001	20	00	000	001			16	408005
02	12	26	05	02	64	0	HB LEDUC IN 12-26N-50-26	0551	696001	20	00	000	001			16	408005
02	13	26	05	02	64	0	HB LEDUC IN 13-26N-50-26	0551	696001	20	00	000	001			16	408005
02	01	27	05	02	64	0	IMPERIAL LEDUC NO 406	0551	696001	20	00	000	001			16	108003
02	02	27	05	02	64	0	IMPERIAL LEDUC NO 519	0551	696001	20	00	000	001			16	108004
02	03	27	05	02	64	0	IMPERIAL LEDUC NO 513	0551	696001	20	00	000	001			16	108004
00	04	27	05	02	64	0	IMPERIAL LEDUC NO 25	0551	696001	20	00	000	001			16	108000
02	05	27	05	02	64	0	IMPERIAL LEDUC NO 358	0551	696001	20	00	000	001			16	108004
02	06	27	05	02	64	0	IMPERIAL LEDUC NO 348	0551	696001	20	00	000	001			16	108004
02	07	27	05	02	64	0	IMPERIAL LEDUC NO 306	0551	696001	20	00	000	001			16	108004
02	08	27	05	02	64	0	IMPERIAL LEDUC NO 302	0551	696001	20	00	000	001			16	108005
02	09	27	05	02	64	0	IMP D2G 268 LEDUC IN 9-27-50-26	0551	696001	20	00	000	001			16	408004
02	10	27	05	02	64	0	IMPERIAL LEDUC NO 278	0551	696001	20	00	000	001			16	108005
02	11	27	05	02	64	0	IMPERIAL LEDUC NO 290	0551	696001	20	00	000	001			16	108004
02	12	27	05	02	64	0	IMPERIAL LEDUC NO 294	0551	696001	20	00	000	001			16	108004
02	13	27	05	02	64	0	IMPERIAL LEDUC NO 305	0551	696001	20	00	000	001			16	108003
02	14	27	05	02	64	0	IMPERIAL LEDUC NO 221	0551	696001	20	00	000	001			16	108004
02	15	27	05	02	64	0	IMP UD2G 236 LEDUC IN 15-27N-50-26	0551	696001	20	00	000	001			16	508004
02	16	27	05	02	64	0	IMP UD2G 232 LEDUC IN 16-27-50-26	0551	696001	20	00	000	001			16	408004
00	01	28	05	02	64	0	IMPERIAL LEDUC NO 27	0551	696001	20	00	000	001			16	408000
02	02	28	05	02	64	0	IMPERIAL LEDUC NO 113	0551	696001	20	00	000	001			16	108000
02	03	28	05	02	64	0	IMPERIAL LEDUC NO 49	0551	696001	20	00	000	001			16	408000
02	04	28	05	02	64	0	IMPERIAL LEDUC NO 88	0551	696001	20	00	000	001			16	108004
02	05	28	05	02	64	0	IMPERIAL LEDUC NO 425	0551	696001	20	00	000	001			16	108004
02	06	28	05	02	64	0	IMPERIAL LEDUC NO 476	0551	696001	20	00	000	001			16	108000
02	07	28	05	02	64	0	IMPERIAL LEDUC NO 477	0551	696001	20	00	000	001			16	108000
02	08	28	05	02	64	0	IMPERIAL LEDUC NO 326 WELL	0551	696001	20	00	000	001			16	108000
02	09	28	05	02	64	0	IMPERIAL LEDUC NO 328 WELL	0551	696001	20	00	000	001			16	408000
00	10	28	05	02	64	2	IMPERIAL LEDUC NO 308	0551	696001	20	00	000	001			16	108000
00	11	28	05	02	64	2	IMP 214 LEDUC 11-28M7-50-26	0551	696001	20	00	000	001			16	438000
00	12	28	05	02	64	2	IMP 310 LEDUC 12-28M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	28	05	02	64	2	IMP 266 LEDUC 13-28M7-50-26	0551	696001	20	00	000	001			16	108004
00	14	28	05	02	64	2	IMP 286 LEDUC 14-28M7-50-26	0551	696001	20	00	000	001			16	108004
02	16	28	05	02	64	0	IMPERIAL LEDUC NO 321	0551	696001	20	00	000	001			16	108000
02	01	29	05	02	64	0	IMPERIAL LEDUC NO 165	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	02	29	50	26	4	0	IMPERIAL LEDUC NO 467	0551	696001	20	C0	000	001			16	108005
02	03	29	50	26	4	0	IMPERIAL LEDUC NO 412	0551	696001	20	00	000	001			16	108005
00	04	29	50	26	4	2	IMP 397 LEDUC 4-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	05	29	50	26	4	0	IMPERIAL LEDUC NO 468	0551	696001	20	00	000	001			16	408000
03	05	29	50	26	4	0	IMP UD2W 600 LEDUC IN 4-29-50-26	0551	696001	20	00	000	001				108005
00	06	29	50	26	4	2	IMP 336 LEDUC 6-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	07	29	50	26	4	0	IMPERIAL LEDUC NO 369	0551	696001	20	C0	000	001			16	108005
02	08	29	50	26	4	0	IMPERIAL LEDUC NO 374	0551	696001	20	00	000	001			16	108005
02	09	29	50	26	4	0	IMPERIAL LEDUC NO 378	0551	696001	20	00	000	001			16	108005
00	10	29	50	26	4	2	IMP 325 LEDUC 10-29M7-50-26	0551	696001	20	00	000	001			16	138004
02	11	29	50	26	4	0	IMPERIAL LEDUC NO 413	0551	696001	20	00	000	001			16	108005
02	12	29	50	26	4	0	IMPERIAL LEDUC NO 385	0551	696001	20	00	000	001			16	108005
02	13	29	50	26	4	0	IMPERIAL LEDUC NO 469	0551	696001	20	C0	000	001			16	108005
02	14	29	50	26	4	0	IMPERIAL LEDUC NO 414	0551	696001	20	00	000	001			16	108005
02	15	29	50	26	4	0	IMPERIAL LEDUC NO 405	0551	696001	20	00	000	001			16	108005
02	16	29	50	26	4	0	IMPERIAL LEDUC NO 470	0551	696001	20	00	000	001			16	108004
02	01	30	50	26	4	0	IMPERIAL LEDUC NO 573	0551	696001	20	00	000	001			16	108005
02	02	30	50	26	4	0	IMPERIAL LEDUC NO 574	0551	696001	20	00	000	001			16	108005
02	03	30	50	26	4	0	IMPERIAL LEDUC NO 586	0551	696001	20	C0	000	001			16	108000
02	06	30	50	26	4	0	IMPERIAL LEDUC NO 587	0551	696001	20	00	000	001			16	108004
02	07	30	50	26	4	0	IMPERIAL LEDUC NO 543	0551	696001	20	00	000	001			16	108000
02	08	30	50	26	4	0	IMPERIAL LEDUC NO 538	0551	696001	20	00	000	001			16	108005
02	09	30	50	26	4	0	IMPERIAL LEDUC NO 471	0551	696001	20	00	000	001			16	108005
02	10	30	50	26	4	0	IMPERIAL LEDUC NO 472	0551	696001	20	00	000	001			16	108005
02	14	30	50	26	4	0	IMPERIAL LEDUC NO 423	0551	696001	20	C0	000	001			16	108005
00	15	30	50	26	4	2	IMP 407 LEDUC 15-30M7-50-26	0551	696001	20	00	000	001			16	108004
02	16	30	50	26	4	0	IMPERIAL LEDUC NO 508	0551	696001	20	00	000	001			16	108005
02	01	31	50	26	4	0	IMPERIAL LEDUC NO 507	0551	696001	20	00	000	001			16	108003
02	02	31	50	26	4	0	IMPERIAL LEDUC NO 424	0551	696001	20	00	000	001			16	108005
02	03	31	50	26	4	0	TENN B2 LEDUC 3-31N-50-26	0551	696001	20	00	000	001			16	108004
02	06	31	50	26	4	0	IMPERIAL LEDUC NO 371	0551	696001	20	00	000	001			16	108000
02	07	31	50	26	4	0	IMPERIAL LEDUC NO 421	0551	696001	20	00	000	001			16	108005
02	08	31	50	26	4	0	IMPERIAL LEDUC NO 488	0551	696001	20	00	000	001			16	108004
02	09	31	50	26	4	0	IMPERIAL LEDUC NO 368 WELL	0551	696001	20	00	000	001			16	108005
02	10	31	50	26	4	0	TENN C2 LEDUC 10-31N-50-26	0551	696001	20	00	000	001			16	108004

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

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EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.		SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
															m^3 / DAY			
00	11	31	050	26	4	0	FINA LEDUC 11-31-50-26	0551	696001	20	00	000	001				16	408000
00	13	31	050	26	4	0	CALVAN LEDUC NO 13-31	0551	696001	20	00	000	001				16	408005
02	14	31	050	26	4	0	FINA LEDUC 14-31-50-26	0551	696001	20	00	000	001				16	108000
02	15	31	050	26	4	0	IMPERIAL LEDUC NO 287	0551	696001	20	00	000	001				16	408000
02	16	31	050	26	4	0	TENN D-2 LEDUC 16-31N-50-26	0551	696001	20	00	000	001				16	108004
00	01	32	050	26	4	2	IMP 259 LEDUC 1-32M7-50-26	0551	696001	20	00	000	001				16	108004
02	02	32	050	26	4	0	IMPERIAL LEDUC NO 480	0551	696001	20	00	000	001				16	108005
00	03	32	050	26	4	2	IMP 244 LEDUC 3-32M7-50-26	0551	696001	20	00	000	001				16	108004
02	04	32	050	26	4	0	IMPERIAL LEDUC NO 509	0551	696001	20	00	000	001				16	108005
02	05	32	050	26	4	0	IMPERIAL LEDUC NO 489	0551	696001	20	00	000	001				16	108005
02	06	32	050	26	4	0	IMPERIAL LEDUC NO 482	0551	696001	20	00	000	001				16	108004
02	07	32	050	26	4	0	IMPERIAL LEDUC NO 592	0551	696001	20	00	000	001				16	108005
00	08	32	050	26	4	2	IMP 350 LEDUC 8-32M7-50-26	0551	696001	20	00	000	001				16	138004
02	09	32	050	26	4	0	IMPERIAL LEDUC NO 518	0551	696001	20	00	000	001				16	108000
02	10	32	050	26	4	0	IMPERIAL LEDUC NO 554	0551	696001	20	00	000	001				16	108000
02	11	32	050	26	4	0	IMPERIAL LEDUC NO 557	0551	696001	20	00	000	001				16	408005
02	12	32	050	26	4	0	IMPERIAL LEDUC NO 333	0551	696001	20	00	000	001				16	108004
02	13	32	050	26	4	0	IMPERIAL LEDUC NO 384	0551	696001	20	00	000	001				16	108005
02	14	32	050	26	4	0	IMPERIAL LEDUC NO 382	0551	696001	20	00	000	001				16	108004
02	15	32	050	26	4	0	IMPERIAL LEDUC NO 383	0551	696001	20	00	000	001				16	108005
02	16	32	050	26	4	0	IMPERIAL LEDUC NO 441	0551	696001	20	00	000	001				16	108005
02	03	33	050	26	4	0	IMPERIAL LEDUC NO 448	0551	696001	20	00	000	001				16	108000
02	04	33	050	26	4	0	IMPERIAL LEDUC NO 435	0551	696001	20	00	000	001				16	108000
02	05	33	050	26	4	0	IMPERIAL LEDUC NO 501	0551	696001	20	00	000	001				16	108000
02	06	33	050	26	4	0	IMPERIAL LEDUC NO 591	0551	696001	20	00	000	001				16	108000
02	11	33	050	26	4	0	IMPERIAL LEDUC NO 563	0551	696001	20	00	000	001				16	108005
02	12	33	050	26	4	0	IMPERIAL LEDUC NO 515	0551	696001	20	00	000	001				16	108005
02	13	33	050	26	4	0	IMPERIAL LEDUC NO 605	0551	696001	20	00	000	001				16	108005
02	14	33	050	26	4	0	IMPERIAL LEDUC NO 537	0551	696001	20	00	000	001				16	108000
00	15	33	050	26	4	0	CASTLE LEDUC ALBEDENA NO 15-3	0551	696001	20	00	000	001				16	108004
02	01	34	050	26	4	0	IMPERIAL LEDUC NO 239	0551	696001	20	00	000	001				16	108005
02	02	34	050	26	4	0	IMPERIAL LEDUC NO 240	0551	696001	20	00	000	001				16	108004
02	03	34	050	26	4	0	IMPERIAL LEDUC NO 217	0551	696001	20	00	000	001				16	108003
02	04	34	050	26	4	0	IMPERIAL LEDUC NO 309	0551	696001	20	00	000	001				16	108005
02	05	34	050	26	4	0	IMP LEDUC IN 5-34N-50-26	0551	696001	20	00	000	001				16	408004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	06	34	05	02	6	4	IMPERIAL LEDUC NO 66	0551	696001	20	00	000	001			16	108005
02	07	34	05	02	6	4	IMPERIAL LEDUC NO 44	0551	696001	20	00	000	001			16	108000
02	08	34	05	02	6	4	IMP LEDUC IN 8-34N-50-26	0551	696001	20	00	000	001			16	408004
02	10	34	05	02	6	4	CAN DELHI LEDUC IN 10-34N-50-26	0551	696001	20	00	000	001			16	408005
02	11	34	05	02	6	4	IMP LEDUC IN 11-34N-50-26	0551	696001	20	00	000	001			16	408005
02	04	35	05	02	6	4	IMP LEDUC IN 4-35N-50-26	0551	696001	20	00	000	001			16	408005
02	05	35	05	02	6	4	IMP LEDUC IN 5-35N-50-26	0551	696001	20	00	000	001			16	408005
02	12	35	05	02	6	4	IMP LEDUC IN 12-35N-50-26	0551	696001	20	00	000	001			16	408005
00	08	01	05	02	7	4	LEDUC LEASEHOLDS B A MELIN NO 1	0551	696001	20	00	000	001			16	108000
00	10	01	05	02	7	4	LEDUC LEASEHOLDS B A LEDUC NO 2	0551	696001	20	00	000	001			16	108003
00	16	01	05	02	7	4	LEDUC LSHDS LTD B A OIL CO NO 1	0551	696001	20	00	000	001			16	108004
00	01	12	05	02	7	4	IMPERIAL LEDUC NO 182	0551	696001	20	00	000	001			16	108003
00	08	12	05	02	7	4	L B NO 1	0551	696001	20	00	000	001			16	108005
00	09	13	05	02	7	4	ROSS PETROLEUMS NO 1	0551	696001	20	00	000	001			16	108003
00	01	03	05	12	6	4	ANG CAN WDBD LEDUC 1-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	02	03	05	12	6	4	ANG CAN WDBD LEDUC 2-3M7-51-26	0551	696001	20	00	000	001			16	108004
02	03	03	05	12	6	4	HOME ANGLO WOODBEND NO 18-2	0551	696001	20	00	000	001			16	108004
02	04	03	05	12	6	4	HOME ANGLO WOODBEND NO 10-2	0551	696001	20	00	000	001			16	108000
00	05	03	05	12	6	4	WHITE ROSE WDBD 8 LED 5-3M7-51-26	0551	696001	20	00	000	001			16	108000
00	06	03	05	12	6	4	WHITE ROSE WDBD 19 LED 6-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	07	03	05	12	6	4	ANGLO SOUTH WOODBEND NO 3-7	0551	696001	20	00	000	001			16	108005
02	01	04	05	12	6	4	HOME ANGLO WOODBEND NO 12-2	0551	696001	20	00	000	001			16	108000
02	02	04	05	12	6	4	HOME ANGLO WOODBEND NO 14-2	0551	696001	20	00	000	001			16	408003
02	03	04	05	12	6	4	HOME ANGLO WOODBEND NO 16-2	0551	696001	20	00	000	001			16	108004
02	04	04	05	12	6	4	HOME ANGLO WOODBEND NO 17-2	0551	696001	20	00	000	001			16	408003
02	05	04	05	12	6	4	HOME ANGLO WOODBEND NO 5-2	0551	696001	20	00	000	001			16	108004
02	06	04	05	12	6	4	HOME ANGLO WOODBEND NO 3-2	0551	696001	20	00	000	001			16	108000
02	07	04	05	12	6	4	HOME ANGLO WOODBEND NO 4-2	0551	696001	20	00	000	001			16	108000
02	08	04	05	12	6	4	HOME ANGLO WOODBEND NO 6-2	0551	696001	20	00	000	001			16	408000
02	10	04	05	12	6	4	IMPERIAL WOODBEND NO 82	0551	696001	20	00	000	001			16	108000
02	11	04	05	12	6	4	IMPERIAL WOODBEND NO 90	0551	696001	20	00	000	001			16	408003
03	12	04	05	12	6	4	IMPERIAL WOODBEND NO 98	0551	696001	20	00	000	001			16	108000
02	13	04	05	12	6	4	IMPERIAL WOODBEND NO 102	0551	696001	20	00	000	001			16	108000
02	14	04	05	12	6	4	IMPERIAL WOODBEND NO 100	0551	696001	20	00	000	001			16	108000
02	01	05	05	12	6	4	HOME ANGLO WOODBEND NO 15-2	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

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01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	03	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 20-2	0551	696001	20	00	000	001			16	108005
00	06	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 11-2	0551	696001	20	00	000	001			16	108000
02	08	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 7-2	0551	696001	20	00	000	001			16	408000
02	09	05	05	12	6	4	0 IMPERIAL WOODBEND NO 84	0551	696001	20	00	000	001			16	108000
02	16	05	05	12	6	4	0 IMPERIAL WOODBEND NO 89	0551	696001	20	00	000	001			16	108005
02	03	09	05	12	6	4	0 IMPERIAL WOODBEND NO 103	0551	696001	20	00	000	001			16	108004
02	04	09	05	12	6	4	0 IMPERIAL WOODBEND NO 112	0551	696001	20	00	000	001			16	108005
02	05	09	05	12	6	4	0 IMPERIAL WOODBEND NO 113	0551	696001	20	00	000	001			16	108005
02	06	09	05	12	6	4	0 IMPERIAL WOODBEND NO 104	0551	696001	20	00	000	001			16	408004
02	11	09	05	12	6	4	0 IMPERIAL WOODBEND NO 107	0551	696001	20	00	000	001			16	108004
02	12	09	05	12	6	4	0 IMPERIAL WOODBEND NO 114	0551	696001	20	00	000	001			16	108005
02	13	09	05	12	6	4	0 IMPERIAL WOODBEND NO 115	0551	696001	20	00	000	001			16	108005
02	14	09	05	12	6	4	0 IMPERIAL WOODBEND NO 109	0551	696001	20	00	000	001			16	108005
02	03	16	05	12	6	4	0 IMP UD2G 108 WB LEDUC IN 3-16-51-26	0551	696001	20	00	000	001			16	508005
00	06	16	05	12	6	4	2 IMP UD3 64 WD LEDUC 6-16L-51-26	0551	696001	20	00	000	001			16	408004
02	13	16	05	12	6	4	0 IMP UD2W 117 WD LEDUC IN 13-16	0551	696001	20	00	000	001			16	408004
02	15	16	05	12	6	4	0 IMPERIAL WOODBEND NO 119	0551	696001	20	00	000	001			16	108000
02	03	21	05	12	6	4	0 IMPERIAL WOODBEND NO 111	0551	696001	20	00	000	001			16	108004
02	06	21	05	12	6	4	0 IMPERIAL WOODBEND NO 118	0551	696001	20	00	000	001			16	108005
02	11	21	05	12	6	4	0 IMPERIAL WOODBEND NO 116	0551	696001	20	00	000	001			16	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

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ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	2360.0	7440	
00	02	34	04	92	64	0	IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108004
00	03	34	04	92	64	0	IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108000
00	04	34	04	92	64	0	IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108000
00	05	34	04	92	64	0	IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	04	92	64	0	IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	04	92	64	0	IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	04	92	64	0	IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108000
00	09	34	04	92	64	0	MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	108000
00	10	34	04	92	64	0	MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108000
00	11	34	04	92	64	0	IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	04	92	64	0	IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	04	92	64	0	MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	04	92	64	0	MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	04	92	64	0	IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	108904
00	12	35	04	92	64	0	IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108900
00	13	35	04	92	64	0	IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	04	92	64	0	IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108900
00	15	35	04	92	64	0	IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108904
00	02	02	05	02	64	0	IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	05	02	64	0	IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108000
00	04	02	05	02	64	0	IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	05	02	64	0	IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	05	02	64	0	IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	05	02	64	0	IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	05	02	64	0	IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108004
00	11	02	05	02	64	0	IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108004
00	12	02	05	02	64	0	IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108000
00	13	02	05	02	64	0	IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108000
00	01	03	05	02	64	0	HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108000
00	02	03	05	02	64	0	HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108000
00	06	03	05	02	64	0	IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	05	02	64	0	HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108000
00	08	03	05	02	64	0	HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1986	007

EFFECTIVE DATE	OPER NO.
01 SEP 1986	007

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ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE m^3/DAY: SUBSISTING	BASIC WELL RATE m^3/DAY: TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	03	05	26	4	0	IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108000
00	10	03	05	26	4	0	IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108004
00	11	03	05	26	4	0	IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108000
00	12	03	05	26	4	0	IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108000
00	13	03	05	26	4	0	IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108000
00	14	03	05	26	4	0	IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
00	15	03	05	26	4	0	IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
00	16	03	05	26	4	0	IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	04	05	26	4	0	IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108004
00	10	04	05	26	4	0	IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
00	14	04	05	26	4	0	IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108000
00	15	04	05	26	4	0	IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
00	16	04	05	26	4	0	IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
00	01	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108000
02	02	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108000
00	03	08	05	26	4	0	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108004
00	07	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108000
00	08	08	05	26	4	0	IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	138000
00	09	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108000
00	10	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108000
00	11	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
02	13	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
00	15	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108000
00	16	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108000
00	01	09	05	26	4	0	CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	02	09	05	26	4	0	CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	03	09	05	26	4	0	HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
02	04	09	05	26	4	0	HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
00	05	09	05	26	4	0	HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108000
00	06	09	05	26	4	0	HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	09	05	26	4	0	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
00	08	09	05	26	4	0	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108000
00	10	09	05	26	4	0	IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
00	11	09	05	26	4	0	IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108004
00	12	09	05	26	4	0	IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1986	007

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01 SEP 1986	007

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	13	09	05	02	6	4	IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108000
00	14	09	05	02	6	4	IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108000
00	15	09	05	02	6	4	IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108000
00	16	09	05	02	6	4	IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	01	10	05	02	6	4	IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108000
02	02	10	05	02	6	4	IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108004
00	03	10	05	02	6	4	IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	05	02	6	4	IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	05	02	6	4	HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	06	10	05	02	6	4	HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	05	02	6	4	IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00	04	15	05	02	6	4	IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408000
02	04	15	05	02	6	4	IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	108000
02	05	15	05	02	6	4	IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108000
00	06	15	05	02	6	4	IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108000
00	07	15	05	02	6	4	IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	05	02	6	4	IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108004
00	09	15	05	02	6	4	IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108004
02	10	15	05	02	6	4	IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108000
02	11	15	05	02	6	4	IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108000
00	12	15	05	02	6	4	IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108000
02	13	15	05	02	6	4	IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108000
00	14	15	05	02	6	4	IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108000
00	15	15	05	02	6	4	IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108000
00	16	15	05	02	6	4	IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108000
00	01	16	05	02	6	4	IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108000
00	02	16	05	02	6	4	IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108000
00	03	16	05	02	6	4	IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	05	02	6	4	IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108000
00	05	16	05	02	6	4	IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108004
00	06	16	05	02	6	4	IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108000
00	07	16	05	02	6	4	IMPERIAL UD3 213 LEDUC 7-16M8-50-26	0551	720001	20	00	000	001			16	138000
02	08	16	05	02	6	4	IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	05	02	6	4	IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108000
00	10	16	05	02	6	4	IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

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UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	11	16	05	02	6	4	IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108000
00	12	16	05	02	6	4	IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108000
00	13	16	05	02	6	4	IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108000
02	14	16	05	02	6	4	IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108000
02	15	16	05	02	6	4	IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108000
02	16	16	05	02	6	4	IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00	01	17	05	02	6	4	IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00	02	17	05	02	6	4	IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108000
02	03	17	05	02	6	4	IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108000
02	04	17	05	02	6	4	IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108004
02	05	17	05	02	6	4	IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02	06	17	05	02	6	4	IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108004
00	07	17	05	02	6	4	IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108000
00	08	17	05	02	6	4	IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03	08	17	05	02	6	4	IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00	09	17	05	02	6	4	IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108000
00	10	17	05	02	6	4	IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108000
00	11	17	05	02	6	4	DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	12	17	05	02	6	4	PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	138004
02	13	17	05	02	6	4	CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108000
00	14	17	05	02	6	4	UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	15	17	05	02	6	4	IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108000
00	16	17	05	02	6	4	IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108000
02	01	18	05	02	6	4	IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00	08	18	05	02	6	4	IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00	09	18	05	02	6	4	IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00	16	18	05	02	6	4	IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108000
00	01	19	05	02	6	4	CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00	02	19	05	02	6	4	HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108000
02	06	19	05	02	6	4	TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	19	05	02	6	4	CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108000
00	08	19	05	02	6	4	CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	19	05	02	6	4	IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108000
02	10	19	05	02	6	4	IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108000
02	11	19	05	02	6	4	IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	19	05	02	6	4	IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	05	02	6	4	IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	05	02	6	4	IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108004
00	15	19	05	02	6	4	IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108000
00	16	19	05	02	6	4	IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108004
02	01	20	05	02	6	4	IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	05	02	6	4	IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108000
00	03	20	05	02	6	4	IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	05	02	6	4	IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108000
00	05	20	05	02	6	4	IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108004
00	06	20	05	02	6	4	IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	05	02	6	4	IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108000
00	08	20	05	02	6	4	IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	05	02	6	4	IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108000
00	10	20	05	02	6	4	IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108000
00	11	20	05	02	6	4	IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108000
00	12	20	05	02	6	4	IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108000
00	13	20	05	02	6	4	IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108004
00	14	20	05	02	6	4	IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108000
00	15	20	05	02	6	4	IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	05	02	6	4	IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	05	02	6	4	IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108000
02	02	21	05	02	6	4	IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108000
02	03	21	05	02	6	4	IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	05	02	6	4	IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108000
00	05	21	05	02	6	4	IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108000
02	06	21	05	02	6	4	IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108000
02	07	21	05	02	6	4	IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108000
02	08	21	05	02	6	4	IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	05	02	6	4	IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108000
00	10	21	05	02	6	4	IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108000
00	11	21	05	02	6	4	HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	12	21	05	02	6	4	HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108000
00	13	21	05	02	6	4	HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004
00	14	21	05	02	6	4	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	21	05	02	6	4	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108004
02	16	21	05	02	6	4	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00	01	22	05	02	6	4	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108000
00	02	22	05	02	6	4	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108000
00	03	22	05	02	6	4	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108000
02	04	22	05	02	6	4	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02	05	22	05	02	6	4	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108000
02	06	22	05	02	6	4	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108004
00	07	22	05	02	6	4	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108000
00	08	22	05	02	6	4	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108000
00	09	22	05	02	6	4	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108000
00	10	22	05	02	6	4	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108000
00	11	22	05	02	6	4	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02	12	22	05	02	6	4	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108000
02	13	22	05	02	6	4	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00	14	22	05	02	6	4	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108000
00	15	22	05	02	6	4	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108000
00	16	22	05	02	6	4	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108000
00	04	23	05	02	6	4	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
00	05	23	05	02	6	4	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108004
00	11	23	05	02	6	4	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108100
04	12	23	05	02	6	4	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00	13	23	05	02	6	4	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00	14	23	05	02	6	4	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108100
02	12	25	05	02	6	4	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108000
00	13	25	05	02	6	4	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108000
00	14	25	05	02	6	4	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108000
00	02	26	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108100
00	03	26	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108100
00	04	26	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108000
00	05	26	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108000
00	06	26	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108000
00	07	26	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108000
00	08	26	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108004
00	09	26	05	02	6	4	IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	26	05	02	64	0	IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02	11	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108000
00	12	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108000
00	13	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108000
00	14	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108000
00	15	26	05	02	64	0	IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00	16	26	05	02	64	0	IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108000
00	01	27	05	02	64	0	IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108000
00	02	27	05	02	64	0	IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00	03	27	05	02	64	0	IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108000
02	04	27	05	02	64	0	IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108000
00	05	27	05	02	64	0	IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108000
00	06	27	05	02	64	0	IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108000
00	07	27	05	02	64	0	IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108000
00	08	27	05	02	64	0	IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108000
00	09	27	05	02	64	0	IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108000
00	10	27	05	02	64	0	IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108000
00	11	27	05	02	64	0	IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108000
00	12	27	05	02	64	0	IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108000
00	13	27	05	02	64	0	IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108000
00	14	27	05	02	64	0	IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00	15	27	05	02	64	0	IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108000
00	16	27	05	02	64	0	IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108000
02	01	28	05	02	64	0	IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00	02	28	05	02	64	0	IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108004
00	03	28	05	02	64	0	IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108004
00	04	28	05	02	64	0	IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108004
00	05	28	05	02	64	0	IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108004
00	06	28	05	02	64	0	IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108000
00	07	28	05	02	64	0	IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	138000
00	08	28	05	02	64	0	IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00	09	28	05	02	64	0	IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108000
00	11	28	05	02	64	0	IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00	12	28	05	02	64	0	IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	13	28	05	02	64	0	IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	138000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	14	28	050	26	4	0	IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	28	050	26	4	0	IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108000
00	01	29	050	26	4	0	IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108000
00	02	29	050	26	4	0	IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00	03	29	050	26	4	0	IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108000
00	04	29	050	26	4	0	IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	05	29	050	26	4	0	IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108000
00	06	29	050	26	4	0	IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	07	29	050	26	4	0	IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108000
00	08	29	050	26	4	0	IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108000
00	09	29	050	26	4	0	IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108000
00	10	29	050	26	4	0	IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	11	29	050	26	4	0	IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
00	12	29	050	26	4	0	IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108004
00	13	29	050	26	4	0	IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108004
00	14	29	050	26	4	0	IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00	15	29	050	26	4	0	IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00	16	29	050	26	4	0	IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00	01	30	050	26	4	0	IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108000
00	02	30	050	26	4	0	IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108000
00	03	30	050	26	4	0	IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108000
00	04	30	050	26	4	0	IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00	05	30	050	26	4	0	IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00	06	30	050	26	4	0	IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108000
00	07	30	050	26	4	0	IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108000
00	08	30	050	26	4	0	IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108000
00	09	30	050	26	4	0	IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108000
00	10	30	050	26	4	0	IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108000
00	11	30	050	26	4	0	IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108000
00	12	30	050	26	4	0	IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108000
00	13	30	050	26	4	0	IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108000
00	14	30	050	26	4	0	IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108000
00	15	30	050	26	4	0	IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	30	050	26	4	0	IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108000
00	01	31	050	26	4	0	IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	31	05	26	4	0	IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00	03	31	05	26	4	0	TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00	04	31	05	26	4	0	IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00	06	31	05	26	4	0	IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108000
00	07	31	05	26	4	0	IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00	08	31	05	26	4	0	IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108004
00	09	31	05	26	4	0	IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00	10	31	05	26	4	0	TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108000
02	11	31	05	26	4	0	IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108000
00	12	31	05	26	4	0	IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108000
00	14	31	05	26	4	0	IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108000
00	15	31	05	26	4	0	IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00	16	31	05	26	4	0	TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00	01	32	05	26	4	0	IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	02	32	05	26	4	0	IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00	03	32	05	26	4	0	IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	04	32	05	26	4	0	IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00	05	32	05	26	4	0	IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00	06	32	05	26	4	0	IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	138004
03	06	32	05	26	4	0	IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00	07	32	05	26	4	0	IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108004
00	08	32	05	26	4	0	IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	32	05	26	4	0	IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00	10	32	05	26	4	0	IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00	11	32	05	26	4	0	IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00	12	32	05	26	4	0	IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108004
00	13	32	05	26	4	0	IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108004
00	14	32	05	26	4	0	IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00	15	32	05	26	4	0	IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00	16	32	05	26	4	0	IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108004
00	01	33	05	26	4	0	IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108004
00	03	33	05	26	4	0	IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108000
00	04	33	05	26	4	0	IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108000
00	05	33	05	26	4	0	IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108000
00	06	33	05	26	4	0	IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	07	33	05	02	6	4	0 IMPERIAL LEDUC NO 525	0551	720001	20	00	000	001			16	108004
00	10	33	05	02	6	4	2 IMPERIAL LEDUC NO 609	0551	720001	20	00	000	001			16	108000
00	11	33	05	02	6	4	0 IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108000
00	12	33	05	02	6	4	0 IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108000
00	13	33	05	02	6	4	0 IMPERIAL LEDUC NO 357	0551	720001	20	00	000	001			16	108004
00	14	33	05	02	6	4	0 IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108000
00	01	34	05	02	6	4	0 IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108000
00	02	34	05	02	6	4	0 IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	00	000	001			16	508004
00	03	34	05	02	6	4	0 IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108000
00	04	34	05	02	6	4	0 IMPERIAL LEDUC NO 109	0551	720001	20	00	000	001			16	108004
00	05	34	05	02	6	4	0 IMPERIAL LEDUC NO 386	0551	720001	20	00	000	001			16	108005
00	06	34	05	02	6	4	0 IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
00	07	34	05	02	6	4	0 IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608000
00	08	34	05	02	6	4	0 IMPERIAL LEDUC NO 20 WELL	0551	720001	20	00	000	001			16	508000
00	09	34	05	02	6	4	0 TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
00	10	34	05	02	6	4	0 TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
00	11	34	05	02	6	4	0 IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
00	12	34	05	02	6	4	0 IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
00	14	34	05	02	6	4	2 IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
00	15	34	05	02	6	4	0 TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
02	16	34	05	02	6	4	0 TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00	01	35	05	02	6	4	0 IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
00	02	35	05	02	6	4	0 IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
00	03	35	05	02	6	4	0 IMPERIAL LEDUC NO 70	0551	720001	20	00	000	001			16	108000
00	04	35	05	02	6	4	0 IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
00	05	35	05	02	6	4	0 IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108004
00	06	35	05	02	6	4	0 CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	07	35	05	02	6	4	0 TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108000
00	08	35	05	02	6	4	0 IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108000
00	09	35	05	02	6	4	0 IMPERIAL LEDUC NO 272	0551	720001	20	00	000	001			16	108100
00	10	35	05	02	6	4	0 IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108100
00	11	35	05	02	6	4	0 IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108000
00	12	35	05	02	6	4	0 IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
00	13	35	05	02	6	4	0 CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005
00	14	35	05	02	6	4	0 IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 SEP 1986	007

EFFECTIVE DATE	OPER NO
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00153505026 40	IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108100
00033605026 40	IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00043605026 40	IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108000
00053605026 40	IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108000
00063605026 40	IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00073605026 40	IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108000
00093605026 40	IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00103605026 40	IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108000
00113605026 40	IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108000
00123605026 40	IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108006
00133605026 40	IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108100
00143605026 40	IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108000
00153605026 40	IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108000
00163605026 40	IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108000
00010305126 40	ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00020305126 40	ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	138004
00030305126 40	HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00040305126 40	HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001			16	108000
00050305126 40	WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	138000
00060305126 40	WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00110305126 40	IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108900
00120305126 40	IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108000
00130305126 40	IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108000
00010405126 40	HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00020405126 40	HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00030405126 40	HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00040405126 40	HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001			16	108000
00050405126 40	HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00060405126 40	HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001			16	108000
00070405126 40	HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00080405126 40	HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00090405126 40	IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00100405126 40	IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108004
00110405126 40	IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108000
00120405126 40	IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	13	04	051	26	4	0	IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108000
00	14	04	051	26	4	0	IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108000
00	15	04	051	26	4	0	IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108004
00	16	04	051	26	4	0	IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108000
00	01	05	051	26	4	0	HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108000
00	02	05	051	26	4	0	WHITE ROSE WDBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	138000
00	07	05	051	26	4	0	WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	138000
00	08	05	051	26	4	0	HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108000
00	09	05	051	26	4	0	IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108000
00	10	05	051	26	4	0	IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108000
00	16	05	051	26	4	0	IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108000
00	01	08	051	26	4	0	IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108000
00	08	08	051	26	4	0	IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
00	09	08	051	26	4	0	IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108000
00	16	08	051	26	4	0	IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108004
00	01	09	051	26	4	0	IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108000
00	02	09	051	26	4	0	IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108000
00	03	09	051	26	4	0	IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
00	04	09	051	26	4	0	IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
00	05	09	051	26	4	0	IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108004
00	06	09	051	26	4	0	IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
00	07	09	051	26	4	0	IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	108004
00	08	09	051	26	4	0	IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108004
00	09	09	051	26	4	0	IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108000
00	10	09	051	26	4	0	IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408000
00	11	09	051	26	4	0	IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	108000
00	12	09	051	26	4	0	IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108000
00	13	09	051	26	4	0	IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108000
00	14	09	051	26	4	0	IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	138000
00	15	09	051	26	4	0	IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108000
00	16	09	051	26	4	0	IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
00	03	10	051	26	4	0	IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108900
00	04	10	051	26	4	0	IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108000
00	05	10	051	26	4	0	IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004
00	06	10	051	26	4	0	IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108900

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	11	10	05	12	6	4	0 IMPERIAL WOODBEND NO 81	0551	720001	20	00	000	001			16	108000
00	12	10	05	12	6	4	0 IMPERIAL WOODBEND NO 53	0551	720001	20	00	000	001			16	108004
00	13	10	05	12	6	4	0 IMPERIAL WOODBEND NO 54	0551	720001	20	00	000	001			16	108000
00	14	10	05	12	6	4	0 IMPERIAL WOODBEND NO 88	0551	720001	20	00	000	001			16	108000
00	03	15	05	12	6	4	0 IMPERIAL WOODBEND NO 6	0551	720001	20	00	000	001			16	108000
00	04	15	05	12	6	4	0 IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108000
00	05	15	05	12	6	4	0 IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108000
00	06	15	05	12	6	4	0 IMPERIAL WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	11	15	05	12	6	4	0 IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108000
00	12	15	05	12	6	4	0 IMPERIAL WOODBEND NO 7	0551	720001	20	00	000	001			16	108000
00	13	15	05	12	6	4	0 IMPERIAL WOODBEND NO 79	0551	720001	20	00	000	001			16	108000
00	14	15	05	12	6	4	0 IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108000
00	01	16	05	12	6	4	0 IMPERIAL WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	16	05	12	6	4	0 IMPERIAL WOODBEND NO 63	0551	720001	20	00	000	001			16	108000
00	03	16	05	12	6	4	0 IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00	04	16	05	12	6	4	0 IMPERIAL WOODBEND NO 77	0551	720001	20	00	000	001			16	108004
00	05	16	05	12	6	4	0 IMPERIAL WOODBEND NO 45	0551	720001	20	00	000	001			16	108900
00	06	16	05	12	6	4	0 IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108004
00	07	16	05	12	6	4	0 IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108000
00	08	16	05	12	6	4	0 IMPERIAL WOODBEND NO 65	0551	720001	20	00	000	001			16	108000
00	09	16	05	12	6	4	0 IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108004
00	10	16	05	12	6	4	0 IMPERIAL WOODBEND NO 66	0551	720001	20	00	000	001			16	108000
00	11	16	05	12	6	4	0 IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	00	000	001			16	108000
00	12	16	05	12	6	4	0 IMPERIAL WOODBEND NO 67	0551	720001	20	00	000	001			16	108900
00	13	16	05	12	6	4	0 IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	00	000	001			16	108900
00	14	16	05	12	6	4	0 IMPERIAL WOODBEND NO 68	0551	720001	20	00	000	001			16	108000
00	15	16	05	12	6	4	0 IMPERIAL WOODBEND NO 44	0551	720001	20	00	000	001			16	108004
00	16	16	05	12	6	4	0 IMPERIAL WOODBEND NO 69	0551	720001	20	00	000	001			16	108000
00	01	21	05	12	6	4	0 IMPERIAL WOODBEND NO 12	0551	720001	20	00	000	001			16	108000
00	02	21	05	12	6	4	0 IMPERIAL WOODBEND NO 70	0551	720001	20	00	000	001			16	108004
00	03	21	05	12	6	4	0 IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	21	05	12	6	4	0 IMPERIAL WOODBEND NO 85	0551	720001	20	00	000	001			16	108000
00	05	21	05	12	6	4	0 IMPERIAL WOODBEND NO 101	0551	720001	20	00	000	001			16	108000
00	06	21	05	12	6	4	0 IMPERIAL WOODBEND NO 71	0551	720001	20	00	000	001			16	108004
00	07	21	05	12	6	4	0 IMPERIAL WOODBEND NO 46	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	08	21	05	12	6	4	0 IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108000
00	09	21	05	12	6	4	0 IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108000
00	10	21	05	12	6	4	0 IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108000
00	11	21	05	12	6	4	0 IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108000
00	12	21	05	12	6	4	0 IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108004
00	15	21	05	12	6	4	0 IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108000
00	16	21	05	12	6	4	0 IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	05	12	6	4	0 IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108000
00	05	22	05	12	6	4	0 IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108000
00	12	22	05	12	6	4	0 IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108000
00	01	28	05	12	6	4	0 NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	28	05	12	6	4	0 NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108000
02	03	28	05	12	6	4	0 NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108000
00	07	28	05	12	6	4	0 NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	08	28	05	12	6	4	0 NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							LOON SLAVE POINT A PROJECT NO 4	0579	758001	20	00	000	004	8.0	48.0	1280	
00	10	04	08	50	09	50	CHEVRON SUPTST DOME LOON 10-4-85-9	0579	758001	20	00	000	004			64	108100
00	09	08	08	50	09	52	CABRE ET AL LOON 9-8-85-9	0579	758001	20	00	000	004			64	108000
00	12	08	08	50	09	50		0579	758001	20	00	000	004			64	308000
00	02	09	08	50	09	50		0579	758001	20	00	000	004			64	308000
00	04	09	08	50	09	52		0579	758001	20	00	000	004			64	308000
00	10	09	08	50	09	50	CHEVRON ET AL LOON IN 10-9-85-9	0579	758001	20	00	000	004			64	408004
00	12	09	08	50	09	50		0579	758001	20	00	000	004			64	308000
00	04	16	08	50	09	52	CHEVRON SUPTST DOME LOONS 4-16-85-9	0579	758001	20	00	000	004			64	108000
00	02	17	08	50	09	50		0579	758001	20	00	000	004			64	308000
00	04	17	08	50	09	52	CHEVRON ET AL LOON IN 4-17-85-9	0579	758001	20	00	000	004			64	408000
00	10	17	08	50	09	50	CHEVRON SUPTST DOME LOON 10-17-85-9	0579	758001	20	00	000	004			64	108000
00	12	17	08	50	09	50		0579	758001	20	00	000	004			64	308000
00	02	19	08	50	09	50		0579	758001	20	00	000	004			64	308000
00	10	19	08	50	09	52	CHEVRON SUPTST LOON 10-19-85-9	0579	758001	20	00	000	004			64	108100
00	12	19	08	50	09	50		0579	758001	20	00	000	004			64	308000
00	02	20	08	50	09	50		0579	758001	20	00	000	004			64	308000
00	04	20	08	50	09	50	CHEVRON ET AL LOON IN 4-20-85-9	0579	758001	20	00	000	004			64	408004
00	10	20	08	50	09	50	CHEVRON SUPTST DOME LOONS 10-20	0579	758001	20	00	000	004			64	108003
00	12	20	08	50	09	50		0579	758001	20	00	000	004			64	308000
00	04	30	08	50	09	50	CHEVRON SUPTST DOME LOON 4-30-85-9	0579	758001	20	00	000	004			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0579	758001	20	00	000	004

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							MITSUE GILWOOD A PROJECT NO 319	0615	778001	10	00	000	319	8.0	552.0	9024	
00	10	07	07	10	45	0	DECALTA ET AL MITSUE 10-7-71-4	0615	778001	10	00	000	319			64	108000
00	10	08	07	10	45	0	IOD MITSUE 10-8GI-71-4	0615	778001	10	00	000	319			64	108000
00	12	08	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	10	09	07	10	45	0	CALSTAN SOBC HONDO 10-9-71-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	10	10	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	11	10	07	10	45	0	CHEVRON MGSU # 1 MITSUE 11-10-71-4	0615	778001	10	00	000	319			64	108000
00	02	15	07	10	45	0	HOME ALMINEX MITSUE 2-15-71-4	0615	778001	10	00	000	319			64	108000
00	04	15	07	10	45	0	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319			64	408000
00	04	15	07	10	45	2	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319				708000
00	10	15	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-15-71-4	0615	778001	10	00	000	319			64	108000
00	14	15	07	10	45	0	CHEVRON MGSU 1 MITSUE 14-15-71-4	0615	778001	10	00	000	319			64	108004
00	02	16	07	10	45	0	IOE MITSUE 2-16GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	16	07	10	45	0	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				408000
00	04	16	07	10	45	2	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				708000
00	06	16	07	10	45	0	CHEVRON MGSU 1 MITSUE 6-16-71-4	0615	778001	10	00	000	319			64	108000
00	10	16	07	10	45	0	CHEVRON MGSU MITSUE 10-16-71-4	0615	778001	10	00	000	319			64	108000
00	12	16	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	17	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	17	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	17	07	10	45	2		0615	778001	10	00	000	319				708000
00	10	17	07	10	45	0	CHEVRON MGSU MITSUE 10-17-71-4	0615	778001	10	00	000	319			64	108000
00	12	17	07	10	45	0	CALSTAN SOBC MITSUE 12-17-71-4	0615	778001	10	00	000	319			64	108000
00	02	18	07	10	45	0		0615	778001	10	00	000	319			64	300000
00	10	18	07	10	45	0	DECALTA ET AL MITSUE 10-18-71-4	0615	778001	10	00	000	319			64	108000
00	02	19	07	10	45	0	CHEVRON MGSU #1 MITSUE 2-19-71-4	0615	778001	10	00	000	319			64	108000
00	12	19	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	16	19	07	10	45	0	CHEVRON MGSU 1 MITSUE 16-19-71-4	0615	778001	10	00	000	319			64	108000
00	02	20	07	10	45	0	CALSTAN SOBC MITSUE 2-20-71-4	0615	778001	10	00	000	319			64	108000
00	04	20	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319			64	408000
00	04	20	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319				708000
00	10	20	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-20-71-4	0615	778001	10	00	000	319			64	108000
00	12	20	07	10	45	0		0615	778001	10	00	000	319			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 SEP 1986	045

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	21	07	10	45	0	IOE MITSUE 2-21GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	21	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319			64	408000
00	04	21	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319				708000
00	10	21	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	11	21	07	10	45	0	CHEVRON MGSU 1 MITSUE 11-21-71-4	0615	778001	10	00	000	319			64	108000
00	01	22	07	10	45	0	CHEVRON MGSU 1 MITSUE 1-22-71-4	0615	778001	10	00	000	319				108004
00	04	22	07	10	45	0	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				408000
00	04	22	07	10	45	2	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				708000
00	06	22	07	10	45	0	CHEVRON MGSU 1 MITSUE 6-22-71-4	0615	778001	10	00	000	319			64	108000
00	07	22	07	10	45	0	CHEVRON MGSU 1 MITSUE 7-22-71-4	0615	778001	10	00	000	319			64	108000
00	10	22	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	12	22	07	10	45	0	HOME ALMINEX MITSUE 12-22-71-4	0615	778001	10	00	000	319			64	108000
00	02	27	07	10	45	0	HOME ALMINEX MITSUE 2-27-71-4	0615	778001	10	00	000	319			64	108000
00	04	27	07	10	45	0	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319			64	408000
00	04	27	07	10	45	2	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319				708000
00	10	27	07	10	45	0	DECALTA ET AL MITSUE 10-27-71-4	0615	778001	10	00	000	319			64	108000
00	12	27	07	10	45	0	DECALTA ET AL MITSUE 12-27-71-4	0615	778001	10	00	000	319			64	108000
00	02	28	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	28	07	10	45	0	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319			64	408000
00	04	28	07	10	45	2	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319				708000
00	10	28	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-28-71-4	0615	778001	10	00	000	319			64	108000
00	12	28	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	29	07	10	45	0	CHEVRON MITSUE IN 2-29-71-4	0615	778001	10	00	000	319			64	108000
00	04	29	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319			64	408000
00	04	29	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319				708000
00	10	29	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-29-71-4	0615	778001	10	00	000	319			64	108000
00	12	29	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	30	07	10	45	0	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319			64	108004
00	04	30	07	10	45	2	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319				708000
00	07	30	07	10	45	0	CHEVRON MGSU #1 7-30-71-4	0615	778001	10	00	000	319			64	108000
00	10	30	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	12	30	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	31	07	10	45	0	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	108004
00	04	31	07	10	45	2	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319				708000
00	08	31	07	10	45	0	CHEVRON MGSU I MITSUE 8-31-71-4	0615	778001	10	00	000	319			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

EFFECTIVE DATE	OPER. NO
01 SEP 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	31	071	04	5	0	CHEVRON 1 MITSUE 10-31-71-4	0615	778001	10	00	000	319			64	108000
00	12	31	071	04	5	0	CALSTAN SOBC MITSUE 12-31-71-4	0615	778001	10	00	000	319			64	108000
00	13	31	071	04	5	0	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				408000
00	13	31	071	04	5	2	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				708000
00	02	32	071	04	5	0	CALSTAN SOBC MITSUE 2-32-71-4	0615	778001	10	00	000	319			64	108000
00	04	32	071	04	5	0		0615	778001	10	00	000	319			64	308000
00	04	32	071	04	5	2		0615	778001	10	00	000	319				708000
00	10	32	071	04	5	0	CHEVRON MGSU #1 MITSUE 10-32-71-4	0615	778001	10	00	000	319			64	108000
00	14	32	071	04	5	0	CHEVRON MGSU #1 MITSUE 14-32-71-14	0615	778001	10	00	000	319			64	108000
00	10	24	071	05	5	0	CALSTAN SOBC MITSUE 10-24-71-5	0615	778001	10	00	000	319			64	108000
00	02	25	071	05	5	0		0615	778001	10	00	000	319			64	308000
00	10	25	071	05	5	0	SOBC DECALTA MITSUE 10-25-71-5	0615	778001	10	00	000	319			64	108000
00	12	25	071	05	5	0		0615	778001	10	00	000	319			64	308000
00	10	26	071	05	5	0	CALSTAN SOBC MITSUE 10-26-71-5	0615	778001	10	00	000	319			64	108000
00	02	35	071	05	5	0		0615	778001	10	00	000	319			64	308000
00	10	35	071	05	5	0	CALSTAN SOBC MITSUE 10-35-71-5	0615	778001	10	00	000	319			64	108000
00	02	36	071	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	36	071	05	5	0	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319			64	408000
00	10	36	071	05	5	0	SOBC DECALTA MITSUE 10-36-71-5	0615	778001	10	00	000	319			64	108000
00	12	36	071	05	5	0		0615	778001	10	00	000	319			64	308000
00	02	05	072	04	5	0	CHEVRON MGSU 1 MITSUE 2-5-72-4	0615	778001	10	00	000	319			64	108000
00	04	05	072	04	5	0	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319			64	408000
00	04	05	072	04	5	2	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319				708000
00	10	05	072	04	5	0	CHEVRON MGSU #1 MITSUE 10-5-72-4	0615	778001	10	00	000	319			64	108000
00	12	05	072	04	5	0	CALSTAN SOBC MITSUE 12-5-72-4	0615	778001	10	00	000	319			64	108000
00	02	06	072	04	5	0	CHEVRON MGSU #1 2-6-72-4	0615	778001	10	00	000	319			64	108000
00	04	06	072	04	5	0		0615	778001	10	00	000	319			64	308000
00	09	06	072	04	5	0	CHEVRON MGSU 1 MITSUE 9-6-72-4	0615	778001	10	00	000	319				108004
00	10	06	072	04	5	0	CHEVRON MGSU 1 MITSUE 10-6-72-4	0615	778001	10	00	000	319			64	108000
00	12	06	072	04	5	0		0615	778001	10	00	000	319			64	308000
00	02	07	072	04	5	0	CHEVRON MGSU 1 MITSUE 2-7-72-4	0615	778001	10	00	000	319			64	108000
00	04	07	072	04	5	0	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				408000
00	04	07	072	04	5	2	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				708000
00	06	07	072	04	5	0	CHEVRON MGSU 1 MITSUE 6-7-72-4	0615	778001	10	00	000	319			64	108000
00	09	07	072	04	5	0	CHEVRON MGSU 1 MITSUE 9-7-72-4	0615	778001	10	00	000	319				108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO
01 SEP 1986	045

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 14-7-72-4	0615	778001	10	00	000	319			64	108004
00	16	07	07	20	45	0	CHEVRON MGSU I MITSUE 16-7-72-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-8-72-4	0615	778001	10	00	000	319			64	108000
00	04	08	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319			64	108000
00	04	08	07	20	45	2	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319				708000
00	10	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-8-72-4	0615	778001	10	00	000	319			64	108000
00	12	08	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	04	18	07	20	45	0	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319			64	408000
00	04	18	07	20	45	2	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319				708000
00	07	18	07	20	45	0	CHEVRON MGSU 1 MITSUE 7-18-72-4	0615	778001	10	00	000	319			64	108000
00	02	01	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	01	07	20	55	0	CHEVRON MGSU#1 MITSUE	0615	778001	10	00	000	319			64	408000
00	10	01	07	20	55	0	DECALTA ET AL MITSUE 10-1-72-5	0615	778001	10	00	000	319			64	108000
00	12	01	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	02	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	10	02	07	20	55	0	SOBC DECALTA ET AL MITSUE 10-2-72-5	0615	778001	10	00	000	319			64	108000
00	02	11	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	10	11	07	20	55	0	CHEVRON MGSU #1 MITSUE 10-11-72-5	0615	778001	10	00	000	319			64	108000
00	04	12	07	20	55	0	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319			64	408000
00	04	12	07	20	55	2	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319				708000
00	08	12	07	20	55	0	CHEVRON MGSU MITSUE 8-12-72-5	0615	778001	10	00	000	319			64	108000
00	10	12	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	12	12	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	03	13	07	20	55	0	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319			64	108004
00	04	13	07	20	55	0	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				408000
00	04	13	07	20	55	2	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				708000
00	07	13	07	20	55	0	CHEVRON MGSU #1 MITSUE 7-13-72-5	0615	778001	10	00	000	319			64	108000
00	12	13	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	14	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	10	14	07	20	55	0	CALSTAN SOBC MITSUE 10-14-72-5	0615	778001	10	00	000	319			64	108000
00	10	32	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-32-72-5	0615	778001	10	00	000	319			64	108000
00	10	33	07	20	55	2	IOE SYLVIA 10-33-72-5	0615	778001	10	00	000	319			64	108000
00	12	33	07	20	55	0	CALSTAN MITSUE 12-33-72-5	0615	778001	10	00	000	319			64	408000
00	10	34	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	12	34	07	20	55	0		0615	778001	10	00	000	319			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 SEP 1986	045

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	35	07	20	55	0	CALSTAN MITSUE 12-35-72-5	0615	778001	10	00	000	319			64	108000
00	16	35	07	20	55	0	CHEVRON MGSU #1 MITSUE 16-35-72-5	0615	778001	10	00	000	319			64	108004
00	02	02	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	02	07	30	55	0	CHEVRON MGSU #1 MITSUE 4-2-73-5	0615	778001	10	00	000	319			64	408000
00	10	02	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	12	02	07	30	55	0	IOE SYLVIA 12-2-73-5	0615	778001	10	00	000	319			64	108000
00	02	03	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	03	07	30	55	0	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319			64	408000
00	04	03	07	30	55	2	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319				708000
00	10	03	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-3-73-5	0615	778001	10	00	000	319			64	108000
00	12	03	07	30	55	0	IOE SYLVIA 12-3GI-73-5	0615	778001	10	00	000	319			64	108000
00	02	04	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319			64	408000
00	04	04	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319				708000
00	10	04	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-4-73-5	0615	778001	10	00	000	319			64	108000
00	12	04	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	02	05	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	10	05	07	30	55	0	IOE SYLVIA 10-5GI-73-5	0615	778001	10	00	000	319			64	108000
00	02	08	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	10	08	07	30	55	0	IOE SYLVIA 10-8-73-5	0615	778001	10	00	000	319			64	108000
00	02	09	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	09	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319			64	408000
00	04	09	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319				708000
00	10	09	07	30	55	0	IOE SYLVIA 10-9GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	09	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	10	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319			64	408000
00	04	10	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319				708000
00	07	10	07	30	55	0	CHEVRON MGSU #1 MITSUE 7-10-73-5	0615	778001	10	00	000	319			64	108000
00	10	10	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-10-73-5	0615	778001	10	00	000	319			64	108000
00	14	10	07	30	55	0	CHEVRON MGSU #1 14-10-73-5	0615	778001	10	00	000	319			64	108004
00	02	11	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	11	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319			64	408000
00	04	11	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319				708000
00	10	11	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	12	11	07	30	55	0	IOE SYLVIA 12-11GL-73-5	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	464.0	16896	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 56	0615	778001	20	00	000	001				000000
00	12	01	06	90	3	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	06	90	3	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108104
00	12	02	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	02	03	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	06	03	06	90	3	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
09	10	03	06	90	3	0		0615	778001	20	00	000	001			64	308000
09	12	03	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	08	04	06	90	3	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408000
00	10	04	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	08	09	06	90	3	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408000
09	10	09	06	90	3	0		0615	778001	20	00	000	001			64	308000
09	02	10	06	90	3	0		0615	778001	20	00	000	001			64	308000
09	04	10	06	90	3	0		0615	778001	20	00	000	001			64	308000
09	12	10	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	02	11	06	90	3	0		0615	778001	20	00	000	001			64	308000
09	04	11	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	10	11	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	12	11	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	04	12	06	90	3	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108100
00	12	12	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	02	14	06	90	3	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108100
00	04	14	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	12	14	06	90	3	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108100
00	02	15	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	04	15	06	90	3	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108104
00	10	15	06	90	3	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	06	90	3	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	108000
00	06	16	06	90	3	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	06	90	3	0		0615	778001	20	00	000	001			64	308000
00	15	16	06	90	3	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	06	90	3	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408000
00	04	21	06	90	3	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1986	045

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00082106903 50	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000
00102106903 50	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108100
00122106903 50		0615	778001	20	00	000	001			64	308000
00022206903 50	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00042206903 50		0615	778001	20	00	000	001			64	308000
00132206903 50	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108104
00042306903 50	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108004
00012806903 50	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108004
00032806903 50	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	108000
00102806903 50	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108100
00122806903 50		0615	778001	20	00	000	001			64	308000
00022906903 50	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00042906903 50		0615	778001	20	00	000	001			64	308000
00122906903 50	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00083006903 50	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00023106903 50		0615	778001	20	00	000	001			64	308000
00103106903 50	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
00123106903 50	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408000
00043206903 50		0615	778001	20	00	000	001			64	308000
00103206903 50		0615	778001	20	00	000	001			64	308000
00123206903 50	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00023306903 50	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108104
00103306903 50	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108100
00123306903 50		0615	778001	20	00	000	001			64	308000
00020407003 50		0615	778001	20	00	000	001			64	308000
00040407003 50		0615	778001	20	00	000	001			64	308000
00100407003 50		0615	778001	20	00	000	001			64	308000
00130407003 50	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00020507003 50	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00040507003 50		0615	778001	20	00	000	001			64	308000
00100507003 50	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	108000
00120507003 50		0615	778001	20	00	000	001			64	308000
00020607003 50	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00040607003 50		0615	778001	20	00	000	001			64	300000
00100607003 50	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX / LSD / SEC / TWP / RGE / M / E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00120607003 50	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00040707003 50		0615	778001	20	00	000	001			64	308000
00100707003 50	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00120707003 50		0615	778001	20	00	000	001			64	308000
00020807003 50	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00040807003 50		0615	778001	20	00	000	001			64	308000
00100807003 50		0615	778001	20	00	000	001			64	308000
00120807003 50		0615	778001	20	00	000	001			64	308000
00020907003 50	SUN L MITSUE 2-9-70-3	0615	778001	20	00	000	001			64	108004
00040907003 50		0615	778001	20	00	000	001			64	308000
00120907003 50		0615	778001	20	00	000	001			64	308000
00041607003 50	SUN L MITSUE 4-16-70-3	0615	778001	20	00	000	001			64	108004
00021707003 50		0615	778001	20	00	000	001			64	308000
00041707003 50		0615	778001	20	00	000	001			64	308000
00101707003 50		0615	778001	20	00	000	001			64	308000
00121707003 50	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00021807003 50	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00041807003 50		0615	778001	20	00	000	001			64	308000
00101807003 50		0615	778001	20	00	000	001			64	308000
00121807003 50	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00021907003 50	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108004
00041907003 50	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00121907003 50	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00151907003 50	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00022007003 50	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108004
00042007003 50		0615	778001	20	00	000	001			64	308000
00042907003 50		0615	778001	20	00	000	001			64	308000
00102907003 50	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00122907003 50	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00023007003 50	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00043007003 50		0615	778001	20	00	000	001			64	308000
00103007003 50		0615	778001	20	00	000	001			64	308000
00123007003 50	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108000
00013107003 50	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00043107003 50		0615	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

EFFECTIVE DATE	OPER. NO
01 SEP 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 10 31 07 00 3 5 0		0615	778001	20	00	000	001			64	308000
00 12 31 07 00 3 5 0		0615	778001	20	00	000	001			64	308000
00 04 32 07 00 3 5 0		0615	778001	20	00	000	001			64	308000
00 12 32 07 00 3 5 0	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00 02 01 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 10 01 07 00 4 5 0	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00 02 12 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 04 12 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 10 12 07 00 4 5 0	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00 12 12 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 02 13 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 04 13 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 10 13 07 00 4 5 0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00 12 13 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 10 14 07 00 4 5 0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00 16 22 07 00 4 5 0	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408000
00 02 23 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 04 23 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 10 23 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 12 23 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 04 24 07 00 4 5 0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00 08 24 07 00 4 5 0	CHEVRON MGSU #1 MITSUE 8-24-79-4	0615	778001	20	00	000	001			64	108000
00 10 24 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 12 24 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 01 25 07 00 4 5 0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00 04 25 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 10 25 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 12 25 07 00 4 5 0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	108004
00 02 26 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 04 26 07 00 4 5 0	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00 12 26 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 15 26 07 00 4 5 0	CHEVRON MGSU 1 MITSUE 15-26-70-4	0615	778001	20	00	000	001			64	408000
00 02 27 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 10 27 07 00 4 5 0		0615	778001	20	00	000	001			64	308000
00 12 27 07 00 4 5 0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 SEP 1986	045

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	33	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	33	07	04	5	0	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	10	33	07	04	5	0	IMP HONDO 10-33GI-70-4	0615	778001	20	00	000	001			64	108004
00	12	33	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	34	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	34	07	04	5	0	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	34	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	34	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	35	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	35	07	04	5	0	CALSTAN SOBC HONDO 4-35-70-4	0615	778001	20	00	000	001			64	408000
00	10	35	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	35	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	04	5	0	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	09	36	07	04	5	0	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	36	07	04	5	0	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	3	0	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	3	2	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	05	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	3	0	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	3	0	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	07	10	3	0	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	108000
00	12	06	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	3	0	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	07	10	3	0	IMP MITSUE 2-8GI-71-3	0615	778001	20	00	000	001			64	108004
00	04	08	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	3	0	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	3	2	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	04	18	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	10	18	07	10	3	0	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	0	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

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EFFECTIVE DATE	OPER. NO
01 SEP 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	18	07	10	3	52	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	04	19	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	12	29	07	10	3	50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	3	52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108004
00	02	30	07	10	3	50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108900
00	04	30	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	12	30	07	10	3	50	HOME ALMINEX KCL MITSUE 12-30-71-3	0615	778001	20	00	000	001			64	108000
00	04	31	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	12	31	07	10	3	50	CHEVRON SOBC MITSUE 12-31-71-3	0615	778001	20	00	000	001			64	108000
00	02	01	07	10	4	50	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	10	4	50	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	10	4	50	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	02	02	07	10	4	50	CALSTAN SOBC HONDO 2-2-71-4	0615	778001	20	00	000	001			64	108000
00	04	02	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	02	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	02	07	10	4	50	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	20	00	000	001			64	708000
00	02	03	07	10	4	50	CHEVRON MITSUE IN 2-3-71-4	0615	778001	20	00	000	001			64	408000
00	04	03	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	03	07	10	4	50	HOME ALMINEX MITSUE 10-3-71-4	0615	778001	20	00	000	001			64	108005
00	12	03	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	04	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	04	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	04	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	04	07	10	4	50	MOBIL SM MITSUE 12-4-71-4	0615	778001	20	00	000	001			64	408000
00	02	05	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	06	05	07	10	4	50	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	10	05	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	07	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	08	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	08	07	10	4	50	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	02	09	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 SEP 1986	045

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00021007104 50	HOME ALMINEX MITSUE 2-10-71-4	0615	778001	20	00	000	001			64	108000
00041007104 50	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	20	00	000	001			64	108000
00021107104 50	HOME ALMX MITSUE IN 2-11-71-4	0615	778001	20	00	000	001			64	408000
00041107104 50		0615	778001	20	00	000	001			64	308000
00101107104 50		0615	778001	20	00	000	001			64	308000
00121107104 50	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	20	00	000	001			64	708000
00021207104 50		0615	778001	20	00	000	001			64	308000
00041207104 50		0615	778001	20	00	000	001			64	308000
00101207104 50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408000
00121207104 50		0615	778001	20	00	000	001			64	308000
00021307104 50		0615	778001	20	00	000	001			64	308000
00041307104 50		0615	778001	20	00	000	001			64	308000
00101307104 50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	108000
00121307104 50		0615	778001	20	00	000	001			64	308000
00021407104 50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00041407104 50		0615	778001	20	00	000	001			64	308000
00101407104 50		0615	778001	20	00	000	001			64	308000
00121407104 50	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	20	00	000	001			64	708000
00131407104 50	CHEVRON MGSU 1 MITSUE 13-14-71-4	0615	778001	20	00	000	001				108004
00041807104 50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00121807104 50		0615	778001	20	00	000	001			64	308000
00041907104 50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108000
00022307104 50		0615	778001	20	00	000	001			64	308000
00042307104 50		0615	778001	20	00	000	001			64	308000
00102307104 50		0615	778001	20	00	000	001			64	308000
00122307104 50	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	20	00	000	001			64	708000
00022407104 50		0615	778001	20	00	000	001			64	308000
00042407104 50		0615	778001	20	00	000	001			64	308000
00122407104 50		0615	778001	20	00	000	001			64	308000
00152407104 50	CHEVRON MGSU 1 MITSUE 15-24-71-4	0615	778001	20	00	000	001			64	108000
00022507104 50		0615	778001	20	00	000	001			64	308000
00042507104 50	CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	20	00	000	001			64	708000
00102507104 50	SOBC DECALTA MITSUE 10-25-71-4	0615	778001	20	00	000	001			64	108000
00132507104 50	CHEVRON MGSU 1 MITSUE 13-25-71-4	0615	778001	20	00	000	001			64	108000
00022607104 50	HOME ALMINEX MITSUE 2-26-71-4	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	26	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	26	07	10	45	0	IOE MITSUE 10-26GI-71-4	0615	778001	20	00	000	001			64	108000
00	12	26	07	10	45	0	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	108004
00	02	33	07	10	45	0	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00	04	33	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	33	07	10	45	0	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	45	2	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	45	0	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108004
00	04	34	07	10	45	0	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	108000
00	10	34	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	34	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	02	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	35	07	10	45	0	CALSTAN SOBC MITSUE 10-35-71-4	0615	778001	20	00	000	001			64	108004
00	12	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	10	45	0	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	20	00	000	001			64	708000
00	04	36	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	36	07	10	45	0	CHEVRON MITSUE IN 10-36-71-4	0615	778001	20	00	000	001			64	408000
00	12	36	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	16	12	07	10	55	0	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	55	0	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	10	55	0	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00	12	24	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	55	0	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 2	0615	778001	20	00	000	002	8.0	480.0	16640	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 60	0615	778001	20	00	000	002				000000
00	04	19	07	20	3	0	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	002			64	108004
00	04	01	07	20	4	0		0615	778001	20	00	000	002			64	308000
00	02	02	07	20	4	0	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	20	00	000	002			64	708000
00	04	02	07	20	4	0		0615	778001	20	00	000	002			64	308000
00	10	02	07	20	4	0		0615	778001	20	00	000	002			64	308000
00	12	02	07	20	4	0	SOBC MITSUE 12-2-72-4	0615	778001	20	00	000	002			64	108000
00	02	03	07	20	4	0		0615	778001	20	00	000	002			64	308000
00	04	03	07	20	4	0	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	002			64	108000
00	10	03	07	20	4	0		0615	778001	20	00	000	002			64	308000
00	12	03	07	20	4	0		0615	778001	20	00	000	002			64	308000
00	02	04	07	20	4	0		0615	778001	20	00	000	002			64	308000
00	04	04	07	20	4	0	CALSTAN MITSUE 4-4-72-4	0615	778001	20	00	000	002			64	108000
00	10	04	07	20	4	0	CHEVRON MGSU 1 MITSUE 10-4-72-4	0615	778001	20	00	000	002			64	108000
00	12	04	07	20	4	0	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	20	00	000	002			64	708000
00	02	09	07	20	4	0	CHEVRON MGSU 1 MITSUE 2-9-72-4	0615	778001	20	00	000	002			64	108000
00	04	09	07	20	4	0	CALSTAN SOBC MITSUE 4-9-72-4	0615	778001	20	00	000	002			64	108000
00	10	09	07	20	4	0	UNION MITSUE 10-9-72-4	0615	778001	20	00	000	002			64	108004
00	12	09	07	20	4	0	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	20	00	000	002			64	708000
00	02	10	07	20	4	0		0615	778001	20	00	000	002			64	308000
00	04	10	07	20	4	0	UNION MITSUE 4-10-72-4	0615	778001	20	00	000	002			64	708000
00	10	10	07	20	4	0	CHEVRON MGSU 1 MITSUE 10-10-72-4	0615	778001	20	00	000	002			64	108004
00	12	10	07	20	4	0		0615	778001	20	00	000	002			64	308000
00	02	11	07	20	4	0		0615	778001	20	00	000	002			64	308000
00	03	11	07	20	4	0	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	20	00	000	002			64	708000
00	10	11	07	20	4	0	CHEVRON MGSU 1 MITSUE 10-11-72-4	0615	778001	20	00	000	002				108003
00	12	11	07	20	4	0	CALSTAN SOBC MITSUE 12-11-72-4	0615	778001	20	00	000	002			64	108004
00	16	11	07	20	4	0	CHEVRON SOBC MITSUE 16-11-72-4	0615	778001	20	00	000	002			64	108000
00	12	12	07	20	4	0		0615	778001	20	00	000	002			64	308000
00	02	13	07	20	4	0	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	002			64	108004
00	04	13	07	20	4	0		0615	778001	20	00	000	002			64	308000
00	10	13	07	20	4	0	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	002			64	108004
02	12	13	07	20	4	0	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	002			64	408000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

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EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	14	07	20	4	50		0615	778001	20	00	000	002			64	308000
00	03	14	07	20	4	50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	002			64	108000
00	10	14	07	20	4	50		0615	778001	20	00	000	002			64	308000
00	12	14	07	20	4	50		0615	778001	20	00	000	002			64	308000
00	02	15	07	20	4	50		0615	778001	20	00	000	002			64	308000
00	04	15	07	20	4	50		0615	778001	20	00	000	002			64	308000
00	10	15	07	20	4	50	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	002			64	108000
00	14	15	07	20	4	50	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	002			64	108000
00	03	16	07	20	4	50	CHEVRON MGSU 1 MITSUE 3-16-72-4	0615	778001	20	00	000	002			64	108000
00	04	16	07	20	4	50		0615	778001	20	00	000	002			64	308000
00	10	16	07	20	4	50	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	002			64	408000
00	12	16	07	20	4	50		0615	778001	20	00	000	002			64	308000
00	02	17	07	20	4	50	CALSTAN MITSUE 2-17-72-4	0615	778001	20	00	000	002			64	108000
00	04	17	07	20	4	50		0615	778001	20	00	000	002			64	308000
00	10	17	07	20	4	50		0615	778001	20	00	000	002			64	308000
00	11	17	07	20	4	50	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	20	00	000	002			64	108000
00	12	17	07	20	4	50		0615	778001	20	00	000	002				308000
00	12	18	07	20	4	50		0615	778001	20	00	000	002			64	308000
00	15	18	07	20	4	52	CHEVRON MGSU#1 7-18-72-4	0615	778001	20	00	000	002			64	108000
00	02	19	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	002			64	108000
00	04	19	07	20	4	50		0615	778001	20	00	000	002			64	308000
00	10	19	07	20	4	50		0615	778001	20	00	000	002			64	308000
00	13	19	07	20	4	50	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	002				408000
00	13	19	07	20	4	52	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	002			64	108000
00	02	20	07	20	4	50		0615	778001	20	00	000	002			64	308000
00	04	20	07	20	4	50		0615	778001	20	00	000	002			64	308000
00	10	20	07	20	4	50		0615	778001	20	00	000	002			64	308000
00	12	20	07	20	4	50		0615	778001	20	00	000	002			64	308000
00	02	21	07	20	4	50		0615	778001	20	00	000	002			64	308000
00	04	21	07	20	4	50	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	002			64	108000
00	10	21	07	20	4	50	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	002			64	108000
00	12	21	07	20	4	50		0615	778001	20	00	000	002			64	308000
00	02	23	07	20	4	50		0615	778001	20	00	000	002			64	308000
00	04	23	07	20	4	50	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	002			64	108000
00	10	23	07	20	4	50		0615	778001	20	00	000	002			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00022407204 50	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	002			64	108000
00042407204 50		0615	778001	20	00	000	002			64	308000
00102407204 50	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	002			64	108000
00122407204 50	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	002			64	108000
00042507204 50	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	002			64	108904
00022607204 50		0615	778001	20	00	000	002			64	308000
00092607204 50	BADH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	002			64	108000
00042707204 50	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	002			64	108000
00022907204 50		0615	778001	20	00	000	002			64	308000
00042907204 50	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	002			64	108005
00102907204 50	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	002			64	408000
00122907204 50		0615	778001	20	00	000	002			64	308000
00023007204 50		0615	778001	20	00	000	002			64	308000
00053007204 50	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	002			64	108000
00123007204 50		0615	778001	20	00	000	002			64	308000
00153007204 50	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	002			64	108000
00023107204 50		0615	778001	20	00	000	002			64	308000
00043107204 50		0615	778001	20	00	000	002			64	308000
00103107204 50	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	002			64	108000
00123107204 50		0615	778001	20	00	000	002			64	308000
00023207204 50	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	002			64	108000
00053207204 50	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	002			64	108000
00103207204 50	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	002			64	108000
00123207204 50		0615	778001	20	00	000	002			64	308000
00043307204 50		0615	778001	20	00	000	002			64	308000
00123307204 50	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	002			64	108000
00040207205 50		0615	778001	20	00	000	002			64	308000
00120207205 50		0615	778001	20	00	000	002			64	308000
00021007205 50		0615	778001	20	00	000	002			64	308000
00101007205 50	IMP MITSUE 10-10GI-72-5	0615	778001	20	00	000	002			64	408000
00041107205 50	CALSTAN SOBC MITSUE 4-11-72-5	0615	778001	20	00	000	002			64	108004
00121107205 50		0615	778001	20	00	000	002			64	308000
00101307205 50		0615	778001	20	00	000	002			64	308000
00041407205 50		0615	778001	20	00	000	002			64	308000
00121407205 50	CALSTAN MITSUE 12-14-72-5	0615	778001	20	00	000	002			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	15	07	20	55	0		0615	778001	20	00	000	002			64	308000
00	10	15	07	20	55	0	HB MITSUE 10-15-72-5	0615	778001	20	00	000	002			64	108004
00	16	21	07	20	55	0	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	002			64	108004
00	02	22	07	20	55	0		0615	778001	20	00	000	002			64	308000
00	04	22	07	20	55	0	DECALTA ETAL MITSUE 4-22-72-5	0615	778001	20	00	000	002			64	108005
00	10	22	07	20	55	0	DECALTA ETAL MITSUE 10-22-72-5	0615	778001	20	00	000	002			64	408000
00	12	22	07	20	55	0		0615	778001	20	00	000	002			64	308000
00	02	23	07	20	55	0		0615	778001	20	00	000	002			64	308000
00	05	23	07	20	55	0	CHEVRON MGSU #1 5-23-72-5	0615	778001	20	00	000	002			64	108000
00	10	23	07	20	55	0		0615	778001	20	00	000	002			64	308000
00	12	23	07	20	55	0		0615	778001	20	00	000	002			64	308000
00	02	24	07	20	55	0	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	002			64	108004
00	04	24	07	20	55	0		0615	778001	20	00	000	002			64	308000
00	10	24	07	20	55	0		0615	778001	20	00	000	002			64	308000
00	12	24	07	20	55	0		0615	778001	20	00	000	002			64	308000
00	02	25	07	20	55	0		0615	778001	20	00	000	002			64	308000
00	04	25	07	20	55	0		0615	778001	20	00	000	002			64	308000
00	10	25	07	20	55	0	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	002			64	108000
00	13	25	07	20	55	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	002			64	108000
00	02	26	07	20	55	0	CHEVRON MITSUE IN 2-26-72-5	0615	778001	20	00	000	002			64	408000
00	04	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	20	00	000	002			64	708000
00	10	26	07	20	55	0		0615	778001	20	00	000	002			64	308000
00	12	26	07	20	55	0		0615	778001	20	00	000	002			64	308000
00	02	27	07	20	55	0	CALSTAN MITSUE 2-27-72-5	0615	778001	20	00	000	002			64	108005
00	04	27	07	20	55	0		0615	778001	20	00	000	002			64	308000
00	10	27	07	20	55	0		0615	778001	20	00	000	002			64	308000
00	12	27	07	20	55	0	DECALTA ET AL MITSUE 12-27-72-5	0615	778001	20	00	000	002			64	108004
00	02	28	07	20	55	0		0615	778001	20	00	000	002			64	308000
00	10	28	07	20	55	0	CALSTAN SOBC MITSUE 10-28-72-5	0615	778001	20	00	000	002			64	108004
00	12	28	07	20	55	0		0615	778001	20	00	000	002			64	308000
00	16	29	07	20	55	0	AMERICAN LEDUC MITSUE 16-29-72-5	0615	778001	20	00	000	002			64	108004
00	02	33	07	20	55	0		0615	778001	20	00	000	002			64	308000
00	04	33	07	20	55	0		0615	778001	20	00	000	002			64	308000
00	04	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	20	00	000	002			64	708000
00	08	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 8-34-72-5	0615	778001	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	35	07	20	55	0		0615	778001	20	00	000	002			64	308000
00	04	35	07	20	55	0	CALSTAN SOBC MITSUE 4-35-72-5	0615	778001	20	00	000	002			64	708000
00	02	36	07	20	55	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	002			64	108000
00	04	36	07	20	55	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	002			64	108000
00	10	36	07	20	55	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	002			64	108000
00	12	36	07	20	55	0		0615	778001	20	00	000	002			64	308000
00	12	04	07	30	45	0		0615	778001	20	00	000	002			64	308000
00	04	05	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	002			64	408000
00	10	05	07	30	45	0	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	002			64	108000
00	12	05	07	30	45	0		0615	778001	20	00	000	002			64	308000
00	02	06	07	30	45	0		0615	778001	20	00	000	002			64	308000
00	04	06	07	30	45	0		0615	778001	20	00	000	002			64	308000
00	10	06	07	30	45	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	002			64	108000
00	02	07	07	30	45	0		0615	778001	20	00	000	002			64	308000
00	04	07	07	30	45	0		0615	778001	20	00	000	002			64	308000
00	10	07	07	30	45	0		0615	778001	20	00	000	002			64	308000
00	12	07	07	30	45	0	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	002			64	108000
00	02	08	07	30	45	0		0615	778001	20	00	000	002			64	308000
00	04	08	07	30	45	0		0615	778001	20	00	000	002			64	308000
00	10	08	07	30	45	0		0615	778001	20	00	000	002			64	308000
00	12	08	07	30	45	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	002			64	108000
00	02	09	07	30	45	0	CHEVRON SOBC MITSUE 2-9-73-4	0615	778001	20	00	000	002			64	108004
00	04	09	07	30	45	0		0615	778001	20	00	000	002			64	308000
00	10	09	07	30	45	0		0615	778001	20	00	000	002			64	308000
00	12	09	07	30	45	0		0615	778001	20	00	000	002			64	308000
00	13	11	07	30	45	0	IOE MITSUE 13-11-73-4	0615	778001	20	00	000	002			64	108004
00	04	14	07	30	45	0		0615	778001	20	00	000	002			64	308000
00	10	14	07	30	45	0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	002			64	108004
00	12	14	07	30	45	0		0615	778001	20	00	000	002			64	308000
00	02	15	07	30	45	0		0615	778001	20	00	000	002			64	308000
00	04	15	07	30	45	0		0615	778001	20	00	000	002			64	308000
00	10	15	07	30	45	0		0615	778001	20	00	000	002			64	308000
00	12	15	07	30	45	0		0615	778001	20	00	000	002			64	308000
00	02	16	07	30	45	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	002			64	108004
00	04	16	07	30	45	0		0615	778001	20	00	000	002			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 SEP 1986	045

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00101607304 50		0615	778001	20	00	000	002			64	308000
00041707304 50		0615	778001	20	00	000	002			64	308000
00071707304 50	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	002			64	108000
00021807304 50		0615	778001	20	00	000	002			64	308000
00041807304 50		0615	778001	20	00	000	002			64	308000
00101807304 50		0615	778001	20	00	000	002			64	308000
00121807304 50		0615	778001	20	00	000	002			64	308000
00021907304 50	IOE SYLVIA 2-19GI-73-4	0615	778001	20	00	000	002			64	108000
00041907304 50		0615	778001	20	00	000	002			64	308000
00101907304 50		0615	778001	20	00	000	002			64	308000
00121907304 50		0615	778001	20	00	000	002			64	308000
00022107304 50		0615	778001	20	00	000	002			64	308000
00102107304 50	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	002			64	108100
00022207304 50	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	002			64	108100
00042207304 50		0615	778001	20	00	000	002			64	308000
00122207304 50		0615	778001	20	00	000	002			64	308000
00042307304 50		0615	778001	20	00	000	002			64	308000
00042907304 50		0615	778001	20	00	000	002			64	308000
00102907304 50	IOE MITSUE 10-29-73-4 W5	0615	778001	20	00	000	002			64	108000
00122907304 50		0615	778001	20	00	000	002			64	308000
00023007304 50	IMP MITSUE 2-30GL-73-4	0615	778001	20	00	000	002			64	108000
00043007304 50	CHEVRON MGSU #1 MITSUE 4-30-73-4	0615	778001	20	00	000	002			64	108000
00103007304 50		0615	778001	20	00	000	002			64	308000
00123007304 50		0615	778001	20	00	000	002			64	308000
00023107304 50	IOE MITSUE 2-31GL-73-4	0615	778001	20	00	000	002			64	108000
00043107304 50		0615	778001	20	00	000	002			64	308000
00103107304 50		0615	778001	20	00	000	002			64	308000
00043207304 50		0615	778001	20	00	000	002			64	308000
00123207304 50	IOE MITSUE 12-32GL-73-4	0615	778001	20	00	000	002			64	108000
00120507305 50	IOE MITSUE IN 12-5-73-5	0615	778001	20	00	000	002			64	408000
00100707305 50		0615	778001	20	00	000	002			64	308000
00040807305 50		0615	778001	20	00	000	002			64	308000
00120807305 50		0615	778001	20	00	000	002			64	308000
00021207305 50		0615	778001	20	00	000	002			64	308000
00041207305 50		0615	778001	20	00	000	002			64	308000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	12	07	30	55	0		0615	778001	20	00	000	002			64	308000
00	12	12	07	30	55	0		0615	778001	20	00	000	002			64	308000
00	02	13	07	30	55	0		0615	778001	20	00	000	002			64	308000
00	04	13	07	30	55	0		0615	778001	20	00	000	002			64	308000
00	10	13	07	30	55	0		0615	778001	20	00	000	002			64	308000
00	12	13	07	30	55	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	002			64	108004
00	02	14	07	30	55	0		0615	778001	20	00	000	002			64	308000
00	04	14	07	30	55	0		0615	778001	20	00	000	002			64	308000
00	10	14	07	30	55	0		0615	778001	20	00	000	002			64	308000
00	12	14	07	30	55	0		0615	778001	20	00	000	002			64	308000
00	02	15	07	30	55	0		0615	778001	20	00	000	002			64	308000
00	04	15	07	30	55	0		0615	778001	20	00	000	002			64	308000
00	10	15	07	30	55	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	002			64	108000
00	12	15	07	30	55	0		0615	778001	20	00	000	002			64	308000
00	02	16	07	30	55	0		0615	778001	20	00	000	002			64	308000
00	04	16	07	30	55	0		0615	778001	20	00	000	002			64	308000
00	09	16	07	30	55	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	002			64	108004
00	12	16	07	30	55	0		0615	778001	20	00	000	002			64	308000
00	02	17	07	30	55	0		0615	778001	20	00	000	002			64	308000
00	04	17	07	30	55	0		0615	778001	20	00	000	002			64	308000
00	10	17	07	30	55	0		0615	778001	20	00	000	002			64	308000
00	12	17	07	30	55	0		0615	778001	20	00	000	002			64	308000
00	02	18	07	30	55	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	002			64	108004
00	02	20	07	30	55	0		0615	778001	20	00	000	002			64	308000
00	04	20	07	30	55	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	002			64	408000
00	10	20	07	30	55	0		0615	778001	20	00	000	002			64	308000
00	02	21	07	30	55	0		0615	778001	20	00	000	002			64	308000
00	04	21	07	30	55	0	IOE MITSUE 4-21GI-73-5	0615	778001	20	00	000	002			64	708000
00	10	21	07	30	55	0	CHEVRON MGSU NO 1 MITSUE 10-21-73-5	0615	778001	20	00	000	002			64	108000
00	14	21	07	30	55	0	CHEVRON MGSU #1 MITSUE 14-21-73-5	0615	778001	20	00	000	002			64	108000
00	02	22	07	30	55	0		0615	778001	20	00	000	002			64	308000
00	04	22	07	30	55	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	002			64	108000
00	12	22	07	30	55	0		0615	778001	20	00	000	002			64	308000
00	02	23	07	30	55	0		0615	778001	20	00	000	002			64	308000
00	04	23	07	30	55	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	002			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	24	07	30	5	0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	002			64	108004
00	04	24	07	30	5	0		0615	778001	20	00	000	002			64	308000
00	10	24	07	30	5	0		0615	778001	20	00	000	002			64	308000
00	02	25	07	30	5	0		0615	778001	20	00	000	002			64	308000
00	04	25	07	30	5	0	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	002			64	108100
00	10	25	07	30	5	0	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	002			64	108000
00	04	27	07	30	5	0		0615	778001	20	00	000	002			64	308000
00	12	27	07	30	5	0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	002			64	108100
00	02	28	07	30	5	0		0615	778001	20	00	000	002			64	308000
00	04	28	07	30	5	0		0615	778001	20	00	000	002			64	308000
00	10	28	07	30	5	0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	002			64	108000
00	02	31	07	30	5	0		0615	778001	20	00	000	002			64	308000
00	04	31	07	30	5	0	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	002			64	408000
00	10	31	07	30	5	0		0615	778001	20	00	000	002			64	308000
00	12	31	07	30	5	0		0615	778001	20	00	000	002			64	308000
00	12	32	07	30	5	0	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	002			64	108100
00	02	34	07	30	5	0		0615	778001	20	00	000	002			64	308000
00	04	34	07	30	5	0		0615	778001	20	00	000	002			64	308000
00	10	34	07	30	5	0		0615	778001	20	00	000	002			64	308000
00	12	34	07	30	5	0		0615	778001	20	00	000	002			64	308000
00	10	36	07	30	6	5		0615	778001	20	00	000	002			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

EFFECTIVE DATE	OPER. NO
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 1	0644	778001	20	00	000	001	8.0	848.0	19136	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 106	0644	778001	20	00	000	001				000000
00	04	31	07	80	7	50	PAN AM F-3 NIPISI 4-31-78-7	0644	778001	20	00	000	001			64	108100
00	10	31	07	80	7	50		0644	778001	20	00	000	001			64	308000
00	12	31	07	80	7	50	PAN AM F-2 NIPISI 12-31-78-7	0644	778001	20	00	000	001			64	108000
00	12	13	07	80	8	50	UNO-TEX NIPISI 12-13-78-8	0644	778001	20	00	000	001			64	108000
00	02	14	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	04	14	07	80	8	50	SUN LTD NIPISI 4-14-78-8	0644	778001	20	00	000	001			64	108100
00	10	14	07	80	8	50	SUN L NIPISI 10-14-78-8	0644	778001	20	00	000	001			64	408000
00	12	14	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	06	15	07	80	8	50	PAN AM P-1 NIPISI 6-15-78-8	0644	778001	20	00	000	001				408000
00	10	15	07	80	8	50	MOBIL PAN AM SW NIPISI 10-15-78-8	0644	778001	20	00	000	001			64	108000
00	02	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	04	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	22	07	80	8	50	SHELL ET AL NIPISI 10-22-78-8	0644	778001	20	00	000	001			64	408000
00	12	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	02	28	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	06	28	07	80	8	50	SHELL ET AL NIPISI 6-28-78-8	0644	778001	20	00	000	001			64	408000
00	10	28	07	80	8	50	SHELL ET AL NIPISI 10-28-78-8	0644	778001	20	00	000	001			64	108000
00	12	28	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	02	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
09	04	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	33	07	80	8	50		0644	778001	20	00	000	001			64	300000
00	11	33	07	80	8	50	SHELL ET AL NIPISI 11-33-78-8	0644	778001	20	00	000	001			64	408000
00	02	36	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	36	07	80	8	50	SHELL ET AL NIPISI 10-36-78-8	0644	778001	20	00	000	001			64	408000
00	04	05	07	90	7	50	TEXACO NIPISI 4-5-79-7	0644	778001	20	00	000	001			64	108100
00	12	05	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	06	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	07	06	07	90	7	50	MOBIL NIPISI 7-6-79-7	0644	778001	20	00	000	001			64	108000
00	10	06	07	90	7	50	MOBIL NIPISI 10-6-79-7	0644	778001	20	00	000	001			64	108000
00	12	06	07	90	7	50	AMOCO UNIT 423 NIPISI 12-6-79-7	0644	778001	20	00	000	001			64	408000
00	02	07	07	90	7	50	TEXACO TEXCAN NIPISI 2-7-79-7	0644	778001	20	00	000	001			64	108000
00	04	07	07	90	7	50		0644	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00100707907 50		0644	778001	20	00	000	001			64	308000
00120707907 50	AMOCO UNIT 352 WIW NIPISI 12-7-79-7	0644	778001	20	00	000	001			64	408000
00040807907 50		0644	778001	20	00	000	001			64	308000
00100807907 50	TEXACO NIPISI 10-8-79-7	0644	778001	20	00	000	001			64	108100
00120807907 50		0644	778001	20	00	000	001			64	308000
00021707907 50	TEXACO TEXCAN NIPISI 2-17-79-7	0644	778001	20	00	000	001			64	108000
00041707907 50	TEXACO TEXCAN NIPISI 4-17-79-7	0644	778001	20	00	000	001			64	408000
00101707907 50	HB BA NIPISI 10-17-79-7	0644	778001	20	00	000	001			64	108000
00121707907 50		0644	778001	20	00	000	001			64	308000
00021807907 50	TEXACO TEXCAN NIPISI 2-18-79-7	0644	778001	20	00	000	001			64	108000
00041807907 50	AGIP ET AL NIPISI 4-18-79-7	0644	778001	20	00	000	001			64	108000
00101807907 50	HB BA NIPISI 10-18-79-7	0644	778001	20	00	000	001			64	108000
00121807907 50	AMOCO UNIT #354 NIPISI 12-18-79-7	0644	778001	20	00	000	001			64	408000
00021907907 50		0644	778001	20	00	000	001			64	308000
00041907907 50		0644	778001	20	00	000	001			64	308000
00101907907 50		0644	778001	20	00	000	001			64	308000
00121907907 50	TEXACO TEXCAN NIPISI 12-19-79-7	0644	778001	20	00	000	001			64	408000
00042007907 50		0644	778001	20	00	000	001			64	308000
00122007907 50	HB BA NIPISI 12-20-79-7	0644	778001	20	00	000	001			64	108000
00042907907 50		0644	778001	20	00	000	001			64	308000
00102907907 50	HB BA NIPISI 10-29-79-7	0644	778001	20	00	000	001			64	108004
00122907907 50	HB BA NIPISI 12-29-79-7	0644	778001	20	00	000	001			64	108000
00023007907 50		0644	778001	20	00	000	001			64	308000
00043007907 50		0644	778001	20	00	000	001			64	308000
00103007907 50	HB BA NIPISI 10-30-79-7	0644	778001	20	00	000	001			64	108000
00123007907 50	FPC ETAL NIPISI 12-30-79-7	0644	778001	20	00	000	001			64	408000
00043107907 50		0644	778001	20	00	000	001			64	308000
00073107907 50	HB BA NIPISI 7-31-79-7	0644	778001	20	00	000	001			64	108000
00103107907 50		0644	778001	20	00	000	001			64	308000
00123107907 50	HAMILTON ET AL NIPISI 12-31-79-7	0644	778001	20	00	000	001			64	408000
00103207907 50	HB BA NIPISI 10-32-79-7	0644	778001	20	00	000	001			64	108004
09123207907 50		0644	778001	20	00	000	001			64	308000
00040307908 50		0644	778001	20	00	000	001			64	308000
00120307908 50		0644	778001	20	00	000	001			64	308000
00020407908 50		0644	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0010040790850	HB NIPISI 10-4-79-8	0644	778001	20	00	000	001			64	108000
0002090790850	SHELL ET AL NIPISI 2-9-79-8	0644	778001	20	00	000	001				408000
0010090790850		0644	778001	20	00	000	001			64	308000
0004100790850		0644	778001	20	00	000	001			64	308000
0012100790850		0644	778001	20	00	000	001			64	308000
0004150790850		0644	778001	20	00	000	001			64	308000
0002160790850	SHELL ET AL NIPISI 2-16-79-8	0644	778001	20	00	000	001			64	408000
0012160790850		0644	778001	20	00	000	001			64	308000
0010190790850		0644	778001	20	00	000	001			64	308000
0012190790850	HAMILTON SOBC NIPISI 12-19-79-8	0644	778001	20	00	000	001			64	408004
0002200790850		0644	778001	20	00	000	001			64	308000
0006200790850	SHELL ET AL NIPISI 6-20-79-8	0644	778001	20	00	000	001			64	408000
0010200790850		0644	778001	20	00	000	001			64	308000
0012200790850		0644	778001	20	00	000	001			64	308000
0004210790850		0644	778001	20	00	000	001			64	308000
0012210790850	AMOCO NIPISI #120	0644	778001	20	00	000	001			64	408000
0004290790850		0644	778001	20	00	000	001			64	308000
0002300790850	HAMILTON SOBC NIPISI 2-30-79-8	0644	778001	20	00	000	001			192	408000
0016310790850	HAMILTON SOBC NIPISI 16-31-79-8	0644	778001	20	00	000	001			384	108000
0004320790850	HAMILTON SOBC NIPISI 4-32-79-8	0644	778001	20	00	000	001			448	108000
0006250790950	HAMILTON NIPISI 6-25-79-9	0644	778001	20	00	000	001				408000
0904050800750		0644	778001	20	00	000	001			64	308000
0010050800750	HB GULF NIPISI 10-5-80-7	0644	778001	20	00	000	001			64	108004
0012050800750	HB BA NIPISI 12-5-80-7	0644	778001	20	00	000	001			64	108000
0002060800750		0644	778001	20	00	000	001			64	308000
0004060800750		0644	778001	20	00	000	001			64	308000
0010060800750	HB BA NIPISI 10-6-80-7	0644	778001	20	00	000	001			64	108000
0012060800750	UNO-TEX SOBC NIPISI 12-6-80-7	0644	778001	20	00	000	001			64	408000
0002070800750		0644	778001	20	00	000	001			64	308000
0004070800750		0644	778001	20	00	000	001			64	308000
0010070800750	HB BA NIPISI 10-7-80-7	0644	778001	20	00	000	001			64	108000
0012070800750	HAMILTON ET AL NIPISI 12-7-80-7	0644	778001	20	00	000	001			64	408000
0012170800750	HB BA NIPISI 12-17-80-7	0644	778001	20	00	000	001			64	108000
0002180800750		0644	778001	20	00	000	001			64	308000
0004180800750	AMOCO UNIT #365 NIPISI	0644	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	18	08	00	7	50	HB BA NIPISI 10-18-80-7	0644	778001	20	00	000	001			64	109000
00	12	18	08	00	7	50	UNO-TEX NIPISI 12-18-80-7	0644	778001	20	00	000	001			64	108000
00	04	19	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	07	19	08	00	7	50	HB BA NIPISI 7-19-80-7	0644	778001	20	00	000	001			64	108000
00	10	19	08	00	7	50	HB BA NIPISI 10-19-80-7	0644	778001	20	00	000	001			64	108004
00	02	20	08	00	7	50	HB BA NIPISI 2-20-80-7	0644	778001	20	00	000	001			64	108004
00	04	20	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	10	07	08	00	8	50	HAMILTON SOBC NIPISI 10-7-80-8	0644	778001	20	00	000	001			448	108000
00	11	08	08	00	8	50	AMOCO UNIT 87 NIPISI 14-8-80-8	0644	778001	20	00	000	001			128	108000
00	10	09	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	12	09	08	00	8	50	HAMILTON SOBC NIPISI 12-9-80-8	0644	778001	20	00	000	001			128	108000
00	10	10	08	00	8	50	PACIFIC ET AL NIPISI 10-10-80-8	0644	778001	20	00	000	001			64	108000
00	12	10	08	00	8	50	AMOCO UNIT NIPISI 12-10-80-8	0644	778001	20	00	000	001			64	408000
00	10	11	08	00	8	50	PACIFIC ET AL NIPISI 10-11-80-8	0644	778001	20	00	000	001			64	108000
00	12	11	08	00	8	50	AMOCO UNIT NO. 266 NIPISI 12-11	0644	778001	20	00	000	001			64	408000
00	10	12	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	12	12	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	13	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	13	08	00	8	50	PACIFIC ETAL NIPISI 4-13-80-8	0644	778001	20	00	000	001			64	108000
00	10	13	08	00	8	50	HB BA NIPISI 10-13-80-8	0644	778001	20	00	000	001			64	108000
00	12	13	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	14	08	00	8	50	AMOCO UNIT #296 NIPISI 2-14-80-8	0644	778001	20	00	000	001			64	108000
00	04	14	08	00	8	50	PACIFIC ET AL NIPISI 4-14-80-8	0644	778001	20	00	000	001			64	108000
00	10	14	08	00	8	50	PACIFIC ET AL NIPISI 10-14-80-8	0644	778001	20	00	000	001			64	108000
00	12	14	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	15	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	15	08	00	8	50	HAMILTON SOBC NIPISI 4-15-80-8	0644	778001	20	00	000	001			64	108000
00	10	15	08	00	8	50	PACIFIC ET AL NIPISI 10-15-80-8	0644	778001	20	00	000	001			64	108000
00	12	15	08	00	8	50	PAN-AM ET AL 2 NIPISI WW 12-15-80-8	0644	778001	20	00	000	001			64	408000
00	02	16	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	16	08	00	8	50	AMOCO UNIT #129 NIPISI 4-16-80-8	0644	778001	20	00	000	001			64	108000
00	10	16	08	00	8	50	PACIFIC ET AL NIPISI 10-16-80-8	0644	778001	20	00	000	001			64	108000
00	12	16	08	00	8	50	HAMILTON NIPISI 12-16-80-8	0644	778001	20	00	000	001			64	408000
00	02	17	08	00	8	50	AMOCO UNIT #106 NIPISI 2-17-80-8	0644	778001	20	00	000	001			64	108000
00	03	17	08	00	8	50	AMOCO UNIT #88-NIPISI 3-17-80-8	0644	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	17	08	00	8	50	MOBIL NW NIPISI 10-17-80-8	0644	778001	20	00	000	001				108005
02	10	17	08	00	8	50	AMOCO UNIT NO 107A NIPISI	0644	778001	20	00	000	001			64	108000
00	12	17	08	00	8	50	PA AM E-1 NIPISI 12-17-80-8	0644	778001	20	00	000	001			64	108000
00	02	18	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	18	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	10	18	08	00	8	50	AMOCO UNIT 73 NIPISI 10-18-80-8	0644	778001	20	00	000	001			64	108000
00	12	18	08	00	8	50	MOBIL NW NIPISI 12-18-80-8	0644	778001	20	00	000	001			64	408000
00	02	19	08	00	8	50	AMOCO UNIT #74 NIPISI 2-19-80-8	0644	778001	20	00	000	001			64	108000
00	04	19	08	00	8	50	AMOCO UNIT #57 NIPISI 4-19-80-8	0644	778001	20	00	000	001			64	108000
00	10	19	08	00	8	50	ATLANTIC IOE S UTIKUMA 10-19-80-8	0644	778001	20	00	000	001			64	108000
00	12	19	08	00	8	50	ATLANTIC IOE NIPISI 12-19-80-8	0644	778001	20	00	000	001			64	108000
00	02	20	08	00	8	50	AMOCO UNIT 108 NIPISI 2-20-80-8	0644	778001	20	00	000	001			64	108000
00	04	20	08	00	8	50	AMOCO UNIT 90 NIPISI 4-20-80-8	0644	778001	20	00	000	001			64	108000
00	10	20	08	00	8	50	AMOCO UNIT #109 NIPISI 10-20-80-8	0644	778001	20	00	000	001			64	108000
00	12	20	08	00	8	50	AMOCO UNIT 91 WIW NIPISI 12-20	0644	778001	20	00	000	001			64	408000
00	02	21	08	00	8	50	AMOCO UNIT #163 NIPISI 2-21-80-8	0644	778001	20	00	000	001			64	108000
00	04	21	08	00	8	50	AMOCO UNIT #131 NIPISI 4-21-80-8	0644	778001	20	00	000	001			64	108000
00	10	21	08	00	8	50	PACIFIC ET AL NIPISI 10-21-80-8	0644	778001	20	00	000	001			64	108000
00	12	21	08	00	8	50	ATLANTIC IOE NIPISI 12-21-80-8	0644	778001	20	00	000	001			64	408000
00	02	22	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	22	08	00	8	50	PACIFIC ET AL NIPISI 4-22-80-8	0644	778001	20	00	000	001			64	108000
00	10	22	08	00	8	50	PACIFIC ET AL NIPISI 10-22-80-8	0644	778001	20	00	000	001			64	108000
00	12	22	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	23	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	23	08	00	8	50	PACIFIC ET AL NIPISI 4-23-80-8	0644	778001	20	00	000	001			64	408000
00	10	23	08	00	8	50	PACIFIC ET AL NIPISI 10-23-80-8	0644	778001	20	00	000	001			64	108004
00	12	23	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	24	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	24	08	00	8	50	PACIFIC ET AL NIPISI 4-24-80-8	0644	778001	20	00	000	001			64	108000
00	10	24	08	00	8	50	HAMILTON ETAL NIPISI 10-24-80-8	0644	778001	20	00	000	001			64	108004
00	12	24	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	25	08	00	8	50	DENISON NIPISI 2-25-80-8	0644	778001	20	00	000	001			64	108004
00	02	27	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	27	08	00	8	50	PACIFIC ET AL NIPISI 4-27-80-8	0644	778001	20	00	000	001			64	108000
00	10	27	08	00	8	50	MOBIL NW NIPISI 10-27-80-8	0644	778001	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.		SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
															m^3 / DAY			
00	12	27	08	00	85	0		0644	778001	20	00	000	001				64	308000
00	02	28	08	00	85	0		0644	778001	20	00	000	001				64	308000
00	04	28	08	00	85	0		0644	778001	20	00	000	001				64	308000
00	10	28	08	00	85	0		0644	778001	20	00	000	001				64	308000
00	12	28	08	00	85	0	ATLANTIC IOE NIPISI 12-28-80-8	0644	778001	20	00	000	001				64	408000
00	02	29	08	00	85	0	AMOCO NIPISI 110	0644	778001	20	00	000	001				64	108000
00	04	29	08	00	85	0		0644	778001	20	00	000	001				64	308000
00	10	29	08	00	85	0		0644	778001	20	00	000	001				64	308000
00	12	29	08	00	85	0		0644	778001	20	00	000	001				64	308000
00	02	30	08	00	85	0	MOBIL NIPISI 2-30-80-8	0644	778001	20	00	000	001				64	408000
00	04	30	08	00	85	0		0644	778001	20	00	000	001				64	308000
00	10	30	08	00	85	0	MOBIL NW NIPISI 10-30-80-8	0644	778001	20	00	000	001				64	108900
00	02	32	08	00	85	0	AMOCO UNIT 112 NIPISI	0644	778001	20	00	000	001				64	108000
00	04	32	08	00	85	0	ATLANTIC NIPISI 4-32-80-8	0644	778001	20	00	000	001				64	108900
00	10	32	08	00	85	0	ATLANTIC MUSKWA 10-32-80-8	0644	778001	20	00	000	001				64	108000
00	12	32	08	00	85	0		0644	778001	20	00	000	001				64	308000
00	02	33	08	00	85	0		0644	778001	20	00	000	001				64	308000
00	04	33	08	00	85	0	AMOCO NIPISI #135	0644	778001	20	00	000	001				64	108000
00	10	33	08	00	85	0	AMOCO UNIT 168 NIPISI 10-33-80-8	0644	778001	20	00	000	001				64	108000
00	12	33	08	00	85	0	ATLANTIC NIPISI 12-33-80-8	0644	778001	20	00	000	001				64	408000
00	02	34	08	00	85	0		0644	778001	20	00	000	001				64	308000
00	04	34	08	00	85	0	UNO-TEX NIPISI 4-34-80-8	0644	778001	20	00	000	001				64	108000
00	10	34	08	00	85	0	ARCO NIPISI 10-34-80-8	0644	778001	20	00	000	001				64	108000
00	12	34	08	00	85	0	ATLANTIC NIPISI 12-34-80-8	0644	778001	20	00	000	001				64	408000
00	15	01	08	00	95	0	HAMILTON NIPISI 15-1-80-9	0644	778001	20	00	000	001				256	408000
00	10	12	08	00	95	0	MOBIL UTIK NIPISI 10-12-80-9	0644	778001	20	00	000	001				64	108000
00	02	13	08	00	95	0		0644	778001	20	00	000	001				64	308000
00	04	13	08	00	95	0	PAN AM C-1 NIPISI 4-13-80-9	0644	778001	20	00	000	001				64	108005
00	10	13	08	00	95	0		0644	778001	20	00	000	001				64	308000
00	12	13	08	00	95	0		0644	778001	20	00	000	001				64	308000
00	02	14	08	00	95	0		0644	778001	20	00	000	001				64	308000
00	10	14	08	00	95	0	PAN AM C-3 NIPISI 10-14-80-9	0644	778001	20	00	000	001				64	108000
00	12	14	08	00	95	0		0644	778001	20	00	000	001				64	308000
00	10	15	08	00	95	0		0644	778001	20	00	000	001				64	308000
00	12	15	08	00	95	0		0644	778001	20	00	000	001				64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SIBBALD UPPER MANN C PROJECT NO 1	0836	250003	20	00	000	001	8.0	208.0	784	
00	13	30	02	70	14	0	BP ET AL SIBBALD 13-30-27-1	0836	250003	20	00	000	001			16	108014
00	14	30	02	70	14	0	BP ET AL SIBBALD 14-30-27-1	0836	250003	20	00	000	001			16	408010
00	02	31	02	70	14	0	CDN RES UGAS SIBBALD 2-31-27-1	0836	250003	20	00	000	001			16	108010
00	03	31	02	70	14	0		0836	250003	20	00	000	001			16	308010
00	04	31	02	70	14	0	CDN RES SIBBALD 4-31-27-1	0836	250003	20	00	000	001			16	108010
00	09	23	02	70	24	0	BP ET AL SIBBALD 9-23-27-2	0836	250003	20	00	000	001			16	108010
00	10	23	02	70	24	0	PALOMA ET AL SIBBALD 10-23	0836	250003	20	00	000	001			16	408010
00	11	23	02	70	24	0		0836	250003	20	00	000	001			16	308010
00	12	23	02	70	24	0	PALOMA ET AL SIBBALD 12-23-27-2	0836	250003	20	00	000	001			16	108010
00	13	23	02	70	24	0	BP ET AL SIBBALD 13-23-27-2	0836	250003	20	00	000	001			16	108010
00	14	23	02	70	24	0	PALOMA ET AL SIBBALD 14-23-27-2	0836	250003	20	00	000	001			16	108010
00	15	23	02	70	24	0	PALOMA ET AL SIBBALD 15-23-27-2	0836	250003	20	00	000	001			16	408010
00	16	23	02	70	24	0	PALOMA ET AL SIBBALD 16-23-27-2	0836	250003	20	00	000	001			16	108010
00	10	24	02	70	24	0	PALOMA ET AL SIBBALD 10-24-27-2	0836	250003	20	00	000	001			16	408010
00	11	24	02	70	24	0		0836	250003	20	00	000	001			16	308010
00	12	24	02	70	24	0	PALOMA ET AL SIBBALD 12-24-27-2	0836	250003	20	00	000	001			16	408010
00	13	24	02	70	24	0	PALOMA ET AL SIBBALD 13-24-27-2	0836	250003	20	00	000	001			16	108010
00	14	24	02	70	24	0	PALOMA ET AL SIBBALD 14-24-27-2	0836	250003	20	00	000	001			16	108010
00	15	24	02	70	24	0	PALOMA ET AL SIBBALD 15-24-27-2	0836	250003	20	00	000	001			16	108010
00	16	24	02	70	24	0	PALOMA ET AL SIBBALD 16-24-27-2	0836	250003	20	00	000	001			16	408010
00	01	25	02	70	24	0	BP ET AL SIBBALD 1-25-27-2	0836	250003	20	00	000	001			16	108010
00	02	25	02	70	24	0	BP ET AL SIBBALD 2-25-27-2	0836	250003	20	00	000	001			16	108010
00	03	25	02	70	24	0	BP ET AL SIBBALD 3-25-27-2	0836	250003	20	00	000	001			16	408010
00	04	25	02	70	24	0	BP ET AL SIBBALD 4-25-27-2	0836	250003	20	00	000	001			16	108010
00	05	25	02	70	24	0	BP ET AL SIBBALD 5-25-27-2	0836	250003	20	00	000	001			16	408010
00	06	25	02	70	24	0	BP ET AL SIBBALD 6-25-27-2	0836	250003	20	00	000	001			16	108010
00	07	25	02	70	24	0	BP ET AL SIBBALD 7-25-27-2	0836	250003	20	00	000	001			16	108010
02	08	25	02	70	24	0	BP ET AL SIBBALD 8-25-27-2	0836	250003	20	00	000	001			16	408010
00	09	25	02	70	24	0	BP ET AL SIBBALD 9-25-27-2	0836	250003	20	00	000	001			16	108010
00	10	25	02	70	24	0	BP ET AL SIBBALD 10-25-27-2	0836	250003	20	00	000	001			16	408010
02	11	25	02	70	24	0	BP ET AL SIBBALD 11-25-27-2	0836	250003	20	00	000	001			16	108010
00	12	25	02	70	24	0	BP ET AL SIBBALD 12-25-27-2	0836	250003	20	00	000	001			16	108010
00	13	25	02	70	24	0		0836	250003	20	00	000	001			16	308010

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0836	250003	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	039

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	25	02	7	02	40	BP ET AL SIBBALD 14-25-27-2	0836	250003	20	00	000	001			16	408010
00	15	25	02	7	02	40	BP ET AL SIBBALD 15-25-27-2	0836	250003	20	00	000	001			16	108010
00	16	25	02	7	02	40	COMPADRE SIBBALD 16-25-27-2	0836	250003	20	00	000	001			16	408010
00	01	26	02	7	02	40	BP ET AL SIBBALD 1-26-27-2	0836	250003	20	00	000	001			16	408010
00	02	26	02	7	02	40	HB UGAS SIBBALD 2-26-27-2	0836	250003	20	00	000	001			16	108010
00	03	26	02	7	02	40	BP ET AL SIBBALD 3-26-27-2	0836	250003	20	00	000	001			16	108010
00	04	26	02	7	02	40	HB UGAS SIBBALD 4-26-27-2	0836	250003	20	00	000	001			16	108010
00	05	26	02	7	02	40		0836	250003	20	00	000	001			16	308010
00	06	26	02	7	02	40	HB UGAS SIBBALD 6-26-27-2	0836	250003	20	00	000	001			16	408010
00	07	26	02	7	02	40	BP ET AL SIBBALD 7-26-27-2	0836	250003	20	00	000	001			16	108010
00	08	26	02	7	02	40	HB UGAS SIBBALD 8-26-27-2	0836	250003	20	00	000	001			16	108010
00	09	26	02	7	02	40	BP ET AL SIBBALD 9-26-27-2	0836	250003	20	00	000	001			16	108010
00	10	26	02	7	02	40	HB UGAS SIBBALD 10-26-27-2	0836	250003	20	00	000	001			16	408010
00	16	26	02	7	02	40		0836	250003	20	00	000	001			16	308010
00	01	36	02	7	02	40		0836	250003	20	00	000	001			16	308010
00	02	36	02	7	02	40	CDN RES UGAS SIBBALD 2-36-27-2	0836	250003	20	00	000	001			16	108210

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0836	250003	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	039

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	16	08	09	5	0	HB UNION NIPISI 2-16-80-9	0644	778001	20	00	000	001			64	108000
00	10	16	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	14	16	08	09	5	0	HB UNION NIPISI 14-16-80-9	0644	778001	20	00	000	001			64	108000
00	10	17	08	09	5	0	HB UNION NIPISI 10-17-80-9	0644	778001	20	00	000	001			64	108000
00	12	17	08	09	5	0	ATLANTIC NIPISI 12-17-80-9	0644	778001	20	00	000	001			64	108100
00	12	21	08	09	5	0	MOBIL UTIK NIPISI 12-21-80-9	0644	778001	20	00	000	001			64	108100
00	02	22	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	04	22	08	09	5	0	ARCO HB NIPISI 4-22-80-9	0644	778001	20	00	000	001			64	108000
00	10	22	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	12	22	08	09	5	0	ARCO NIPISI 12-22-80-9	0644	778001	20	00	000	001			64	108000
00	02	23	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	04	23	08	09	5	0	PAN AM C-5 NIPISI 4-23-80-9	0644	778001	20	00	000	001			64	408000
00	10	23	08	09	5	0	AMOCO UNIT NO. 19 NIPISI 10-23-80-9	0644	778001	20	00	000	001			64	108000
00	12	23	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	24	08	09	5	0	AMOCO UNIT 39 NIPISI 2-24-80-9	0644	778001	20	00	000	001			64	108000
00	04	24	08	09	5	0	PAN AM C-2 NIPISI 4-24-80-9	0644	778001	20	00	000	001			64	108000
00	10	24	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	12	24	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	25	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	04	25	08	09	5	0	ARCO IOE NIPISI 4-25-80-9	0644	778001	20	00	000	001			64	108000
00	10	25	08	09	5	0	ATLANTIC IOE NIPISI 10-25-80-9	0644	778001	20	00	000	001			64	108000
00	12	25	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	26	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	10	26	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	27	08	09	5	0	ARCO NIPISI 2-27-80-9	0644	778001	20	00	000	001			64	108000
00	04	27	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	12	27	08	09	5	0	PAN AM ARCO J-8 NIPISI 12-27-80-9	0644	778001	20	00	000	001			64	108100
00	10	34	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	35	08	09	5	0	PAN AM J-4 NIPISI 2-35-80-9	0644	778001	20	00	000	001			64	108000
00	04	35	08	09	5	0	PAN AM N-1 NIPISI 4-35-80-9	0644	778001	20	00	000	001			64	108000
00	10	35	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	12	35	08	09	5	0	AMOCO J-9 NIPISI 12-35-80-9	0644	778001	20	00	000	001			64	108000
00	02	36	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	04	36	08	09	5	0	PAN AM J-1 NIPISI 4-36-80-9	0644	778001	20	00	000	001			64	408000
00	10	36	08	09	5	0	PAN AM L-1 NIPISI 10-36-80-9	0644	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00123608009 50		0644	778001	20	00	000	001			64	308000
00020308108 50	ATLANTIC MUSKWA 2-3-81-8	0644	778001	20	00	000	001			64	108000
00040308108 50	ATLANTIC NIPISI 4-3-81-8	0644	778001	20	00	000	001			64	108000
00100308108 50		0644	778001	20	00	000	001			64	308000
00120308108 50		0644	778001	20	00	000	001			64	308000
00020408108 50		0644	778001	20	00	000	001			64	308000
00040408108 50		0644	778001	20	00	000	001			64	308000
00100408108 50		0644	778001	20	00	000	001			64	308000
00120408108 50	ATLANTIC IOE NIPISI 12-4-81-8	0644	778001	20	00	000	001			64	108000
00020508108 50	AMOCO UNIT #114 NIPISI 2-5-81-8	0644	778001	20	00	000	001			64	108000
00040508108 50		0644	778001	20	00	000	001			64	308000
00100508108 50	ATLANTIC IOE NIPISI 10-5-81-8	0644	778001	20	00	000	001			64	108000
00120508108 52		0644	778001	20	00	000	001			64	308000
00020808108 50		0644	778001	20	00	000	001			64	308000
00100808108 52	PACIFIC ETAL NIPISI 10-8MU-81-8	0644	778001	20	00	000	001			64	108004
00120808108 50		0644	778001	20	00	000	001			64	308000
00020908108 50		0644	778001	20	00	000	001			64	308000
00040908108 52	PACIFIC ET AL NIPISI 4-9MU-81-8	0644	778001	20	00	000	001			64	108000
00100908108 50		0644	778001	20	00	000	001			64	308000
00120908108 50		0644	778001	20	00	000	001			64	308000
00021008108 50		0644	778001	20	00	000	001			64	308000
00041008108 50	ATLANTIC MUSKWA 4-10-81-8	0644	778001	20	00	000	001			64	408000
00101008108 50		0644	778001	20	00	000	001			64	308000
00121008108 50		0644	778001	20	00	000	001			64	308000
00041108108 50	ARCO NIPISI 4-11-81-8	0644	778001	20	00	000	001			64	108000
00121108108 50	ATLANTIC MUSKWA 12-11-81-8	0644	778001	20	00	000	001			64	108000
00041408108 50	ARCO NIPISI 4-14-81-8	0644	778001	20	00	000	001			64	108004
00021508108 50		0644	778001	20	00	000	001			64	308000
00041508108 50	ATLANTIC MUSKWA 4-15-81-8	0644	778001	20	00	000	001			64	108000
00021608108 50		0644	778001	20	00	000	001			64	308000
00041608108 50	PACIFIC ETAL UTIKUMA 4-16-81-8	0644	778001	20	00	000	001			64	108004
00021708108 50		0644	778001	20	00	000	001			64	308000
00021808108 50		0644	778001	20	00	000	001			64	308000
00061808108 50	ARCO NIPISI 6-18-81-8	0644	778001	20	00	000	001			64	108000
00020108109 50	PAN AM M-1 NIPISI 2-1-81-9	0644	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

EFFECTIVE DATE	OPER NO
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	04	01	08	10	9	5	0	0644	778001	20	00	000	001			64	308000
00	02	02	08	10	9	5	0 PAN AM J-2 NIPISI 2-2-81-9	0644	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EE	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER C PROJECT NO 1	0685	126003	20	00	000	001	8.0	120.0	1600	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 15	0685	126003	20	00	000	001				000000
00	06	31	04	70	25	0	BERRY WHITEHALL KEY PEM 6-31-47-2	0685	126003	20	CC	000	001			64	408000
00	12	31	04	70	25	0	ASHLAND C UNIT PEM 12-31-47-2	0685	126003	20	00	000	001				108903
00	14	31	04	70	25	0	WHITEHALL ET AL KEY PEM 14-31-47-2	0685	126003	20	00	000	001			64	408000
00	14	35	04	70	35	0	W M W ET AL KEY PEM 14-35-47-3	0685	126003	20	00	000	001			64	408000
00	16	35	04	70	35	0	WHITEHALL ET AL KEY PEM 16-35-47-3	0685	126003	20	00	000	001			64	408000
00	06	36	04	70	35	0	BERRY WHITEHALL KEY PEM 6-36-47-3	0685	126003	20	CO	000	001			64	408000
00	08	36	04	70	35	0	BERRY WHITEHALL KEY PEM 8-36-47-3	0685	126003	20	00	000	001			64	408000
00	10	36	04	70	35	0	ASHLAND C UNIT PEM 10-36-47-3	0685	126003	20	CO	000	001			64	108000
00	12	36	04	70	35	0	ASHLAND C UNIT PEM 12-36-47-3	0685	126003	20	00	000	001			64	108000
00	14	36	04	70	35	0	WHITEHALL ET AL KEY PEM 14-36-47-3	0685	126003	20	00	000	001				408000
00	16	36	04	70	35	0	WHITEHALL ET AL KEY PEM 16-36-47-3	0685	126003	20	CO	000	001				408000
00	04	06	04	80	25	0	ASHLAND C UNIT PEM 4-6-48-2	0685	126003	20	00	000	001				108903
00	06	06	04	80	25	0	WHITEHALL ET AL KEY PEM 6-6-48-2	0685	126003	20	00	000	001			64	408000
00	02	01	04	80	35	0	ASHLAND C UNIT PEM 2-1-48-3	0685	126003	20	00	000	001			64	108900
00	04	01	04	80	35	0	ASHLAND C UNIT PEM 4-1-48-3	0685	126003	20	00	000	001			64	108000
00	06	01	04	80	35	0	WHITEHALL ET AL WARBURG 6-1-48-3	0685	126003	20	00	000	001				408000
00	08	01	04	80	35	0	WHITEHALL ET AL WARBURG 8-1-48-3	0685	126003	20	00	000	001				408000
00	10	01	04	80	35	0	ASHLAND C UNIT PEM 10-1-48-3	0685	126003	20	00	000	001			64	108100
00	12	01	04	80	35	0	ASHLAND C UNIT PEM 12-1-48-3	0685	126003	20	00	000	001			64	108000
00	14	01	04	80	35	0	WHITEHALL ET AL KEY PEM 14-1-48-3	0685	126003	20	00	000	001				408000
02	16	01	04	80	35	0	WHITEHALL ET AL KEY PEM 16-1BR-48-3	0685	126003	20	00	000	001				408000
00	02	02	04	80	35	0	ASHLAND C UNIT PEM 2-2-48-3	0685	126003	20	00	000	001			64	108000
00	08	02	04	80	35	0	WHITEHALL ET AL KEY PEM 8-2-48-3	0685	126003	20	00	000	001				408000
00	10	02	04	80	35	0	ASHLAND C UNIT PEM 10-2-48-3	0685	126003	20	CO	000	001			64	108000
00	14	02	04	80	35	0	WHITEHALL ET AL KEY PEM 14-2-48-3	0685	126003	20	00	000	001			64	408000
00	16	02	04	80	35	0	WHITEHALL ET AL KEY PEM 16-2-48-3	0685	126003	20	00	000	001				408000
00	06	10	04	80	35	0	WHITEHALL ET AL KEY PEM 6-10-48-3	0685	126003	20	00	000	001			64	408000
00	08	10	04	80	35	0	WHITEHALL ET AL KEY PEM 8-10BR-48-3	0685	126003	20	00	000	001			64	108100
00	10	10	04	80	35	0	MUSKETEER C PEMBINA UNIT 10-10-48-3	0685	126003	20	00	000	001				108103
02	16	10	04	80	35	0	WHITEHALL ET AL KEY PEM A16-1C-48-3	0685	126003	20	CO	000	001			64	408100
00	02	11	04	80	35	0	ASHLAND C UNIT PEM 2-11-48-3	0685	126003	20	00	000	001			64	108100
00	04	11	04	80	35	0	MUSKETEER PEMBINA C UNIT 4-11-48-3	0685	126003	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126003	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	064

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	06	11	048	03	5	0	ASHLAND C UNIT PE 2/6-11-48-3	0685	126003	20	00	000	001				408000
00	08	11	048	03	5	0	ASHLAND C UNIT PEM 8-11-48-3	0685	126003	20	00	000	001				108103
00	10	11	048	03	5	0	ASHLAND C UNIT PEM 10-11-48-3	0685	126003	20	00	000	001			64	108100
00	12	11	048	03	5	0	ASHLAND C UNIT PEM 12-11-48-3	0685	126003	20	00	000	001			64	108000
00	14	11	048	03	5	0	CIGOL KEY PEM 14-11-48-3	0685	126003	20	00	000	001				408000
02	16	11	048	03	5	0	CIGOL KEY PEM 16-11BR-48-3	0685	126003	20	00	000	001				408000
00	02	12	048	03	5	0	ASHLAND C UNIT PEM 2-12-48-3	0685	126003	20	00	000	001			64	108900
00	04	12	048	03	5	0	WHITEHALL ET AL KEY PEM 4-12-48-3	0685	126003	20	00	000	001			64	108700
02	06	12	048	03	5	0	ASHLAND C UNIT PEM 6-12-48-3	0685	126003	20	00	000	001				408000
00	08	12	048	03	5	0	WHITEHALL ET AL KEY PEM 8-12-48-3	0685	126003	20	00	000	001				408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126003	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	064

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER I PROJECT NO 15	0685	126009	20	00	000	015	8.0	168.0	1280	
00	02	28	048	06	5	0	ESSO CDN SUP PEMBINA 2-28BR-48-6	0685	126009	20	00	000	015			32	108000
00	04	28	048	06	5	0		0685	126009	20	00	000	015			32	308000
02	06	28	048	06	5	0	IMP CDN SUP BUCK CR 6-28BC-48-6	0685	126009	20	00	000	015			32	108000
02	08	28	048	06	5	0	IMP CDN SUP BUCK CREEK 8-28BC-48-6	0685	126009	20	00	000	015			32	108100
00	10	28	048	06	5	0		0685	126009	20	00	000	015			32	308000
02	12	28	048	06	5	0	ESSO CDN SUP PEMBINA 12-28BR-48-6	0685	126009	20	00	000	015			32	108100
02	14	28	048	06	5	0	ESSO CDN SUP PEMBINA 14-28-48-6	0685	126009	20	00	000	015			32	108200
02	16	28	048	06	5	0	IMP CDN SUP BUCK CREEK 16-28BC-48-6	0685	126009	20	00	000	015			32	108000
00	02	29	048	06	5	0	IMP CDN SUP PEMBINA 2-29-48-6	0685	126009	20	00	000	015			32	108000
00	04	29	048	06	5	0	IMP CDN SUP PEMBINA 4-29-48-6	0685	126009	20	00	000	015			32	108000
02	06	29	048	06	5	0	IMP CDN SUP BUCK CRK 6-29B-C	0685	126009	20	00	000	015			32	408000
02	08	29	048	06	5	0	IMP CDN SUP BUCK CRK 8-29B-C	0685	126009	20	00	000	015			32	108100
00	10	29	048	06	5	0	IMP CDN SUP PEMBINA 10-29-48-6	0685	126009	20	00	000	015			32	108004
00	12	29	048	06	5	0	IMP CDN SUP PEMBINA 12-29-48-6	0685	126009	20	00	000	015			32	108000
00	14	29	048	06	5	0	IMP CDN SUP BUCK CRK NO 14-29-48-6	0685	126009	20	00	000	015			32	108000
02	16	29	048	06	5	0	IMP CDN SUP PEMBINA 16-29BR-48-6	0685	126009	20	00	000	015			32	408000
00	02	30	048	06	5	0	ESSO CDN SUP PEMBINA 2-30-48-6	0685	126009	20	00	000	015			32	108000
00	04	30	048	06	5	0		0685	126009	20	00	000	015			32	308000
02	06	30	048	06	5	0	IMP CDN SUP BUCK CR 6-30BC-48-6	0685	126009	20	00	000	015			32	408000
02	08	30	048	06	5	0	IMP CDN SUP BUCK CR 8-30BC-48-6	0685	126009	20	00	000	015			32	138000
00	10	30	048	06	5	0	IMP CDN SUP BUCK LAKE 10-30-48-6	0685	126009	20	00	000	015			32	108000
00	12	30	048	06	5	0	IMP CDN SUP BC 12-30-48-6	0685	126009	20	00	000	015			32	108100
02	14	30	048	06	5	0	IMP CDN SUP BUCK CR 14-30BC-48-6	0685	126009	20	00	000	015			32	138100
02	16	30	048	06	5	0	IMP CDN SUP BUCK CR NO 16-30BR-48-6	0685	126009	20	00	000	015			32	408000
00	02	31	048	06	5	0	IMP CAN SUP 2-31-48-6	0685	126009	20	00	000	015			32	108000
00	04	31	048	06	5	0	IMP CAN SUP PEMBINA 4-31-48-6	0685	126009	20	00	000	015			32	108004
02	06	31	048	06	5	0	IMP CDN SUP BUCK CR 6-31BC-48-6	0685	126009	20	00	000	015			32	408000
02	08	31	048	06	5	0	IMP CDN SUP BUCK CR NO 8-31BC-48-6	0685	126009	20	00	000	015			32	108004
00	10	31	048	06	5	0		0685	126009	20	00	000	015			32	308000
00	12	31	048	06	5	0	IMP CAN SUP 12-31BR-48-6	0685	126009	20	00	000	015			32	108004
02	14	31	048	06	5	0	ESSO CDN SUP-PEMBINA 14-31-48-6	0685	126009	20	00	000	015			32	108000
02	16	31	048	06	5	0	IMP CDN SUP BUCK CR 16-31BC-48-6	0685	126009	20	00	000	015			32	108000
00	02	32	048	06	5	0	ESSO CDN SUP PEMBINA 2-32BR-48-6	0685	126009	20	00	000	015			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126009	20	00	000	015

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	32	048	06	5	0		0685	126009	20	00	000	015			32	308000
00	06	32	048	06	5	2	IMP CDN SUP PEMBINA IN 6-32-48-6	0685	126009	20	00	000	015			32	408000
02	08	32	048	06	5	0	ESSO CDN SUPERIOR PEMBINA 8-32-48-6	0685	126009	20	00	000	015			32	108000
00	12	32	048	06	5	0		0685	126009	20	00	000	015			32	308000
02	14	32	048	06	5	0	IMP CDN SUP BUCK CR 14-32BC-48-6	0685	126009	20	00	000	015			32	408000
00	04	33	048	06	5	0		0685	126009	20	00	000	015			32	308000
00	06	33	048	06	5	2	CHAMPLIN PEMBINA IN 6-33-48-6	0685	126009	20	00	000	015			32	608000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126009	20	00	000	015

EFFECTIVE DATE	OPER NO
01 SEP 1986	007

EFFECTIVE DATE	OPER. NO
01 SEP 1986	319

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA KEYSTONE BR M PROJECT NC 3	0685	126013	20	00	000	003	8.0	208.0	1600	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 26	0685	126013	20	00	000	003				000000
00	14	26	047	02	50		SUPTST HB PEMBINA 14-26BR-47-2	0685	126013	20	00	000	003			64	108000
00	14	27	047	02	50		SOUTHEASTERN ET AL PEM 14-27-47-2	0685	126013	20	00	000	003			64	108000
02	16	27	047	02	50		SOUTHEASTERN ET AL PEM 16-27BR-47-2	0685	126013	20	00	000	003			64	408000
00	14	28	047	02	50		KMG PEM 14-28-47-2	0685	126013	20	00	000	003			64	108100
00	16	28	047	02	50		KMG PEM 16-28-47-2	0685	126013	20	00	000	003			64	408000
00	16	29	047	02	50		GLENWOOD SADIM LONG IS PEM 16-29	0685	126013	20	00	000	003			64	108100
00	12	33	047	02	50		BP ET AL PEMBINA 12-33-47-2	0685	126013	20	00	000	003				108103
00	14	33	047	02	50		WHITEHALL ET AL KEY PEM 14-33-47-2	0685	126013	20	00	000	003			64	108100
02	16	33	047	02	50		WHITEHALL ETAL KEY PEM 16-33BR-47-2	0685	126013	20	00	000	003			64	108000
00	02	34	047	02	50		BP WAR M UNIT PEM 2-34-47-2	0685	126013	20	00	000	003			32	108000
00	04	34	047	02	50		BP WAR UNIT PEM 4-34-47-2	0685	126013	20	00	000	003			32	408000
00	06	34	047	02	52		CALSTAN PEMBINA 6-34M74-47-2	0685	126013	20	00	000	003			32	138000
00	08	34	047	02	50		CALSTAN PEMBINA 8-34BR-47-2	0685	126013	20	00	000	003			32	108000
00	10	34	047	02	50		BP WAR M UNIT PEM 10-34-47-2	0685	126013	20	00	000	003			32	408000
00	12	34	047	02	50		BP WAR M UNIT PEM 12-34-47-2	0685	126013	20	00	000	003			32	108000
00	14	34	047	02	50		CALSTAN PEMBINA 14-34BR-47-2	0685	126013	20	00	000	003			32	108000
00	16	34	047	02	52		CALSTAN PEMBINA 16-34M74-47-2	0685	126013	20	00	000	003			32	438000
00	04	35	047	02	50		BP WAR M UNIT PEM 4-35-47-2	0685	126013	20	00	000	003			32	108000
02	06	35	047	02	50		WHITEHALL ET AL KEY PEM 6-35BR-47-2	0685	126013	20	00	000	003			32	408000
00	10	35	047	02	50		BP WAR M UNIT PEM 4-35-47-2	0685	126013	20	00	000	003			32	308000
00	12	35	047	02	50		BP WAR M UNIT PEMBINA 12-35-47-2	0685	126013	20	00	000	003			32	108000
00	14	35	047	02	50		WHITEHALL ET AL KEY PEM 14-35-47-2	0685	126013	20	00	000	003			32	108100
00	16	35	047	02	50		WHITEHALL ETAL KEY PEM 16-35M7-47-2	0685	126013	20	00	000	003			32	108005
00	04	02	048	02	50		BP WAR M UNIT PEM 4-2-48-2	0685	126013	20	00	000	003			32	108000
00	06	02	048	02	50		DENISON PEMBINA 6-2-48-2	0685	126013	20	00	000	003			32	408000
00	02	03	048	02	50		BP WAR M UNIT PEM 2-3-48-2	0685	126013	20	00	000	003			32	108000
00	04	03	048	02	50		BP WAR M UNIT PEMBINA 4-3-48-2	0685	126013	20	00	000	003			32	108000
02	06	03	048	02	50		SUPTST PEMBINA 6-3BR-48-2	0685	126013	20	00	000	003			32	108000
00	08	03	048	02	50		SUPTST PEMBINA 8-3BR-48-2	0685	126013	20	00	000	003			32	108100
00	12	03	048	02	50		BP WAR UNIT PEM 12-3-48-2	0685	126013	20	00	000	003			32	408000
00	14	03	048	02	50		WHITEHALL ET AL KEY PEM 14-3-48-2	0685	126013	20	00	000	003			32	108000
00	02	04	048	02	50		BP WAR M UNIT PEM 2-4-48-2	0685	126013	20	00	000	003			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126013	20	00	000	003

EFFECTIVE DATE	OPER. NO
01 SEP 1986	319

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	319

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	04	048	02	5	0	BP WAR M UNIT PEM 4-4-48-2	0685	126013	20	00	000	003			32	108000
02	06	04	048	02	5	0	SUPTST PEMBINA 6-4BR-48-2	0685	126013	20	00	000	003			32	108000
00	08	04	048	02	5	0	SUPTST PEMBINA 8-4BR-48-2	0685	126013	20	00	000	003			32	408000
00	10	04	048	02	5	0	BP WAR UNIT PEM 10-4-48-2	0685	126013	20	00	000	003			32	408000
00	12	04	048	02	5	0	BP WAR UNIT PEM 12-4-48-2	0685	126013	20	00	000	003			32	108000
00	14	04	048	02	5	0	SUPTST PEMBINA 14-4BR-48-2	0685	126013	20	00	000	003			32	108000
00	16	04	048	02	5	2	SUPTST PEMBINA 16-4-48-2	0685	126013	20	00	000	003				108005
02	16	04	048	02	5	0	SUPTST PEMBINA 16-4BR-48-2	0685	126013	20	00	000	003			32	108000
00	08	05	048	02	5	0	WHITEHALL ET AL KEY PEM 8-5BR-48-2	0685	126013	20	00	000	003			64	408000
00	16	05	048	02	5	2	WHITEHALL ET AL KEY PEM 16-5-48-2	0685	126013	20	00	000	003			64	138000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126013	20	00	000	003

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	319

EFFECTIVE DATE	OPER. NO.
1A AUG 1986	DM7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA KEYSTONE BR U PROJ NO 22	0685	126021	20	00	000	022	8.0	32.0	160	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8514A	0685	126021	20	00	000	022				000000
00	02	11	04	70	3	0	CALAIS ET AL PEMBINA 2-11-47-3	0685	126021	20	00	000	022				408000
00	06	11	04	70	3	0	REGAL ET AL PEMBINA 6-11-47-3	0685	126021	20	00	000	022			32	108100
00	08	11	04	70	3	0	AUDAX ET AL PEMBINA 8-11-47-3	0685	126021	20	00	000	022			64	108000
00	10	11	04	70	3	0	CALAIS ET AL PEMBINA 10-11-47-3	0685	126021	20	00	000	022			32	108100
00	15	11	04	70	3	0	AUDAX ET AL PEMBINA 15-11-47-3	0685	126021	20	00	000	022			32	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126021	20	00	000	022

EFFECTIVE DATE	OPER. NO
1A AUG 1986	DM7

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							PEMBINA KEYSTONE BR X PROJ NO 23	0685	126024	20	00	000	023	8.0	200.0	1632	
00	12	02	047	04	5	0	WARNER PEMBINA 12-2-47-4	0685	126024	20	00	000	023			32	108000
00	14	02	047	04	5	0	DOME PEMBINA 14-2-47-4	0685	126024	20	00	000	023			32	108000
00	01	03	047	04	5	0	DOME ET AL PEMBINA 1-3-47-4	0685	126024	20	00	000	023			32	108200
00	05	03	047	04	5	0	WHITEHALL ET AL KEY PEM 5-3-47-4	0685	126024	20	00	000	023			32	408000
00	07	03	047	04	5	0	ASHLAND ET AL PEMBINA 7-3-47-4	0685	126024	20	00	000	023			32	108103
00	10	03	047	04	5	0	WHITEHALL ET AL KEY PEM 10-3-47-4	0685	126024	20	00	000	023			32	408004
00	12	03	047	04	5	0	ASHLAND ET AL PEMBINA 12-3-47-4	0685	126024	20	00	000	023			32	108100
00	14	03	047	04	5	0	DOME ET AL PEMBINA 14-3-47-4	0685	126024	20	00	000	023			32	108000
00	16	03	047	04	5	0		0685	126024	20	00	000	023			32	308000
00	02	10	047	04	5	0	ASHLAND ET AL PEMBINA 2-10-47-4	0685	126024	20	00	000	023			32	108004
00	04	10	047	04	5	0	WHITEHALL ET AL KEY PEM 4-10-47-4	0685	126024	20	00	000	023			32	408000
00	06	10	047	04	5	0		0685	126024	20	00	000	023			32	308000
00	08	10	047	04	5	0	DOME ET AL PEMBINA 8-10-47-4	0685	126024	20	00	000	023			32	108000
00	10	10	047	04	5	0	WARNER PEMBINA 10-10-47-4	0685	126024	20	00	000	023			32	408100
00	16	10	047	04	5	0		0685	126024	20	00	000	023			32	308000
00	02	11	047	04	5	0	ASHLAND PEMBINA 2-11-47-4	0685	126024	20	00	000	023			32	108000
00	04	11	047	04	5	0	ASHLAND PEMBINA 4-11-47-4	0685	126024	20	00	000	023			32	408000
00	06	11	047	04	5	0		0685	126024	20	00	000	023			32	308000
00	08	11	047	04	5	0	DOME ET AL PEMBINA 8-11-47-4	0685	126024	20	00	000	023			32	108000
00	10	11	047	04	5	0	WARNER PEMBINA 10-11-47-4	0685	126024	20	00	000	023			32	408000
00	12	11	047	04	5	0	ASHLAND PEMBINA 12-11-47-4	0685	126024	20	00	000	023			32	108000
00	14	11	047	04	5	0	DOME ET AL PEMBINA 14-11-47-4	0685	126024	20	00	000	023			32	108000
00	16	11	047	04	5	0		0685	126024	20	00	000	023			32	308000
00	04	12	047	04	5	0	WHITEHALL WARNER KEY PEM 4-12-47-4	0685	126024	20	00	000	023			32	408000
00	06	12	047	04	5	0		0685	126024	20	00	000	023			32	308000
00	12	12	047	04	5	0	WARNER PEMBINA 12-12-47-4	0685	126024	20	00	000	023			32	108000
00	14	12	047	04	5	0	DOME ET AL PEMBINA 14-12-47-4	0685	126024	20	00	000	023			32	108000
00	04	13	047	04	5	0	ASHLAND KEY PEM 4-13-47-4	0685	126024	20	00	000	023			32	408000
00	06	13	047	04	5	0		0685	126024	20	00	000	023			32	308000
00	12	13	047	04	5	0	CS WINFIELD PEM 12-13-47-4	0685	126024	20	00	000	023			32	108000
00	14	13	047	04	5	0	DOME ET AL PEMBINA 14-13-47-4	0685	126024	20	00	000	023			32	108000
00	02	14	047	04	5	0	WARNER PEMBINA 2-14-47-4	0685	126024	20	00	000	023			32	108000
00	04	14	047	04	5	0	ASHLAND KEY PEM 4-14-47-4	0685	126024	20	00	000	023			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126024	20	00	000	023

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	005

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	14	047	04	5	0		0685	126024	20	00	000	023			32	308000
00	08	14	047	04	5	0	DOME ET AL PEMBINA 8-14-47-4	0685	126024	20	00	000	023			32	108000
00	10	14	047	04	5	0	DECALTA ET AL PEMBINA 10-14-47-4	0685	126024	20	00	000	023			32	408000
00	12	14	047	04	5	0	DECALTA ET AL PEMBINA 12-14-47-4	0685	126024	20	00	000	023			32	108000
00	14	14	047	04	5	0	DOME ET AL PEMBINA 14-14-47-4	0685	126024	20	00	000	023			32	108000
00	16	14	047	04	5	0		0685	126024	20	00	000	023			32	308000
00	02	15	047	04	5	0	ASHLAND PEMBINA 2-15-47-4	0685	126024	20	00	000	023			32	108100
00	08	15	047	04	5	0	DOME ET AL PEMBINA 8-15-47-4	0685	126024	20	00	000	023			32	108000
00	10	15	047	04	5	0	DECALTA ET AL PEMBINA 10-15-47-4	0685	126024	20	00	000	023			32	408000
00	12	15	047	04	5	0	DECALTA ET AL PEMBINA 12-15-47-4	0685	126024	20	00	000	023			32	108000
00	14	15	047	04	5	0	DOME ET AL PEMBINA 14-15-47-4	0685	126024	20	00	000	023			32	108000
00	16	15	047	04	5	0		0685	126024	20	00	000	023			32	308000
00	02	22	047	04	5	0	DECALTA ET AL PEMBINA 2-22-47-4	0685	126024	20	00	000	023			32	108000
00	04	22	047	04	5	0	DECALTA ET AL PEMBINA 4-22-47-4	0685	126024	20	00	000	023			32	408000
00	08	22	047	04	5	0	DOME ET AL PEMBINA 8-22-47-4	0685	126024	20	00	000	023			32	108000
00	02	23	047	04	5	0	DECALTA ET AL PEMBINA 2-23-47-4	0685	126024	20	00	000	023			32	108000
00	04	23	047	04	5	0	DECALTA ET AL PEMBINA 4-23-47-4	0685	126024	20	00	000	023			32	508000
00	04	24	047	04	5	0	DECALTA ET AL PEMBINA 4-24-47-4	0685	126024	20	00	000	023			32	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126024	20	00	000	023

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	005

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 105	0685	176000	00	00	000	105	8.0	96.0	1024	
00	12	17	049	09	5	0		0685	176000	00	00	000	105			32	308003
00	14	17	049	09	5	0	PAN AM HUDSONS BAY PEMBINA H-5	0685	176000	00	00	000	105			32	108000
00	10	18	049	09	5	0		0685	176000	00	00	000	105			32	308003
00	12	18	049	09	5	0		0685	176000	00	00	000	105			32	308003
00	14	18	049	09	5	0	PAN AM HUDSONS BAY PEMBINA H-18	0685	176000	00	00	000	105			32	108100
00	16	18	049	09	5	0	PAN AM HUDSONS BAY PEMBINA H-12	0685	176000	00	00	000	105			32	408000
00	02	19	049	09	5	0	AMOCO HB PEMBINA 2-19-49-9	0685	176000	00	00	000	105			32	108000
00	04	19	049	09	5	0		0685	176000	00	00	000	105			32	308003
00	06	19	049	09	5	0	PAN AM HUDSONS BAY PEMBINA H-17	0685	176000	00	00	000	105			32	108000
00	08	19	049	09	5	0	PAN AM HB H-13 PEM 8-19-49-9	0685	176000	00	00	000	105			32	108000
00	10	19	049	09	5	0		0685	176000	00	00	000	105			32	308003
00	12	19	049	09	5	0	AMOCO HB PEMBINA 12-19-49-9	0685	176000	00	00	000	105			32	408000
00	14	19	049	09	5	0	PAN AM HUDSONS BAY PEMBINA H-16	0685	176000	00	00	000	105			32	408100
00	16	19	049	09	5	0	PAN AM HUDSONS BAY PEMBINA H-1	0685	176000	00	00	000	105			32	408000
00	04	20	049	09	5	0	AMOCO HB PEMBINA 4-20-49-9	0685	176000	00	00	000	105			32	408000
00	06	20	049	09	5	0	PAN AM HUDSONS BAY PEMBINA H-4	0685	176000	00	00	000	105			32	408004
00	12	20	049	09	5	0	AMOCO HB PEMBINA 12-20-49-9	0685	176000	00	00	000	105			32	108000
00	14	20	049	09	5	0	PAN AM HUDSONS BAY PEMBINA H-3	0685	176000	00	00	000	105			32	108000
00	04	29	049	09	5	0		0685	176000	00	00	000	105			32	308003
00	06	29	049	09	5	0	PAN AM HUDSONS BAY PEMBINA H-2	0685	176000	00	00	000	105			32	108100
00	02	30	049	09	5	0		0685	176000	00	00	000	105			32	308003
00	04	30	049	09	5	0		0685	176000	00	00	000	105			32	308003
00	06	30	049	09	5	0	PAN AM HUDSONS BAY PEMBINA H-15	0685	176000	00	00	000	105			32	108000
00	08	30	049	09	5	0	PAN AM HUDSONS BAY PEMBINA H-14	0685	176000	00	00	000	105			32	108000
00	10	13	049	10	5	0		0685	176000	00	00	000	105			32	308000
00	12	13	049	10	5	0		0685	176000	00	00	000	105			32	308000
00	14	13	049	10	5	0	MOBIL 1H PEMBINA 14-13-49-10	0685	176000	00	00	000	105			32	408004
00	16	13	049	10	5	0	MOBIL 2H PEMBINA 16-13-49-10	0685	176000	00	00	000	105			32	108000
00	02	24	049	10	5	0		0685	176000	00	00	000	105			32	308000
00	08	24	049	10	5	0	MOBIL 1I PEMBINA 8-24-49-10	0685	176000	00	00	000	105			32	408000
00	10	24	049	10	5	0		0685	176000	00	00	000	105			32	308000
00	16	24	049	10	5	0	MOBIL 2I PEMBINA 16-24-49-10	0685	176000	00	00	000	105			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	105

EFFECTIVE DATE	OPER NO
01 SEP 1986	060

EFFECTIVE DATE	OPER NO
01 SEP 1986	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 145	0685	176000	00	00	000	145	8.0	184.0	1856	
00	12	15	046	07	50			0685	176000	00	00	000	145			32	308000
00	14	15	046	07	50		GRT PLAINS ET AL D PEM 14-15-46-7	0685	176000	00	00	000	145			32	108900
00	16	16	046	07	50		BYSL GR PLS SBD BUCK LK D 16-16	0685	176000	00	C0	000	145			32	108900
00	02	20	046	07	50			0685	176000	00	00	000	145			32	308000
00	06	20	046	07	50		BYSL GR PLS SBD BUCK LK D 6-2C	0685	176000	00	00	000	145			32	108000
00	08	20	046	07	50		GT PLAINS ET AL D PEM 8-20-46-7	0685	176000	00	00	000	145			32	408000
00	10	20	046	07	50		NORCEN ET AL D PEMBINA 10-20-46-7	0685	176000	00	00	000	145			32	108000
00	12	20	046	07	50			0685	176000	00	00	000	145			32	308000
00	14	20	046	07	50		GPD ET AL D PEM IN 14-20-46-7	0685	176000	00	00	000	145			32	408000
00	16	20	046	07	50		LEWIS ENGR BUCK LK D PEM 16-20-46-7	0685	176000	00	00	000	145			32	108004
00	02	21	046	07	50			0685	176000	00	00	000	145			32	308000
00	04	21	046	07	50		NORCEN ET AL PEMBINA 4-21-46-7	0685	176000	00	00	000	145			32	108000
00	06	21	046	07	50		LEWIS ENGR BUCK LK D PEM 6-21-46-7	0685	176000	00	00	000	145			32	108000
00	08	21	046	07	50		GRT PLNS ETAL D PEM 8-21-46-7	0685	176000	00	00	000	145			32	408000
00	10	21	046	07	50		NORCEN ET AL D PEMBINA 10-21-46-7	0685	176000	00	00	000	145			32	103000
00	12	21	046	07	50			0685	176000	00	00	000	145			32	308000
00	14	21	046	07	50		BYSL GR PLS SBD BUCK LK D NO 14-21	0685	176000	00	00	000	145			32	408000
00	16	21	046	07	50		LEWIS ENGR BUCK LK D PEM 16-21-46-7	0685	176000	C0	00	000	145			32	108000
00	04	22	046	07	50			0685	176000	00	00	000	145			32	308000
00	06	22	046	07	50		GRT PLNS ETAL D PEM 6-22-46-7	0685	176000	00	00	000	145			32	108900
00	12	22	046	07	50			0685	176000	00	C0	000	145			32	308000
00	14	22	046	07	50		GRT PLAINS ET AL D PEM 14-22-46-7	0685	176000	00	C0	000	145			32	408000
00	04	27	046	07	50		NORCEN ET AL D PEM 4-27	0685	176000	00	00	000	145			32	108000
00	06	27	046	07	50		GR PLS BYSL SBD BUCK LK D 6-27	0685	176000	00	00	000	145			32	108900
00	12	27	046	07	50			0685	176000	00	00	000	145			32	308000
00	14	27	046	07	50		GPD ET AL D PEM IN 14-27-46-7	0685	176000	00	00	000	145			32	408000
00	02	28	046	07	50		GR PLS BYSL SBD BUCK LK D NO 2-28	0685	176000	00	00	000	145			32	408000
00	04	28	046	07	50		NORCEN ET AL D PEM 4-28	0685	176000	00	00	000	145			32	108000
00	06	28	046	07	50		GR PLS BYSL SBD BUCK LK D 6-28	0685	176000	00	00	000	145			32	108000
00	08	28	046	07	50		GP OLS BYSL SBD BUCK LK D 8-28	0685	176000	00	00	000	145			32	408000
00	10	28	046	07	50		NORCEN ET AL D PEM 10-28	0685	176000	00	00	000	145			32	108000
00	12	28	046	07	50			0685	176000	00	00	000	145			32	308000
00	14	28	046	07	50		GR PLS BYSL SBD BUCK LK D 14-28	0685	176000	00	00	000	145			32	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	145

EFFECTIVE DATE	OPER NO
01 SEP 1986	076

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	28	04	60	7	50	GR PLS BYSL SBD BUCK LK D 16-28	0685	176000	00	00	000	145			32	108000
00	02	29	04	60	7	50		0685	176000	00	00	000	145			32	308000
00	04	29	04	60	7	50	NORCEN ET AL D PEM 4-29-46-7	0685	176000	00	00	000	145			32	108000
00	06	29	04	60	7	50	GR PLS BYSL SBD BUCK LAKE D NO 6-29	0685	176000	00	00	000	145			32	108000
00	08	29	04	60	7	50	GPD ET AL D PEM IN 8-29-46-7	0685	176000	00	00	000	145			32	408000
00	10	29	04	60	7	50	NORCEN ET AL D PEM 10-29	0685	176000	00	00	000	145			32	108000
00	12	29	04	60	7	50		0685	176000	00	00	000	145			32	308000
00	14	29	04	60	7	50	GPD ET AL D PEM IN 14-29-46-7	0685	176000	00	00	000	145			32	408000
00	16	29	04	60	7	50	GR PLS BYSL SBD BUCK LK D 16-29	0685	176000	00	00	000	145			32	108000
00	02	30	04	60	7	50	GR PL BAY SBD BUCK LAKE D NO 2-30	0685	176000	00	00	000	145			32	408000
00	08	30	04	60	7	50	GPD ET AL D PEM IN 8-30-46-7	0685	176000	00	00	000	145			32	408000
00	10	30	04	60	7	50	NORCEN ET AL D PEM 10-30-46-7	0685	176000	00	00	000	145			32	108000
00	16	30	04	60	7	50	GR PLS BYSL SBD BUCK LK D 16-30	0685	176000	00	00	000	145			32	108000
00	02	31	04	60	7	50	GR PLS BYSL SBD BUCK LK D NO 2-31	0685	176000	00	00	000	145			32	108100
00	08	31	04	60	7	50	GPD ET AL D PEM IN 8-31-46-7	0685	176000	00	00	000	145			32	408000
00	02	32	04	60	7	50	GR PLS BYSL SBD BUCK LK D NO 2-32	0685	176000	00	00	000	145			32	108004
00	04	32	04	60	7	50	GR PLS BYSL SBD BUCK LK D 4-32	0685	176000	00	00	000	145			32	108000
00	06	32	04	60	7	50	GPD ET AL D PEM IN 6-32-46-7	0685	176000	00	00	000	145			32	408000
00	08	32	04	60	7	50	GPD ET AL D PEM IN 8-32-46-7	0685	176000	00	00	000	145			32	408000
00	02	33	04	60	7	50	GR PLS BYSL SBD BUCK LK D NO 2-33	0685	176000	00	00	000	145			32	408000
00	04	33	04	60	7	50	GR PLS BYSL SBD BUCK LK D NO 4-33	0685	176000	00	00	000	145			32	108005
00	06	33	04	60	7	50	GPD ET AL D PEM IN 6-33-46-7	0685	176000	00	00	000	145			32	408000
02	08	33	04	60	7	50	GR PLS BYSL SBD BUCK LK D 8-33A	0685	176000	00	00	000	145			32	408000
00	04	34	04	60	7	50	GR PLS BYSL SBD BUCK LK D NO 4-34	0685	176000	00	00	000	145			32	108004
00	06	34	04	60	7	50	GPD ET AL D PEM IN 6-34-46-7	0685	176000	00	00	000	145			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	145

EFFECTIVE DATE	OPER. NO
01 SEP 1986	076

EFFECTIVE DATE	OPER NO
01 SEP 1986	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							PEMBINA CARDIUM PROJECT NO 8	0685	176000	20	00	000	008	8.0	256.0	2304	
00	10	02	047	07	5	0	GPD ET AL A PEM 10-2-47-7	0685	176000	20	00	000	008				108104
00	12	02	047	07	5	0	GPD ET AL A PEM 12-2-47-7	0685	176000	20	00	000	008			32	108100
00	14	02	047	07	5	0	GPD ET AL A PEM IN 14-2-47-7	0685	176000	20	00	000	008			32	408000
00	15	02	047	07	5	0	GPD ET AL A PEM 15-2-47-7	0685	176000	20	00	000	008			32	108000
00	16	02	047	07	5	0	GPD ET AL A PEM IN 16-2-47-7	0685	176000	20	00	000	008			32	408000
00	10	03	047	07	5	0	GPD ET AL A PEM 10-3-47-7	0685	176000	20	00	000	008			32	108100
00	12	03	047	07	5	0	GPD ET AL A PEM 12-3-47-7	0685	176000	20	00	000	008			32	108100
00	14	03	047	07	5	0	GPD ET AL A PEM IN 14-3-47-7	0685	176000	20	00	000	008			32	408000
00	16	03	047	07	5	0	GPD ET AL A PEM IN 16-3-47-7	0685	176000	20	00	000	008			32	408000
00	10	04	047	07	5	0	GPD ET AL A PEM 10-4-47-7	0685	176000	20	00	000	008			32	108104
00	12	04	047	07	5	0	GPD ET AL A PEM 12-4-47-7	0685	176000	20	00	000	008			32	108104
00	14	04	047	07	5	0	GPD ET AL A PEM IN 14-4-47-7	0685	176000	20	00	000	008			32	408000
00	16	04	047	07	5	0	GPD ET AL A PEM IN 16-4-47-7	0685	176000	20	00	000	008			32	408000
00	02	09	047	07	5	0	GR PLS BYSL SBD BUCK CREEK NO 2-9	0685	176000	20	00	000	008			32	108000
00	04	09	047	07	5	0	GR PLS BYSL SBD BUCK CREEK NO 4-9	0685	176000	20	00	000	008			32	108004
00	06	09	047	07	5	0	GPD ET AL A PEM IN 6-9-47-7	0685	176000	20	00	000	008			32	408000
00	08	09	047	07	5	0	GPD ET AL A PEM IN 8-9-47-7	0685	176000	20	00	000	008			32	408000
00	10	09	047	07	5	0	GPD ET AL A PEM 10-9-47-7	0685	176000	20	00	000	008			32	108000
00	12	09	047	07	5	0	GPD ET AL A PEM 12-9-47-7	0685	176000	20	00	000	008			32	108000
00	14	09	047	07	5	0	GPD ET AL A PEM IN 14-9-47-7	0685	176000	20	00	000	008			32	408000
00	16	09	047	07	5	0	GPD ET AL A PEM IN 16-9-47-7	0685	176000	20	00	000	008			32	408000
00	02	10	047	07	5	0	GPD ET AL A PEM 2-10-47-7	0685	176000	20	00	000	008			32	108000
00	04	10	047	07	5	0	GPD ET AL A PEM 4-10-47-7	0685	176000	20	00	000	008			32	108000
00	06	10	047	07	5	0	GPD ET AL A PEM IN 6-10-47-7	0685	176000	20	00	000	008			32	408000
00	08	10	047	07	5	0	GPD ET AL A PEM IN 8-10-47-7	0685	176000	20	00	000	008			32	408000
00	10	10	047	07	5	0	GR PLS BYSL SBD BUCK CREEK 10-10	0685	176000	20	00	000	008			32	108000
00	12	10	047	07	5	0	GRT PLNS ET AL A PEM 12-10-47-7	0685	176000	20	00	000	008			32	108000
00	14	10	047	07	5	0	GRT PLNS ET AL PEM IN 14-10-47-7	0685	176000	20	00	000	008			32	408000
00	16	10	047	07	5	0	GRT PLNS ET AL A PEM IN 16-10-47-7	0685	176000	20	00	000	008			32	408000
00	02	11	047	07	5	0	GR PLS BYSL SBD BUCK CREEK 2-11	0685	176000	20	00	000	008			32	108000
00	04	11	047	07	5	0	GR PLS BYSL SBD BUCK CREEK 4-11	0685	176000	20	00	000	008			32	108000
00	06	11	047	07	5	0	GPD ET AL A PEM IN 6-11-47-7	0685	176000	20	00	000	008			32	408000
00	08	11	047	07	5	0	GPD ET AL A PEM IN 8-11-47-7	0685	176000	20	00	000	008			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	008

EFFECTIVE DATE	OPER NO
01 SEP 1986	076

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	11	04	07	50		GRT PLNS ET AL A PEM 10-11-47-7	0685	176000	20	00	000	008			32	108000
00	12	11	04	07	50		GRT PLNS ET AL A PEM 12-11-47-7	0685	176000	20	00	000	008			32	108000
00	14	11	04	07	50		GRT PLNS ET AL A PEM IN 14-11-47-7	0685	176000	20	00	000	008			32	408000
00	16	11	04	07	50		GRT PLNS ET AL A PEM IN 16-11-47-7	0685	176000	20	00	000	008			32	408000
00	02	14	04	07	50		SBD G P BAYSEL BUCK CREEK NO 2-14	0685	176000	20	00	000	008			32	108000
00	04	14	04	07	50		GRT PLNS ET AL A PEM 4-14-47-7	0685	176000	20	00	000	008			32	108000
00	06	14	04	07	50		GRT PLNS ET AL A PEM IN 6-14-47-7	0685	176000	20	00	000	008			32	408000
00	08	14	04	07	50		SEABOARD GR PL BAYSEL BUCK CR 8-14	0685	176000	20	00	000	008			32	408000
00	10	14	04	07	50		SBD GR PLS BYSL BUCK CREEK 10-14	0685	176000	20	00	000	008			32	108000
00	12	14	04	07	50		GRT PLNS ET AL A PEM 12-14-47-7	0685	176000	20	00	000	008			32	108000
00	14	14	04	07	50		SEABOARD GR PL BAYSEL BUCK CR 14-14	0685	176000	20	00	000	008			32	408000
00	16	14	04	07	50		GRT PLNS ET AL A PEM IN 16-14-47-7	0685	176000	20	00	000	008			32	408000
00	01	15	04	07	50			0685	176000	20	00	000	008			16	308000
00	02	15	04	07	50		GRT PLNS ET AL A PEM 2-15-47-7	0685	176000	20	00	000	008			16	108000
00	04	15	04	07	50		GRT PLNS ET AL A PEM 4-15-47-7	0685	176000	20	00	000	008			32	108006
00	06	15	04	07	50		GPD ET AL A PEM 6-15-47-7	0685	176000	20	00	000	008			32	408000
00	07	15	04	07	50			0685	176000	20	00	000	008			16	308000
00	08	15	04	07	50		GPD ET AL A PEM 8-15-47-7	0685	176000	20	00	000	008			16	408006
00	10	15	04	07	50		GRT PLNS ET AL A PEM 10-15-47-7	0685	176000	20	00	000	008			32	108000
00	11	15	04	07	50		GPD ET AL A PEM 11-15-47-7	0685	176000	20	00	000	008			16	108000
00	12	15	04	07	50		GRT PLNS ET AL A PEM 12-15-47-7	0685	176000	20	00	000	008			16	108004
00	13	15	04	07	50			0685	176000	20	00	000	008			16	308000
00	14	15	04	07	50		GRT PLNS ET AL A PEM 14-15-47-7	0685	176000	20	00	000	008			16	408006
00	16	15	04	07	50		GRT PLNS ET AL A PEM IN 16-15-47-7	0685	176000	20	00	000	008			32	408000
00	02	16	04	07	50		GRT PLNS ET AL A PEM 2-16-47-7	0685	176000	20	00	000	008			32	108000
00	04	16	04	07	50		GRT PLNS ET AL A PEM 4-16-47-7	0685	176000	20	00	000	008			32	108000
00	06	16	04	07	50		GRT PLNS ET AL A PEM IN 6-16-47-7	0685	176000	20	00	000	008			32	408000
00	08	16	04	07	50		GRT PLNS ET AL A PEM IN 8-16-47-7	0685	176000	20	00	000	008			32	408000
00	10	16	04	07	50		GRT PLNS ET AL A PEM 10-16-47-7	0685	176000	20	00	000	008			32	108000
00	12	16	04	07	50		GRT PLNS ET AL A PEM 12-16-47-7	0685	176000	20	00	000	008			32	108000
00	14	16	04	07	50		GRT PLNS ET AL A PEM IN 14-16-47-7	0685	176000	20	00	000	008			32	408000
00	16	16	04	07	50		GPD ET AL A PEM 16-16-47-7	0685	176000	20	00	000	008			32	108006
00	02	21	04	07	50		GRT PLNS ET AL A PEM 2-21-47-7	0685	176000	20	00	000	008			32	108000
00	04	21	04	07	50		GRT PLNS ET AL A PEM 4-21-47-7	0685	176000	20	00	000	008			32	108000
00	06	21	04	07	50		GRT PLNS ET AL A PEM IN 6-21-47-7	0685	176000	20	00	000	008			32	408000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	008

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	076

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	1 2 3 4 5 6
00	08	21	047	07	5	0	GRT PLNS ET AL A PEM IN 8-21-47-7	0685	176000	20	00	000	008			32	408000
00	02	22	047	07	5	0	GRT PLNS ET AL A PEM 2-22-47-7	0685	176000	20	00	000	008			32	108000
00	04	22	047	07	5	0	GRT PLNS ET AL A PEM 4-22-47-7	0685	176000	20	00	000	008			32	108000
00	06	22	047	07	5	0	GRT PLNS ET AL A PEM IN 6-22-47-7	0685	176000	20	00	000	008			32	408000
00	08	22	047	07	5	0	GRT PLNS ET AL A PEM IN 8-22-47-7	0685	176000	20	00	000	008			32	408000
00	02	23	047	07	5	0	GRT PLNS ET AL A PEM 2-23-47-7	0685	176000	20	00	000	008			32	108000
00	04	23	047	07	5	0	GRT PLNS ET AL A PEM 4-23-47-7	0685	176000	20	00	000	008			32	108000
00	06	23	047	07	5	0	SEABOARD GR PL BAYSEL BUCK CR 6-23	0685	176000	20	00	000	008			32	408000
00	08	23	047	07	5	0	SEABOARD GR PL BAYSEL BUCK CR 8-23	0685	176000	20	00	000	008			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	008

EFFECTIVE DATE	OPER. NO.
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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 9	0685	176000	20	00	000	009	8.0	184.0	1600	
00	10	06	04	70	75	0	GRT PLNS ET AL B PEM 10-6-47-7	0685	176000	20	00	000	009			32	108100
00	12	06	04	70	75	0	GRT PLNS ET AL B PEM 12-6-47-7	0685	176000	20	00	000	009			32	108104
00	14	06	04	70	75	0	GRT PLNS ET AL B PEM IN 14-6-47-7	0685	176000	20	00	000	009			32	408000
00	16	06	04	70	75	0	GRT PLNS ET AL B PEM IN 16-6-47-7	0685	176000	20	00	000	009			32	408000
00	02	07	04	70	75	0	GRT PLNS ET AL B PEM 2-7-47-7	0685	176000	20	00	000	009			32	108000
00	04	07	04	70	75	0	GRT PLNS ET AL B PEM 4-7-47-7	0685	176000	20	00	000	009			32	108000
00	06	07	04	70	75	0	GPD ET AL B PEM IN 6-7-47-7	0685	176000	20	00	000	009			32	408000
00	08	07	04	70	75	0	GPD ET AL B PEM IN 8-7-47-7	0685	176000	20	00	000	009			32	408000
00	10	07	04	70	75	0	GRT PLNS ET AL B PEM 10-7-47-7	0685	176000	20	00	000	009			32	108000
00	12	07	04	70	75	0	GRT PLNS ET AL B PEM 12-7-47-7	0685	176000	20	00	000	009			32	108000
00	14	07	04	70	75	0	GRT PLNS ET AL B PEM IN 14-7-47-7	0685	176000	20	00	000	009			32	408000
00	16	07	04	70	75	0	GRT PLNS ET AL B PEM IN 16-7-47-7	0685	176000	20	00	000	009			32	408000
00	02	18	04	70	75	0	GRT PLNS ET AL B PEM 2-18-47-7	0685	176000	20	00	000	009			32	108000
00	04	18	04	70	75	0	GRT PLNS ET AL B PEM 4-18-47-7	0685	176000	20	00	000	009			32	108000
00	06	18	04	70	75	0	GRT PLNS ET AL B PEM IN 6-18-47-7	0685	176000	20	00	000	009			32	408000
00	08	18	04	70	75	0	GPD ET AL B PEM IN 8-18-47-7	0685	176000	20	00	000	009			32	408000
00	10	18	04	70	75	0	GRT PLNS ET AL B PEM 10-18-47-7	0685	176000	20	00	000	009			32	108000
00	12	18	04	70	75	0	GRT PLNS ET AL B PEM 12-18-47-7	0685	176000	20	00	000	009			32	108004
00	14	18	04	70	75	0	GRT PLNS ET AL B PEM IN 14-18-47-7	0685	176000	20	00	000	009			32	408000
00	16	18	04	70	75	0	GRT PLNS ET AL B PEM IN 16-18-47-7	0685	176000	20	00	000	009			32	408000
00	10	01	04	70	85	0	BYSL GR PLS SBD WOLF CREEK 10-1	0685	176000	20	00	000	009			32	108100
00	12	01	04	70	85	0	BYSL GR PLS SBD WOLF CREEK 12-1	0685	176000	20	00	000	009			32	108100
00	14	01	04	70	85	0	BAYSEL GR PL SBD WOLF CR 14-1	0685	176000	20	00	000	009			32	408000
00	16	01	04	70	85	0	GRT PLNS ET AL B PEM IN 16-1-47-8	0685	176000	20	00	000	009			32	408000
00	10	02	04	70	85	0	BYSL GR PLS SBD WOLF CREEK 10-2	0685	176000	20	00	000	009			32	108100
00	16	02	04	70	85	0	BAYSEL GR PL SEABOARD WOLF CR 16-2	0685	176000	20	00	000	009			32	408000
00	02	11	04	70	85	0	BYSL GR PLS SBD WOLF CREEK 2-11	0685	176000	20	00	000	009			32	108000
00	08	11	04	70	85	0	BAYSEL GR PL SEABOARD WOLF CR 8-11	0685	176000	20	00	000	009			32	408000
00	10	11	04	70	85	0	BYSL GR PLS SBD WOLF CREEK 10-11	0685	176000	20	00	000	009			32	108000
00	16	11	04	70	85	0	GRT PLNS ET AL B PEM IN 16-11-47-8	0685	176000	20	00	000	009			32	408000
00	02	12	04	70	85	0	BYSL GR PLS SBD WOLF CREEK 2-12	0685	176000	20	00	000	009			32	108000
00	04	12	04	70	85	0	BYSL GR PLS SBD WOLF CREEK 4-12	0685	176000	20	00	000	009			32	108000
00	06	12	04	70	85	0	BAYSEL GR PL SEABOARD WOLF CR 6-12	0685	176000	20	00	000	009			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	009

EFFECTIVE DATE	OPER. NO
01 SEP 1986	076

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	12	047	08	5	0	BAYSEL GR PL SEABOARD WOLF CR 8-12	0685	176000	20	00	000	009			32	408000
00	10	12	047	08	5	0	BYSL GR PLS SBD WOLF CREEK 10-12	0685	176000	20	00	000	009			32	108000
00	12	12	047	08	5	0	BYSL GR PLS SBD WOLF CREEK 12-12	0685	176000	20	00	000	009			32	108000
00	14	12	047	08	5	0	GRT PLNS ET AL B PEM IN 14-12-47-8	0685	176000	20	00	000	009			32	408000
00	16	12	047	08	5	0	GRT PLNS ET AL B PEM IN 16-12-47-8	0685	176000	20	00	000	009			32	408000
00	02	13	047	08	5	0	GRT PLNS ET AL B PEM 2-13-47-8	0685	176000	20	00	000	009			32	108000
00	04	13	047	08	5	0	BYSL GR PLS SBD WOLF CREEK NO 4-13	0685	176000	20	00	000	009			32	108000
00	06	13	047	08	5	0	GRT PLNS ET AL B PEM IN 6-13-47-8	0685	176000	20	00	000	009			32	408000
00	08	13	047	08	5	0	GRT PLNS ET AL B PEM IN 8-13-47-8	0685	176000	20	00	000	009			32	408000
00	10	13	047	08	5	0	BYSL GR PLS SBD WOLF CREEK NO 10-13	0685	176000	20	00	000	009			32	108000
00	12	13	047	08	5	0	BYSL GR PLS SBD WOLF CREEK 12-13	0685	176000	20	00	000	009			32	108000
00	14	13	047	08	5	0	BAYSEL GR PL SEABOARD WOLF CR 14-13	0685	176000	20	00	000	009			32	408000
00	16	13	047	08	5	0	GRT PLNS ET AL B PEM IN 16-13-47-8	0685	176000	20	00	000	009			32	408000
00	02	14	047	08	5	0	GRT PLNS ET AL A PEM 2-14-47-7	0685	176000	20	00	000	009			32	108000
00	08	14	047	08	5	0	GRT PLNS ET AL B PEM IN 8-14-47-8	0685	176000	20	00	000	009			32	408000
00	10	14	047	08	5	0	BYSL GR PLS SBD WOLF CREEK NO 10-14	0685	176000	20	00	000	009			32	108000
00	16	14	047	08	5	0	GRT PLNS ET AL B PEM IN 16-14-47-8	0685	176000	20	00	000	009			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	009

EFFECTIVE DATE	OPER NO
01 SEP 1986	076

EFFECTIVE DATE	OPER NO
01 SEP 1986	076

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640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 10	0685	176000	20	00	000	010	8.0	64.0	576	
00	02	25	047	08	5	0	SBD GR PLS BYSL WOLF CREEK NO 2-25	0685	176000	20	00	000	010			32	108100
00	04	25	047	08	5	0	SBD GR PLS BYSL WOLF CREEK NO 4-25	0685	176000	20	00	000	010			32	108104
00	06	25	047	08	5	0	SBD GR PL BAYSEL WOLF CR NO 6-25	0685	176000	20	00	000	010			32	408000
00	08	25	047	08	5	0	SBD GR PL BAYSEL WOLF CR NO 8-25	0685	176000	20	00	000	010			32	408000
00	10	25	047	08	5	0	SBD GR PLS BYSL WOLF CREEK NO 10-25	0685	176000	20	00	000	010			32	108000
00	12	25	047	08	5	0	SBD GR PLS BYSL WOLF CREEK NO 12-25	0685	176000	20	00	000	010			32	108000
02	14	25	047	08	5	0	SBD GR PL BAYSEL WOLF CR NO 14-25A	0685	176000	20	00	000	010			32	408000
00	16	25	047	08	5	0	SBD GR PL BAYSEL WOLF CR NO 16-25	0685	176000	20	00	000	010			32	408000
00	02	26	047	08	5	0	SBD GR PLS BYSL WOLF CREEK NO 2-26	0685	176000	20	00	000	010			32	108100
00	08	26	047	08	5	0	SBD GR PL BAYSEL WOLF CR NO 8-26	0685	176000	20	00	000	010			32	408000
00	10	26	047	08	5	0	SBD GR PLS BYSL WOLF CREEK NO 10-26	0685	176000	20	00	000	010			32	108000
00	16	26	047	08	5	0	SBD GR PL BAYSEL WOLF CR NO 16-26	0685	176000	20	00	000	010			32	408000
00	02	35	047	08	5	0	SBD GR PLS BYSL WOLF CREEK NO 2-35	0685	176000	20	00	000	010			32	108000
00	08	35	047	08	5	0	SBD GR PL BAYSEL WOLF CR NO 8-35	0685	176000	20	00	000	010			32	408000
00	02	36	047	08	5	0	SBD GR PLS BYSL WOLF CREEK NO 2-36	0685	176000	20	00	000	010			32	108000
00	04	36	047	08	5	0	SBD GR PLS BYSL WOLF CK NO 4-36	0685	176000	20	00	000	010			32	108000
00	06	36	047	08	5	0	SBD GR PL BAYSEL WOLF CR NO 6-36	0685	176000	20	00	000	010			32	408000
00	08	36	047	08	5	0	SBD GR PL BAYSEL WOLF CR NO 8-36	0685	176000	20	00	000	010			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	010

EFFECTIVE DATE	OPER NO
01 SEP 1986	076

EFFECTIVE DATE	OPER. NO
01 SEP 1986	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 22	0685	176000	20	00	000	022	8.0	80.0	896	
00	04	17	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 4-17	0685	176000	20	00	000	022			32	108900
00	06	17	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 6-17	0685	176000	20	00	000	022			32	408000
00	12	17	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 12-17	0685	176000	20	00	000	022			32	108000
00	14	17	047	06	5	0	GPD ET AL E PEM 14-17-47-6	0685	176000	20	00	000	022			32	108104
00	02	18	047	06	5	0	SBD GR PLS BYSL BUCK LKE 2-18-47-6	0685	176000	20	00	000	022			32	108904
00	04	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E 4-18-47-6	0685	176000	20	00	000	022			32	108900
00	06	18	047	06	5	0	GPD ET AL E PEM 6-18MU-47-6	0685	176000	20	00	000	022			32	408000
00	08	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E 8-18-47-6	0685	176000	20	00	000	022			32	408000
00	10	18	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 10-18	0685	176000	20	00	000	022			32	108000
00	12	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E NO 12-18	0685	176000	20	00	000	022			32	108004
00	14	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E NO 14-18	0685	176000	20	00	000	022			32	408000
02	16	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E 16-18A	0685	176000	20	00	000	022			32	408000
00	02	19	047	06	5	0	LEWIS ENG BUCK LK E PEM 2-19-47-6	0685	176000	20	00	000	022			32	108000
00	08	19	047	06	5	0	LEWIS ENGR BK LK E PEM IN 8-19-47-6	0685	176000	20	00	000	022			32	408000
00	10	19	047	06	5	0	LEWIS ENGR BK LK E PEM 10-19-47-6	0685	176000	20	00	000	022			32	108004
00	16	19	047	06	5	0		0685	176000	20	00	000	022			32	308000
00	04	20	047	06	5	0	SBD GR PLS BYSL BUCK LK E 4-20-47-6	0685	176000	20	00	000	022			32	108004
00	06	20	047	06	5	0	LEWIS ENGR BK LK EPEM IN 6-20-47-6	0685	176000	20	00	000	022			32	108006
00	12	20	047	06	5	0	LEWIS ENGR BUCK LK E PEM 12-20-47-6	0685	176000	20	00	000	022			32	108000
00	14	20	047	06	5	0	NORCEN ET AL PEMBINA 14-20-47-6	0685	176000	20	00	000	022			32	108000
00	04	29	047	06	5	0	LEWIS ENGR BK LK E PEM IN 4-29-47-6	0685	176000	20	00	000	022			32	408000
00	06	29	047	06	5	0		0685	176000	20	00	000	022			32	308000
00	12	29	047	06	5	0		0685	176000	20	00	000	022			32	308003
00	14	29	047	06	5	0	GRT PLNS ET AL PEM 14-29-47-6	0685	176000	20	00	000	022			32	108900
00	02	30	047	06	5	0	LEWIS ENG BUCK LK E PEM 2-30-47-6	0685	176000	20	00	000	022			32	108000
00	08	30	047	06	5	0	GPD ET AL PEMBINA 8-30-47-6	0685	176000	20	00	000	022			32	108000
00	10	30	047	06	5	0	LEW ENG BUCK LK E PEM 10-30-47-6	0685	176000	20	00	000	022			32	108004
00	16	30	047	06	5	0		0685	176000	20	00	000	022			32	308000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	022

EFFECTIVE DATE	OPER. NO
01 SEP 1986	076

EFFECTIVE DATE	OPER. NO.
1A MAR 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 82	0685	176000	20	00	000	082	8.0	752.0	6528	
00	02	07	049	05	50		ESSO UNIT PEMBINA 2-7-49-5	0685	176000	20	00	000	082			32	108000
00	04	07	049	05	50		ESSO UNIT PEMBINA 4-7-49-5	0685	176000	20	00	000	082			32	108000
00	06	07	049	05	50		CREE DEKALB PEMBINA 6-7-49-5	0685	176000	20	00	000	082			32	108000
00	08	07	049	05	50		DEKALB CREE PEMBINA IN 8-7-49-5	0685	176000	20	00	000	082			32	408005
00	10	07	049	05	50		ESSO UNIT PEMBINA 10-7-49-5	0685	176000	20	00	000	082			32	108000
00	12	07	049	05	50			0685	176000	20	00	000	082			32	308000
00	14	07	049	05	50		CREE DEKALB PEMBINA 14-7-49-5	0685	176000	20	00	000	082			32	108000
00	16	07	049	05	50		CREE DEKALB PEMBINA 16-7-49-5	0685	176000	20	00	000	082			32	108100
00	02	18	049	05	50			0685	176000	20	00	000	082			32	308000
00	04	18	049	05	50			0685	176000	20	00	000	082			32	308000
00	06	18	049	05	50		CREE DEKALB PEMBINA 6-18-49-5	0685	176000	20	00	000	082			32	108000
00	08	18	049	05	50		DEKALB CREE PEMBINA IN 8-18-49-5	0685	176000	20	00	000	082			32	408000
00	10	18	049	05	50		ESSO UNIT PEMBINA 10-18-49-5	0685	176000	20	00	000	082			32	108000
00	12	18	049	05	50			0685	176000	20	00	000	082			32	308000
00	14	18	049	05	50		CREE DEKALB PEMBINA 14-18-49-5	0685	176000	20	00	000	082			32	108000
00	16	18	049	05	50		CREE DEKALB PEMBINA 16-18-49-5	0685	176000	20	00	000	082			32	108900
00	02	19	049	05	50			0685	176000	20	00	000	082			32	308000
00	04	19	049	05	50			0685	176000	20	00	000	082			32	308000
00	06	19	049	05	50		IMP CDN SUP PEMBINA 6-19C-49-5	0685	176000	20	00	000	082			32	108005
00	08	19	049	05	50		IMP UNIT CDN SUP PEM IN 8-19C-49-5	0685	176000	20	00	000	082			32	408000
00	10	19	049	05	50			0685	176000	20	00	000	082			32	308000
00	12	19	049	05	50		ESSO UNIT PEMBINA 12-19-49-5	0685	176000	20	00	000	082			32	108000
00	14	19	049	05	50		IMP CDN SUP PEMBINA 14-19C-49-5	0685	176000	20	00	000	082			32	108000
00	16	19	049	05	50		IMP CDN SUP PEMBINA 16-19C-49-5	0685	176000	20	00	000	082			32	108900
00	02	30	049	05	50			0685	176000	20	00	000	082			32	308000
00	04	30	049	05	50		ESSO UNIT PEMBINA 4-30-49-5	0685	176000	20	00	000	082			32	108000
00	06	30	049	05	50		IMP CDN SUP PEMBINA 6-30C-49-5	0685	176000	20	00	000	082			32	108006
00	08	30	049	05	50		IMP CDN SUP PEMBINA 8-30C-49-5	0685	176000	20	00	000	082			32	108505
00	10	10	049	06	50			0685	176000	20	00	000	082			32	308000
00	16	10	049	06	50		IMP CDN SUP PEMBINA 16-10C-49-6	0685	176000	20	00	000	082			32	108000
00	10	11	049	06	50			0685	176000	20	00	000	082			32	308000
00	12	11	049	06	50			0685	176000	20	00	000	082			32	308000
00	14	11	049	06	50		IMP CDN SUP PEMBINA 14-11C-49-6	0685	176000	20	00	000	082			32	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER. NO.
1A MAR 1986	007

EFFECTIVE DATE	OPER. NO.
1A MAR 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 16 11 049 06 5 0	IMP CDN SUP PEMBINA 16-11C-49-6	0685	176000	20	00	000	082			32	108000
00 02 12 049 06 5 0		0685	176000	20	00	000	082			32	308000
00 04 12 049 06 5 0		0685	176000	20	00	000	082			32	308000
00 06 12 049 06 5 0	CREE DEKALB PEMBINA 6-12-49-6	0685	176000	20	00	000	082			32	108005
00 08 12 049 06 5 0	CREE DEKALB PEMBINA 8-12-49-6	0685	176000	20	00	000	082			32	108005
00 10 12 049 06 5 0		0685	176000	20	00	000	082			32	308000
00 12 12 049 06 5 0		0685	176000	20	00	000	082			32	308000
00 14 12 049 06 5 0	DEKALB CREE PEMBINA IN 14-12-49-6	0685	176000	20	00	000	082			32	408004
00 16 12 049 06 5 0	DEKALB CREE PEMBINA IN 16-12-49-6	0685	176000	20	00	000	082			32	408004
00 02 13 049 06 5 0		0685	176000	20	00	000	082			32	308000
00 04 13 049 06 5 0		0685	176000	20	00	000	082			32	308000
00 06 13 049 06 5 0	CREE DEKALB PEMBINA 6-13-49-6	0685	176000	20	00	000	082			32	108000
00 08 13 049 06 5 0	CREE DEKALB PEMBINA 8-13-49-6	0685	176000	20	00	000	082			32	108000
00 10 13 049 06 5 0		0685	176000	20	00	000	082			32	308000
00 12 13 049 06 5 0		0685	176000	20	00	000	082			32	308000
00 14 13 049 06 5 0	CREE DEKALB PEMBINA 14-13-49-6	0685	176000	20	00	000	082			32	108000
00 16 13 049 06 5 0	CREE DEKALB PEMBINA 16-13-49-6	0685	176000	20	00	000	082			32	108000
00 02 14 049 06 5 0		0685	176000	20	00	000	082			32	308000
00 04 14 049 06 5 0		0685	176000	20	00	000	082			32	308000
00 06 14 049 06 5 0	IMP UNIT CDN SUP PEM IN 6-14C-49-6	0685	176000	20	00	000	082			32	408000
00 08 14 049 06 5 0	IMP CDN SUP PEMBINA 8-14C-49-6	0685	176000	20	00	000	082			32	408000
00 10 14 049 06 5 0		0685	176000	20	00	000	082			32	308000
00 12 14 049 06 5 0		0685	176000	20	00	000	082			32	308000
00 14 14 049 06 5 0	IMP CDN SUP PEMBINA 14-14C-49-6	0685	176000	20	00	000	082			32	108006
00 16 14 049 06 5 0	IMP CDN SUP PEMBINA 16-14-49-6	0685	176000	20	00	000	082			32	408000
00 02 15 049 06 5 0	ESSO UNIT PEMBINA 2-15-49-6	0685	176000	20	00	000	082			32	108000
00 04 15 049 06 5 0	ESSO UNIT PEMBINA 4-15-49-6	0685	176000	20	00	000	082			32	108000
00 06 15 049 06 5 0	IMP CDN SUP PEMBINA 6-15C-49-6	0685	176000	20	00	000	082			32	108000
00 08 15 049 06 5 0	IMP CDN SUP PEMBINA 8-15C-49-6	0685	176000	20	00	000	082			32	108004
00 10 15 049 06 5 0		0685	176000	20	00	000	082			32	308000
00 12 15 049 06 5 0		0685	176000	20	00	000	082			32	308000
00 14 15 049 06 5 0	IMP UNIT CDN SUP PEM IN 14-15C-49-6	0685	176000	20	00	000	082			32	408000
00 16 15 049 06 5 0	IMP CDN SUP PEMBINA 16-15C-49-6	0685	176000	20	00	000	082			32	108000
00 10 17 049 06 5 0	ESSO UNIT PEMBINA 10-17-49-6	0685	176000	20	00	000	082			32	108000
00 16 17 049 06 5 0	IMP CDN SUP PEMBINA 16-17C-49-6	0685	176000	20	00	000	082			32	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER. NO.
1A MAR 1986	007

EFFECTIVE DATE	OPER. NO.
1A MAR 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	19	04	90	6	50		0685	176000	20	00	000	082			32	309000
00	16	19	04	90	6	50	IMP CDN SUP PEMBINA 16-19C-49-6	0685	176000	20	00	000	082			32	108000
00	02	20	04	90	6	50	ESSO UNIT PEMBINA 2-20-49-6	0685	176000	20	00	000	082			32	108000
00	04	20	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	06	20	04	90	6	50	IMP CDN SUP PEMBINA 6-20C-49-6	0685	176000	20	00	000	082			32	108000
00	08	20	04	90	6	50	IMP CDN SUP PEMBINA 8-20C-49-6	0685	176000	20	00	000	082			32	108000
02	10	20	04	90	6	50	ESSO UNIT PEMBINA 10-20-49-6	0685	176000	20	00	000	082			32	108200
00	12	20	04	90	6	50	ESSO UNIT PEMBINA 12-20-49-6	0685	176000	20	00	000	082			32	108000
00	14	20	04	90	6	50	IMP CDN SUP PEMBINA 14-20C-49-6	0685	176000	20	00	000	082			32	108000
00	16	20	04	90	6	50	IMP CDN SUP PEMBINA 16-20C-49-6	0685	176000	20	00	000	082			32	108000
00	02	21	04	90	6	50	ESSO UNIT PEMBINA 2-21-49-6	0685	176000	20	00	000	082			32	108000
00	04	21	04	90	6	50	ESSO UNIT PEMBINA 4-21-49-6	0685	176000	20	00	000	082			32	108000
00	06	21	04	90	6	50	MIC MAC ASHLAND PEMBINA 6-21-49-6	0685	176000	20	00	000	082			32	108000
00	08	21	04	90	6	50	MIC MAC ASHLAND PEM IN 8-21-49-6	0685	176000	20	00	000	082			32	408000
00	10	21	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	21	04	90	6	50	ESSO UNIT PEMBINA 12-21-49-6	0685	176000	20	00	000	082			32	108000
00	14	21	04	90	6	50	MIC MAC ASHLAND PEM IN 14-21-49-6	0685	176000	20	00	000	082			32	408000
00	16	21	04	90	6	50	MIC MAC ASHLAND PEMBINA 16-21-49-6	0685	176000	20	00	000	082			32	108000
00	02	22	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	04	22	04	90	6	50	ESSO UNIT PEMBINA 4-22-49-6	0685	176000	20	00	000	082			32	108000
00	06	22	04	90	6	50	IMP CDN SUP PEMBINA 6-22C-49-6	0685	176000	20	00	000	082			32	108000
00	08	22	04	90	6	50	IMP CDN SUP PEMBINA 8-22C-49-6	0685	176000	20	00	000	082			32	408000
00	10	22	04	90	6	50	IMP BERRYMOOR UNIT PEM 10-22-49-6	0685	176000	20	00	000	082			32	108003
00	12	22	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	14	22	04	90	6	50	IMP CDN SUP PEMBINA 14-22C-49-6	0685	176000	20	00	000	082			32	108000
00	16	22	04	90	6	50	IMP CDN SUP PEMBINA 16-22C-99-6	0685	176000	20	00	000	082			32	108000
00	02	23	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	04	23	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	06	23	04	90	6	50	CREE DEKALB PEMBINA 6-23-49-6	0685	176000	20	00	000	082			32	108000
00	08	23	04	90	6	50	CREE DEKALB PEMBINA 8-23-49-6	0685	176000	20	00	000	082			32	108000
00	10	23	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	23	04	90	6	50	IMP BERRYMORE UNIT PEM 12-23-49-6	0685	176000	20	00	000	082			32	108000
00	14	23	04	90	6	50	CREE DEKALB PEMBINA 14-23-49-6	0685	176000	20	00	000	082			32	108000
00	16	23	04	90	6	50	CREE DEKALB PEMBINA 16-23-49-6	0685	176000	20	00	000	082			32	108000
00	02	24	04	90	6	50		0685	176000	20	00	000	082			32	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
1A MAR 1986	007

EFFECTIVE DATE	OPER. NO.
14 MAR 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 04 24 04 90 65 0		0685	176000	20	00	000	082			32	308000
00 06 24 04 90 65 0	IMP CDN SUP PEMBINA 6-24C-49-6	0685	176000	20	00	000	082			32	108000
00 08 24 04 90 65 0	IMP CDN SUP PEMBINA 8-24C-49-6	0685	176000	20	00	000	082			32	108000
00 10 24 04 90 65 0	ESSO UNIT PEMBINA 10-24-49-6	0685	176000	20	00	000	082			32	108000
00 12 24 04 90 65 0		0685	176000	20	00	000	082			32	308000
00 14 24 04 90 65 0	IMP CDN SUP PEMBINA 14-24C-49-6	0685	176000	20	00	000	082			32	108000
00 16 24 04 90 65 0	IMP CDN SUP PEMBINA 16-24C-49-6	0685	176000	20	00	000	082			32	108000
00 02 25 04 90 65 0		0685	176000	20	00	000	082			32	308000
00 04 25 04 90 65 0		0685	176000	20	00	000	082			32	308000
00 06 25 04 90 65 0	IMP UNIT CDN SUP PEM IN 6-25C-49-6	0685	176000	20	00	000	082			32	408000
00 08 25 04 90 65 0	IMP CDN SUP PEMBINA 8-25C-49-6	0685	176000	20	00	000	082			32	108000
00 10 25 04 90 65 0		0685	176000	20	00	000	082			32	308000
00 12 25 04 90 65 0		0685	176000	20	00	000	082			32	308000
00 14 25 04 90 65 0	IMPERIAL CAN SUP PEMBINA 14-25	0685	176000	20	00	000	082			32	108005
00 16 25 04 90 65 0	IMP CDN SUP PEMBINA 16-25C-49-6	0685	176000	20	00	000	082			32	108005
00 02 26 04 90 65 0		0685	176000	20	00	000	082			32	308000
00 04 26 04 90 65 0		0685	176000	20	00	000	082			32	308000
00 06 26 04 90 65 0	HUDSONS BAY PEMBINA 6-26-49-6	0685	176000	20	00	000	082			32	108005
00 08 26 04 90 65 0	HUDSONS BAY PEMBINA 8-26-49-6	0685	176000	20	00	000	082			32	108000
00 10 26 04 90 65 0		0685	176000	20	00	000	082			32	308000
00 12 26 04 90 65 0		0685	176000	20	00	000	082			32	308000
00 14 26 04 90 65 0	HB UNIT PEMBINA IN 14-26C-49-6	0685	176000	20	00	000	082			32	408000
00 16 26 04 90 65 0	PAN AM LOB Z-2 PEM 16-26-49-6	0685	176000	20	00	000	082			32	408000
00 02 27 04 90 65 0	IMP BERRYMOOR UNIT PEM 2-27-49-6	0685	176000	20	00	000	082			32	108003
00 04 27 04 90 65 0	IMP BERRYMOOR UNIT PEM 4-27-49-6	0685	176000	20	00	000	082			32	108003
00 06 27 04 90 65 0	IMP CDN SUP PEMBINA 6-27C-49-6	0685	176000	20	00	000	082			32	108000
00 08 27 04 90 65 0	IMP CDN SUP PEMBINA 8-27C-49-6	0685	176000	20	00	000	082			32	108000
00 10 27 04 90 65 0		0685	176000	20	00	000	082			32	308000
00 12 27 04 90 65 0	IMP BERRYMORE UNIT PEM 12-27-49-6	0685	176000	20	00	000	082			32	108000
00 14 27 04 90 65 0	IMP CDN SUP PEMBINA 14-27C-49-6	0685	176000	20	00	000	082			32	108000
00 16 27 04 90 65 0	IMP CDN SUP PEMBINA 16-27C-49-6	0685	176000	20	00	000	082			32	608000
00 02 28 04 90 65 0	ESSO UNIT PEMBINA 2-28-49-6	0685	176000	20	00	000	082			32	108000
00 04 28 04 90 65 0		0685	176000	20	00	000	082			32	308000
00 06 28 04 90 65 0	IMP CDN SUP PEMBINA 6-28C-49-6	0685	176000	20	00	000	082			32	108000
00 08 28 04 90 65 0	IMP CDN SUP PEMBINA 8-28C-49-6	0685	176000	20	00	000	082			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER. NO.
14 MAR 1986	007

EFFECTIVE DATE	OPER. NO.
14 MAR 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	28	04	90	65	0	IMP BERRYMOOR UNIT PEM 10-28-49-6	0685	176000	20	00	000	082			32	108003
00	12	28	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	14	28	04	90	65	0	IMP CDN SUP PEMBINA 14-28C-49-6	0685	176000	20	00	000	082			32	108000
00	16	28	04	90	65	0	IMP CDN SUP PEMBINA 16-28C-49-6	0685	176000	20	00	000	082			32	108000
00	02	29	04	90	65	0	ESSO UNIT PEMBINA 2-29-49-6	0685	176000	20	00	000	082			32	108000
00	04	29	04	90	65	0	ESSO UNIT PEMBINA 4-29-49-6	0685	176000	20	00	000	082			32	108000
00	06	29	04	90	65	0	IMP CDN SUP PEMBINA 6-29C-49-6	0685	176000	20	00	000	082			32	108000
00	08	29	04	90	65	0	IMP UNIT CDN SUP PEM IN 8-29C-49-6	0685	176000	20	00	000	082			32	408000
00	10	29	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	12	29	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	14	29	04	90	65	0	IMP UNIT CDN SUP PEM IN 14-29C-49-6	0685	176000	20	00	000	082			32	408000
00	16	29	04	90	65	0	IMP CDN SUP PEMBINA 16-29C-49-6	0685	176000	20	00	000	082			32	108000
00	02	30	04	90	65	0	ESSO UNIT PEMBINA 2-30-49-6	0685	176000	20	00	000	082			32	108000
00	04	30	04	90	65	0	MIC MAC ASHLAND PEM 4-30-49-6	0685	176000	20	00	000	082			32	108100
00	06	30	04	90	65	0	MIC MAC ASHLAND PEMBINA 6-30-49-6	0685	176000	20	00	000	082			32	108900
00	08	30	04	90	65	0	IMP CDN SUP PEMBINA 8-30C-49-6	0685	176000	20	00	000	082			32	108000
00	10	30	04	90	65	0	ESSO UNIT PEMBINA 10-30-49-6	0685	176000	20	00	000	082			32	108000
00	12	30	04	90	65	0	MIC MAC ASHLAND PEM IN 12-30-49-6	0685	176000	20	00	000	082			32	408000
00	14	30	04	90	65	0	MIC MAC ASHLAND PEM 14-30-49-6	0685	176000	20	00	000	082			32	108005
00	16	30	04	90	65	0	IMP CDN SUP PEMBINA 16-30C-49-6	0685	176000	20	00	000	082			32	108000
00	02	31	04	90	65	0	ESSO UNIT PEMBINA 2-31-49-6	0685	176000	20	00	000	082			32	108000
00	04	31	04	90	65	0	MIC MAC ASHLAND PEMBINA 4-31-49-6	0685	176000	20	00	000	082			32	108104
00	06	31	04	90	65	0	MIC MAC ASHLAND PEM 6-31-49-6	0685	176000	20	00	000	082			32	108005
00	08	31	04	90	65	0	IMP CDN SUP PEMBINA 8-31C-49-6	0685	176000	20	00	000	082			32	108004
00	10	31	04	90	65	0	ESSO UNIT PEMBINA 10-31-49-6	0685	176000	20	00	000	082			32	108000
00	12	31	04	90	65	0	MIC MAC ASHLAND PEM IN 12-31-49-6	0685	176000	20	00	000	082			32	408000
00	14	31	04	90	65	0	MIC MAC ASHLAND PEM 14-31-49-6	0685	176000	20	00	000	082			32	108100
00	16	31	04	90	65	0	MIC MAC ASHLAND PEM 16-31-49-6	0685	176000	20	00	000	082			32	108100
00	02	32	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	04	32	04	90	65	0	ESSO UNIT PEMBINA 4-32-49-6	0685	176000	20	00	000	082			32	108000
00	06	32	04	90	65	0	IMP CDN SUP PEMBINA 6-32C-49-6	0685	176000	20	00	000	082			32	108000
00	08	32	04	90	65	0	IMP UNIT CDN SUP PEM IN 8-32C-49-6	0685	176000	20	00	000	082			32	408000
00	10	32	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	12	32	04	90	65	0	ESSO UNIT PEMBINA 12-32-49-6	0685	176000	20	00	000	082			32	108000
00	14	32	04	90	65	0	WEST CDN PEMBINA 14-32C-49-6	0685	176000	20	00	000	082			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
14 MAR 1986	007

EFFECTIVE DATE	OPER. NO.
1A MAR 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	32	049	06	5	0	WEST CDN PEMBINA 16-32C-49-6	0685	176000	20	00	000	082			32	108000
00	02	33	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	33	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	33	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-33C-49-6	0685	176000	20	00	000	082			32	408000
00	08	33	049	06	5	0	IMP UNIT CDN SUP PEM IN 8-33C-49-6	0685	176000	20	00	000	082			32	408000
00	10	33	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	33	049	06	5	0	ESSO UNIT PEMBINA 12-33-49-6	0685	176000	20	00	000	082			32	108000
00	14	33	049	06	5	0	WEST CDN PEMBINA 14-33C-49-6	0685	176000	20	00	000	082			32	108000
00	16	33	049	06	5	0	WEST CDN PEMBINA 16-33C-49-6	0685	176000	20	00	000	082			32	108100
00	02	34	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	34	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	34	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-34C-49-6	0685	176000	20	00	000	082			32	408000
00	08	34	049	06	5	0	IMP CDN SUP PEMBINA 8-34C-49-6	0685	176000	20	00	000	082			32	408000
00	12	34	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	34	049	06	5	0	PAN AM LOB S-6 PEM 14-34-49-6	0685	176000	20	00	000	082			32	108100
00	02	35	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	35	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	35	049	06	5	0	PAN AM LOB Z-5 PEM 6-35-49-6	0685	176000	20	00	000	082			32	108006
00	08	35	049	06	5	0	PAN AM LOB Z-1 PEM 8-35-49-6	0685	176000	20	00	000	082			32	108000
00	02	04	050	06	5	0	ESSO UNIT PEMBINA 2-4-50-6	0685	176000	20	00	000	082			32	108000
00	04	04	050	06	5	0	ESSO UNIT PEMBINA 4-4-50-6	0685	176000	20	00	000	082			32	108000
00	06	04	050	06	5	0	PAN AM UNITED LOB S-11 PEM 6-4-50-6	0685	176000	20	00	000	082			32	108000
00	08	04	050	06	5	0	PAN AM UNITED LOB S-9 PEM 8-4-50-6	0685	176000	20	00	000	082			32	108100
00	02	05	050	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	05	050	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	05	050	06	5	0	SWAIN PEMBINA 6-5-50-6	0685	176000	20	00	000	082			32	108005
00	08	05	050	06	5	0	SWAIN UNIT PEMBINA IN 8-5C-50-6	0685	176000	20	00	000	082			32	408000
00	10	05	050	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	05	050	06	5	0		0685	176000	20	00	000	082			32	308000
02	14	05	050	06	5	0	SWAIN PEMBINA A14-5-50-6	0685	176000	20	00	000	082			32	108200
00	16	05	050	06	5	0	IMP CDN SUP PEMBINA 16-5C-50-6	0685	176000	20	00	000	082			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
1A MAR 1986	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 88	0685	176000	20	00	000	088	8.0	104.0	832	
00	02	33	048	09	5	0	AMOCO HB B-7 PEM 2-33-48-9	0685	176000	20	00	000	088			32	108103
00	08	33	048	09	5	0	PAN AM HUDSONS BAY PEMBINA B-29	0685	176000	20	00	000	088			32	108100
00	10	33	048	09	5	0	PAN AM HB B-1 PEM IN 10-33-48-9	0685	176000	20	00	000	088			32	408000
00	16	33	048	09	5	0	PAN AM HUDSONS BAY PEMBINA B-30	0685	176000	20	00	000	088			32	108000
00	10	34	048	09	5	0	PAN AM B-6 PEM IN 10-34-48-9	0685	176000	20	00	000	088			32	408000
00	12	34	048	09	5	0	PAN AM HB B-7 PEM IN 12-34-48-9	0685	176000	20	00	000	088			32	408000
00	14	34	048	09	5	0	PAN AM HUDSONS BAY PEMBINA B-28	0685	176000	20	00	000	088			32	108000
00	16	34	048	09	5	0	PAN AM HUDSONS BAY PEMBINA B-20	0685	176000	20	00	000	088			32	108900
00	02	03	049	09	5	0	PAN AM HB B-5 PEM IN 2-3-49-9	0685	176000	20	00	000	088				408000
00	04	03	049	09	5	0	PAN AM HB B-8 PEM IN 4-3-49-9	0685	176000	20	00	000	088			32	408000
00	06	03	049	09	5	0	PAN AM HUDSONS BAY PEMBINA B-27	0685	176000	20	00	000	088			32	108000
00	07	03	049	09	5	0	AMOCO HB PEMVINA 7-3-49-9	0685	176000	20	00	000	088			32	108204
00	08	03	049	09	5	0	PAN AM HUDSONS BAY PEMBINA B-19	0685	176000	20	00	000	088			32	108900
00	10	03	049	09	5	0	PAN AM HB B-4 PEM IN 10-3-49-9	0685	176000	20	00	000	088			32	408000
00	12	03	049	09	5	0	PAN AM HB B-9 PEM IN 12-3-49-9	0685	176000	20	00	000	088			32	408000
00	14	03	049	09	5	0	PAN AM HUDSONS BAY PEMBINA B-26	0685	176000	20	00	000	088			32	108000
00	16	03	049	09	5	0	PAN AM HUDSONS BAY PEMBINA B-18	0685	176000	20	00	000	088			32	108900
00	02	04	049	09	5	0	PAN AM HB B-13 PEM IN 2-4-49-9	0685	176000	20	00	000	088			32	408000
00	08	04	049	09	5	0	PAN AM HUDSONS BAY PEMBINA B-31	0685	176000	20	00	000	088			32	108000
00	10	04	049	09	5	0	PAN AM HB B-12 PEM IN 10-4-49-9	0685	176000	20	00	000	088			32	408000
00	16	04	049	09	5	0	PAN AM HUDSONS BAY PEMBINA B-32	0685	176000	20	00	000	088			32	108000
00	02	09	049	09	5	0	PAN AM HB B-11 PEM IN 2-9-49-9	0685	176000	20	00	000	088			32	408000
00	08	09	049	09	5	0	PAN AM HUDSONS BAY PEMBINA B-33	0685	176000	20	00	000	088			32	108100
00	02	10	049	09	5	0	PAN AM HB B-3 PEM IN 2-10-49-9	0685	176000	20	00	000	088			32	408000
00	04	10	049	09	5	0	PAN AM B-10 PEM IN 4-10-49-9	0685	176000	20	00	000	088			32	408000
00	06	10	049	09	5	0	PAN AM HUDSONS BAY PEMBINA B-25	0685	176000	20	00	000	088			32	108100
00	08	10	049	09	5	0	PAN AM HUDSONS BAY PEMBINA B-17	0685	176000	20	00	000	088			32	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	088

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 143	0685	176000	20	00	000	143	8.0	816.0	8960	
00	12	03	04	70	9	50		0685	176000	20	00	000	143			32	308000
00	14	03	04	70	9	50	PAN AM HUDSONS BAY BL RAPIDS D-15	0685	176000	20	00	000	143			32	408000
00	16	03	04	70	9	50	PAN AM HB BR D-10 PEM 16-3-47-9	0685	176000	20	00	000	143			64	108100
00	10	04	04	70	9	50		0685	176000	20	00	000	143			32	308000
00	16	04	04	70	9	50	PAN AM HUDSONS BAY BL RAPIDS D-16	0685	176000	20	00	000	143			32	108100
00	02	09	04	70	9	50		0685	176000	20	00	000	143			32	308000
00	08	09	04	70	9	50	PAN AM HUDSONS BAY BL RAPIDS D-17	0685	176000	20	00	000	143			32	108100
00	10	09	04	70	9	50		0685	176000	20	00	000	143			32	308000
00	16	09	04	70	9	50	PAN AM HB BL RA D-18 PEM 16-9-47-9	0685	176000	20	00	000	143			32	108100
00	04	10	04	70	9	50		0685	176000	20	00	000	143			32	308000
00	06	10	04	70	9	50	PAN AM HB BR D-14 PEM IN 6-10-47-9	0685	176000	20	00	000	143			32	408000
00	08	10	04	70	9	50	PAN AM HUDSONS BAY BL RAPIDS D-11	0685	176000	20	00	000	143			64	108900
00	14	10	04	70	9	50	PAN AM HUDSONS BAY BL RAPIDS D-13	0685	176000	20	00	000	143			64	408000
00	16	10	04	70	9	50	PAN AM HB BR D-12 PEM 16-10M1-47-9	0685	176000	20	00	000	143			64	108905
00	02	14	04	70	9	50	MARATHON PEMBINA 2-14-47-9	0685	176000	20	00	000	143			32	108900
00	04	14	04	70	9	50	MARATHON PEMBINA 4-14-47-9	0685	176000	20	00	000	143			32	108000
00	06	14	04	70	9	50	MARATHON PEMBINA 6-14-47-9	0685	176000	20	00	000	143			32	108000
00	08	14	04	70	9	50	MARATHON PEMBINA 8-14-47-9	0685	176000	20	00	000	143			32	108100
00	10	14	04	70	9	50	PETROFINA PEMBINA 10-14-47-9	0685	176000	20	00	000	143			32	108005
00	12	14	04	70	9	50	PCI PEMBINA 12-14-47-9	0685	176000	20	00	000	143			32	408000
00	14	14	04	70	9	50	PCI PEMBINA 14-14-47-9	0685	176000	20	00	000	143			32	408000
00	16	14	04	70	9	50	PCI PEMBINA 16-14-47-9	0685	176000	20	00	000	143			32	108004
00	02	15	04	70	9	50	MARATHON PEMBINA 2-15-47-9	0685	176000	20	00	000	143			32	408000
00	04	15	04	70	9	50	MARATHON PEMBINA 4-15-47-9	0685	176000	20	00	000	143			32	108900
00	06	15	04	70	9	50	MARATHON PEMBINA 6-15-47-9	0685	176000	20	00	000	143			32	108000
00	08	15	04	70	9	50	MARATHON PEMBINA 8-15-47-9	0685	176000	20	00	000	143			32	408000
00	10	15	04	70	9	50	MARATHON PEMBINA 10-15-47-9	0685	176000	20	00	000	143			32	108000
00	12	15	04	70	9	50	MARATHON PEMBINA 12-15-47-9	0685	176000	20	00	000	143			32	108900
00	14	15	04	70	9	50	MARATHON PEMBINA 14-15-47-9	0685	176000	20	00	000	143			32	408000
00	16	15	04	70	9	50	MARATHON PEMBINA 16-15-47-9	0685	176000	20	00	000	143			32	108900
00	06	17	04	70	9	50	PA HB BL RA B-4 PEM 6-17-47-9	0685	176000	20	00	000	143			64	108100
00	12	17	04	70	9	50		0685	176000	20	00	000	143			32	308003
00	14	17	04	70	9	50	PAN AMERICAN H B BLUE RAPIDS B-3	0685	176000	20	00	000	143			32	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	18	04	70	9	50	PAN AM HB BR B-12 PEM 6-18-47-9	0685	176000	20	00	000	143			64	408000
00	08	18	04	70	9	50	PA HB BL RA B5 PEM 8-18-47-9	0685	176000	20	00	000	143			64	108100
00	14	18	04	70	9	50	PAN AM HB BR B-11 PEM 14-18-47-9	0685	176000	20	00	000	143			64	108000
00	16	18	04	70	9	50	PAN AM HB BR B-6 PEM IN 16-18-47-9	0685	176000	20	00	000	143			64	408000
00	06	19	04	70	9	50	P A HB BL RA B10 PEM 6-19-47-9	0685	176000	20	00	000	143			64	408000
00	08	19	04	70	9	50	PAN AM HB BL RA B-7 PEM 8-19-47-9	0685	176000	20	00	000	143			64	108000
00	10	19	04	70	9	50		0685	176000	20	00	000	143			32	308000
00	12	19	04	70	9	50		0685	176000	20	00	000	143			32	308000
00	14	19	04	70	9	50	PAN AM HUDSONS BAY BLUE RAPIDS B-9	0685	176000	20	00	000	143			32	108900
00	16	19	04	70	9	50	PAN AM HUDSONS BAY BLUE RAPIDS B-8	0685	176000	20	00	000	143			32	408000
00	04	20	04	70	9	50		0685	176000	20	00	000	143			32	308003
00	06	20	04	70	9	50	PAN AM HUDSONS BAY BLUE RAPIDS B-2	0685	176000	20	00	000	143			32	408000
00	12	20	04	70	9	50		0685	176000	20	00	000	143			32	308003
00	14	20	04	70	9	50	PAN AM HUDSONS BAY BLUE RAPIDS B-1	0685	176000	20	00	000	143			32	108900
00	08	21	04	70	9	50	PAN AM HUDSONS BAY PEMBINA G-51	0685	176000	20	00	000	143			64	408000
00	10	21	04	70	9	50	AMOCO ET AL 207 PCU 9 PEM 10-21	0685	176000	20	00	000	143			32	108000
00	16	21	04	70	9	50	PAN AM HUDSONS BAY PEMBINA G-52	0685	176000	20	00	000	143			32	108000
00	02	22	04	70	9	50		0685	176000	20	00	000	143			32	308003
00	04	22	04	70	9	50		0685	176000	20	00	000	143			32	308003
00	06	22	04	70	9	50	PAN AM HUDSONS BAY PEMBINA G-55	0685	176000	20	00	000	143			32	108000
00	08	22	04	70	9	50	PAN AM HUDSONS BAY PEMBINA G-59	0685	176000	20	00	000	143			32	408000
00	10	22	04	70	9	50		0685	176000	20	00	000	143			32	308003
00	12	22	04	70	9	50		0685	176000	20	00	000	143			32	308003
00	14	22	04	70	9	50	PAN AM HB G-56 PEM IN 14-22-47-9	0685	176000	20	00	000	143			32	408000
00	16	22	04	70	9	50	PAN AM HUDSONS BAY PEMBINA G-60	0685	176000	20	00	000	143			32	108900
00	02	27	04	70	9	50		0685	176000	20	00	000	143			32	308003
00	04	27	04	70	9	50		0685	176000	20	00	000	143			32	308003
00	06	27	04	70	9	50	PAN AM HUDSONS BAY PEMBINA G-38	0685	176000	20	00	000	143			32	108900
00	08	27	04	70	9	50	PAN AM HUDSONS BAY PEMBINA G-32	0685	176000	20	00	000	143			32	108900
00	12	27	04	70	9	50		0685	176000	20	00	000	143			32	308003
00	14	27	04	70	9	50	PAN AM HUDSONS BAY PEMBINA G-37	0685	176000	20	00	000	143			32	408900
00	02	28	04	70	9	50		0685	176000	20	00	000	143			32	308003
00	08	28	04	70	9	50	PAN AM HB G-44 PEM 8-28-47-9	0685	176000	20	00	000	143			32	408000
00	10	28	04	70	9	50		0685	176000	20	00	000	143			32	308003
00	16	28	04	70	9	50	PAN AM HUDSONS BAY PEMBINA G-43	0685	176000	20	00	000	143			32	108900

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	30	047	09	5	0	MARATHON PEMBINA 4-30-47-9	0685	176000	20	00	000	143			32	408000
00	06	30	047	09	5	0	MARATHON PEMBINA 6-30-47-9	0685	176000	20	00	000	143			32	408000
00	12	30	047	09	5	0	MARATHON PEMBINA 12-30-47-9	0685	176000	20	00	000	143			32	108000
00	14	30	047	09	5	0	MARATHON PEMBINA 14-30-47-9	0685	176000	20	00	000	143			32	108900
00	02	31	047	09	5	0	AMOCO ET AL PEMBINA 2-31-47-9	0685	176000	20	00	000	143			32	108000
00	04	31	047	09	5	0		0685	176000	20	00	000	143			32	308003
00	06	31	047	09	5	0	PAN AM HUDSONS BAY PEMBINA E-18	0685	176000	20	00	000	143			32	408000
00	08	31	047	09	5	0	PAN AM HUDSONS BAY PEMBINA E-8	0685	176000	20	00	000	143			32	108900
00	10	31	047	09	5	0	AMACO ET AL PEMBINA 10-31-47-9	0685	176000	20	00	000	143			32	408000
00	12	31	047	09	5	0		0685	176000	20	00	000	143			32	308003
00	14	31	047	09	5	0	PAN AM HUDSONS BAY PEMBINA E-17	0685	176000	20	00	000	143			32	108000
00	16	31	047	09	5	0	PAN AM HB E9 PEM IN 16-31-47-9	0685	176000	20	00	000	143			32	408000
00	02	32	047	09	5	0		0685	176000	20	00	000	143			32	300000
00	04	32	047	09	5	0	AMOCO ET AL PEMBINA 4-32-47-9	0685	176000	20	00	000	143			32	408000
00	06	32	047	09	5	0	PAN AM HUDSONS BAY PEMBINA E-7	0685	176000	20	00	000	143			32	408900
00	08	32	047	09	5	0	MOBIL 1A PEMBINA 8-32-47-9	0685	176000	20	00	000	143			32	108900
00	10	32	047	09	5	0	AMOCO ET AL PEMBINA 10-32-47-9	0685	176000	20	00	000	143			32	408000
00	12	32	047	09	5	0	AMOCO ET AL PEMBINA 12-32-47-9	0685	176000	20	00	000	143			32	108200
00	14	32	047	09	5	0	PAN AM HUDSONS BAY PEMBINA E-6	0685	176000	20	00	000	143			32	108000
00	16	32	047	09	5	0	MOBIL 2A PEMBINA 16-32-47-9	0685	176000	20	00	000	143			32	408000
00	02	33	047	09	5	0	AMOCO ET AL PEMBINA 2-33-47-9	0685	176000	20	00	000	143			32	408000
00	04	33	047	09	5	0	AMOCO ET AL PEMBINA 4-33-47-9	0685	176000	20	00	000	143			32	108000
00	06	33	047	09	5	0	MOBIL 1B PEMBINA 6-33-47-9	0685	176000	20	00	000	143			32	108900
00	08	33	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-42	0685	176000	20	00	000	143			32	408000
00	10	33	047	09	5	0	AMOCO ET AL PEMBINA 10-33-47-9	0685	176000	20	00	000	143			32	108000
00	12	33	047	09	5	0		0685	176000	20	00	000	143			32	308000
00	14	33	047	09	5	0	NNGPCO 2 PEMBINA B IN 14-33-47-9	0685	176000	20	00	000	143			32	408000
00	16	33	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-15	0685	176000	20	00	000	143			32	108000
00	04	34	047	09	5	0		0685	176000	20	00	000	143			32	308003
00	06	34	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-36	0685	176000	20	00	000	143			32	108900
00	12	34	047	09	5	0		0685	176000	20	00	000	143			32	308003
00	14	34	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-13	0685	176000	20	00	000	143			32	108900
00	06	13	047	10	5	0	PAN AM HUDSONS BAY BL RAPIDS B-20	0685	176000	20	00	000	143			64	408000
00	08	13	047	10	5	0	PAN AM HB BR B-13 PEM 8-13-47-10	0685	176000	20	00	000	143			64	108100
00	14	13	047	10	5	0	PAN AM HB BR B-19 PEM IN 14-13	0685	176000	20	00	000	143			64	408004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	W	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	16	13	047	10	50		PAN AM HB BR B-14 PEM A16-13-47-10	0685	176000	20	00	000	143			64	408000
00	08	14	047	10	50		PAN AM HB BR B-21 PEM 8-14-47-10	0685	176000	20	00	000	143			64	108100
00	16	14	047	10	50		PAN AM HB BR B-22 PEM 16-14-47-10	0685	176000	20	00	000	143			64	408000
00	08	23	047	10	50		PAN AM HUDSONS BAY BL RAPIDS B-23	0685	176000	20	00	000	143			64	108100
00	16	23	047	10	50		PAN AM HB BR B-24 PEM IN 16-23	0685	176000	20	00	000	143			64	408000
00	06	24	047	10	50		PAN AM HB BR B-18 PEM 6-24-47-10	0685	176000	20	00	000	143			64	408000
00	08	24	047	10	50		PAN AM HB BR B-15 PEM 8-24-47-10	0685	176000	20	00	000	143			64	108000
00	10	24	047	10	50			0685	176000	20	00	000	143			32	308000
00	12	24	047	10	50			0685	176000	20	00	000	143			32	308000
00	14	24	047	10	50		PAN AM HB BR B-17 PEM 14-24-47-10	0685	176000	20	00	000	143			32	108000
00	16	24	047	10	50		PAN AM HB BR B-16 PEM IN 16-24	0685	176000	20	00	000	143			32	408000
00	02	25	047	10	50			0685	176000	20	00	000	143			32	308000
00	04	25	047	10	50			0685	176000	20	00	000	143			32	308000
00	06	25	047	10	50		SINCLAIR A WEST PEMB 6-25-47-10	0685	176000	20	00	000	143			32	408000
00	08	25	047	10	50		SINCLAIR A W PEMBINA 8-25-47-10	0685	176000	20	00	000	143			32	108000
00	14	25	047	10	50		SINCLAIR A W PEMBINA IN 14-25	0685	176000	20	00	000	143			64	108004
00	16	25	047	10	50		SINCLAIR A WEST PEM 16-25-47-10	0685	176000	20	00	000	143			64	408000
00	02	26	047	10	50			0685	176000	20	00	000	143			32	308000
00	04	26	047	10	50			0685	176000	20	00	000	143			32	308003
00	06	26	047	10	50		HUMBER PEMBINA 6-26-47-10	0685	176000	20	00	000	143			32	408000
00	08	26	047	10	50		HUMBER PEMBINA 8-26-47-10	0685	176000	20	00	000	143			32	108000
00	10	26	047	10	50			0685	176000	20	00	000	143			32	308000
00	12	26	047	10	50			0685	176000	20	00	000	143			32	308003
00	14	26	047	10	50		HUMBER PEMBINA 14-26-47-10	0685	176000	20	00	000	143			32	108000
00	16	26	047	10	50		HUMBER PEMBINA 16-26-47-10	0685	176000	20	00	000	143			32	408000
00	06	27	047	10	50		H B WEST PEMBINA 6-27-47-10	0685	176000	20	00	000	143			64	408000
00	08	27	047	10	50		HUMBER PEMBINA 8-27-47-10	0685	176000	20	00	000	143			64	108100
00	10	27	047	10	50			0685	176000	20	00	000	143			32	308003
00	12	27	047	10	50			0685	176000	20	00	000	143			32	308003
00	14	27	047	10	50		H B WEST PEMBINA 14-27-47-10	0685	176000	20	00	000	143			32	108000
00	16	27	047	10	50		PACIFIC PEMBINA IN 16-27-47-10	0685	176000	20	00	000	143			32	408000
00	06	28	047	10	50		H B WEST PEMBINA 6-28-47-10	0685	176000	20	00	000	143			64	108004
00	08	28	047	10	50		HB WEST PEMBINA 8-28-47-10	0685	176000	20	00	000	143			64	108000
00	10	28	047	10	50			0685	176000	20	00	000	143			32	308003
00	16	28	047	10	50		H B WEST PEMBINA 16-28-47-10	0685	176000	20	00	000	143			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING m³/DAY	BASIC WELL RATE TOTAL m³/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	33	04	71	05	0	H B WEST PEMBINA 8-33-47-10	0685	176000	20	00	000	143			64	108100
00	06	34	04	71	05	0	HUDSONS BAY WEST PEMBINA NO 1	0685	176000	20	00	000	143			64	408000
00	08	34	04	71	05	0	PAN AM HB M-3 PEM 8-34-47-10	0685	176000	20	00	000	143			64	108000
00	14	34	04	71	05	0	PAN AM HB M-5 PEM 14-34-47-10	0685	176000	20	00	000	143			64	108100
00	16	34	04	71	05	0	PAN AM HB M-4 PEM 16-34-47-10	0685	176000	20	00	000	143			64	408000
00	02	35	04	71	05	0		0685	176000	20	00	000	143			32	308000
00	06	35	04	71	05	0	PAN AM HB M-2 PEM 6-35-47-10	0685	176000	20	00	000	143			64	408000
00	08	35	04	71	05	0	PAN AM HUDSONS BAY PEMBINA E-31	0685	176000	20	00	000	143			32	108000
00	10	35	04	71	05	0	AMOCO ET AL PEMBINA 10-35-47-10	0685	176000	20	00	000	143			32	108000
00	12	35	04	71	05	0	AMOCO PEMBINA 12-35-47-10	0685	176000	20	00	000	143			32	108000
00	14	35	04	71	05	0	PAN AM HB M-1 PEM 14-35-47-10	0685	176000	20	00	000	143			32	108000
00	16	35	04	71	05	0	PAN AM HUDSONS BAY PEMBINA E-32	0685	176000	20	00	000	143			32	408000
00	02	36	04	71	05	0		0685	176000	20	00	000	143			32	308003
00	04	36	04	71	05	0		0685	176000	20	00	000	143			32	308003
00	06	36	04	71	05	0	PAN AM HUDSONS BAY PEMBINA E-30	0685	176000	20	00	000	143			32	408000
00	08	36	04	71	05	0	PAN AM HUDSONS BAY PEMBINA E-19	0685	176000	20	00	000	143			32	103000
00	10	36	04	71	05	0		0685	176000	20	00	000	143			32	308003
00	12	36	04	71	05	0	AMOCO PEMBINA 12-36-47-10	0685	176000	20	00	000	143			32	108000
00	14	36	04	71	05	0	PAN AM HB E-29 PEM IN 14-36-47-10	0685	176000	20	00	000	143			32	108004
00	16	36	04	71	05	0	PAN AM HUDSONS BAY PEMBINA E-20	0685	176000	20	00	000	143			32	408000
00	02	04	04	80	95	0		0685	176000	20	00	000	143			32	308000
00	04	04	04	80	95	0	AMOCO ET AL PEMBINA 4-4-48-9	0685	176000	20	00	000	143			32	408000
00	06	04	04	80	95	0	SINCLAIR A PEMBINA 6-4-48-9	0685	176000	20	00	000	143			32	408000
00	08	04	04	80	95	0	SINCLAIR A PEMBINA 8-4-48-9	0685	176000	20	00	000	143			32	108000
00	10	04	04	80	95	0		0685	176000	20	00	000	143			32	308003
00	12	04	04	80	95	0	AMOCO ET AL PEMBINA 12-4-48-9	0685	176000	20	00	000	143			32	108000
00	14	04	04	80	95	0	IMPERIAL PEMBINA NO 14-4C-48-9	0685	176000	20	00	000	143			32	108900
00	16	04	04	80	95	0	IMPERIAL PEMBINA NO 16-4C-48-9	0685	176000	20	00	000	143			32	408000
00	02	05	04	80	95	0	AMOCO ET AL PEMBINA 2-5-48-9	0685	176000	20	00	000	143			32	108000
00	04	05	04	80	95	0	AMOCO ET AL PEMBINA 4-5-48-9	0685	176000	20	00	000	143			32	408200
00	06	05	04	80	95	0	PAN AM HUDSONS BAY PEMBINA E-5	0685	176000	20	00	000	143			32	408000
00	08	05	04	80	95	0	SINCLAIR B PEMBINA 8-5-48-9	0685	176000	20	00	000	143			32	108000
00	10	05	04	80	95	0	AMOCO ET AL PEMBINA 10-5-48-9	0685	176000	20	00	000	143			32	408000
00	12	05	04	80	95	0	AMOCO ET AL PEMBINA 12-5-48-9	0685	176000	20	00	000	143			32	108000
00	14	05	04	80	95	0	PAN AM HUDSONS BAY PEMBINA E-4	0685	176000	20	00	000	143			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	05	048	09	5	0	SINCLAIR B PEMBINA IN 16-5-48-9	0685	176000	20	00	000	143			32	408000
00	02	06	048	09	5	0	AMOCO ET AL PEMBINA 2-6-48-9	0685	176000	20	00	000	143			32	108000
00	04	06	048	09	5	0		0685	176000	20	00	000	143			32	308003
00	06	06	048	09	5	0	PAN AM HUDSONS BAY PEMBINA E-16	0685	176000	20	00	000	143			32	408000
00	08	06	048	09	5	0	PAN AM HUDSONS BAY PEMBINA E-10	0685	176000	20	00	000	143			32	108000
00	12	06	048	09	5	0	PAN AM HB E1 PEM IN 12-6-48-9	0685	176000	20	00	000	143			64	408000
00	16	06	048	09	5	0	PAN AM HUDSONS BAY PEMBINA E-11	0685	176000	20	00	000	143			64	408000
00	02	07	048	09	5	0	AMOCO HB PEMBINA 2-7-48-9	0685	176000	20	00	000	143			32	108200
00	04	07	048	09	5	0	AMOCO HB PEMBINA 4-7-48-9	0685	176000	20	00	000	143			32	408000
00	06	07	048	09	5	0	PAN AM HUDSONS BAY PEMBINA E-15	0685	176000	20	00	000	143			32	408000
00	08	07	048	09	5	0	PAN AM HB E12 PEM IN 8-7-48-9	0685	176000	20	00	000	143			32	408004
00	10	07	048	09	5	0	AMOCO 194 UNIT 9 PEM 10-7-48-9	0685	176000	20	00	000	143			32	408000
00	12	07	048	09	5	0	AMOCO 193 UNIT 9 PEM 12-7-48-9	0685	176000	20	00	000	143			32	108000
00	14	07	048	09	5	0	PAN AM HUDSONS BAY PEMBINA E-14	0685	176000	20	00	000	143			32	108100
00	16	07	048	09	5	0	PAN AM HUDSONS BAY PEMBINA E-13	0685	176000	20	00	000	143			32	108900
00	02	08	048	09	5	0	AMOCO ET AL PEMBINA 2-8-48-9	0685	176000	20	00	000	143			32	108000
00	06	08	048	09	5	0	PAN AM HUDSONS BAY PEMBINA E3	0685	176000	20	00	000	143			64	408000
00	08	08	048	09	5	0	SINCLAIR C PEMBINA 8-8-48-9	0685	176000	20	00	000	143			32	108000
00	10	08	048	09	5	0	SINCLAIR C PEMBINA 10-8-48-9	0685	176000	20	00	000	143			32	408000
00	14	08	048	09	5	0	PAN AM HUDSONS BAY PEMBINA E-2	0685	176000	20	00	000	143			64	108100
00	16	08	048	09	5	0	SINCLAIR C PEMBINA 16-8-48-9	0685	176000	20	00	000	143			32	408000
00	04	09	048	09	5	0	AMOCO ET AL PEMBINA 4-9-48-9	0685	176000	20	00	000	143			32	408000
00	06	09	048	09	5	0	IMPERIAL PEMBINA NO 6-9C-48-9	0685	176000	20	00	000	143			32	408000
00	12	09	048	09	5	0	IMPERIAL PEMBINA NO 12-9C-48-9	0685	176000	20	00	000	143			32	108000
00	14	09	048	09	5	0	IMP PEMBINA IN 14-9C-48-9	0685	176000	20	00	000	143			32	408000
00	06	17	048	09	5	0	WINTER HUDSONS BAY V GROVE E-2	0685	176000	20	00	000	143			64	108100
00	14	17	048	09	5	0	WINTER HUDSONS BAY V GROVE E-1	0685	176000	20	00	000	143			64	408000
00	08	18	048	09	5	0	WINTER HB VG F-2 PEM IN 8-18-48-9	0685	176000	20	00	000	143			64	408000
00	16	18	048	09	5	0	WINTER HUDSONS BAY V GROVE F-1	0685	176000	20	00	000	143			64	108900
00	02	01	048	10	5	0		0685	176000	20	00	000	143			32	308003
00	04	01	048	10	5	0		0685	176000	20	00	000	143			32	308000
00	06	01	048	10	5	0	PAN AM HUDSONS BAY PEMBINA E-28	0685	176000	20	00	000	143			32	408000
00	08	01	048	10	5	0	PAN AM HUDSONS BAY PEMBINA E-21	0685	176000	20	00	000	143			32	108000
00	10	01	048	10	5	0		0685	176000	20	00	000	143			32	308003
00	12	01	048	10	5	0	AMOCO ET AL PEMBINA 12-1-48-10	0685	176000	20	00	000	143			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	14	01	048	10	50		PAN AM HUDSONS BAY PEMBINA E-27	0685	176000	20	00	000	143			32	108000
00	16	01	048	10	50		PAN AM HUDSONS BAY PEMBINA E-22	0685	176000	20	00	000	143			32	108000
00	02	02	048	10	50		AMOCO ET AL PEMBINA 2-2-48-10	0685	176000	20	00	000	143			32	108000
00	04	02	048	10	50		AMOCO ET AL PEMBINA 4-2-48-10	0685	176000	20	00	000	143			32	108000
00	06	02	048	10	50		PAN AM HB L-2 PEM 6-2-48-10	0685	176000	20	00	000	143			32	108000
00	08	02	048	10	50		PAN AM HUDSONS BAY PEMBINA E-33	0685	176000	20	00	000	143			32	108000
00	10	02	048	10	50		AMOCO ET AL PEMBINA 10-2-48-10	0685	176000	20	00	000	143			32	408000
00	12	02	048	10	50		AMOCO ET AL PEMBINA 12-2-48-10	0685	176000	20	00	000	143			32	108000
00	14	02	048	10	50		PAN AM HB L-1 PEM 14-2-48-10	0685	176000	20	00	000	143			32	108100
00	16	02	048	10	50		PAN AM HUDSONS BAY PEMBINA E-34	0685	176000	20	00	000	143			32	408000
00	06	03	048	10	50		PAN AM HB L-6 PEM 6-3-48-10	0685	176000	20	00	000	143			64	108100
00	08	03	048	10	50		PAN AM HB L-3 PEM IN 8-3-48-10	0685	176000	20	00	000	143			64	408000
00	14	03	048	10	50		PAN AM HB L-5 PEM 14-3-48-10	0685	176000	20	00	000	143			64	108100
00	16	03	048	10	50		PAN AM HB L-4 PEM 16-3-48-10	0685	176000	20	00	000	143			64	108100
00	02	11	048	10	50		AMOCO HB PEMBINA 2-11-48-10	0685	176000	20	00	000	143			32	108000
00	08	11	048	10	50		PAN AM HUDSONS BAY PEMBINA E-35	0685	176000	20	00	000	143			32	108000
00	10	11	048	10	50		AMOCO 190 UNIT 9 PEM 10-11-48-10	0685	176000	20	00	000	143			32	108100
00	16	11	048	10	50		PAN AM HUDSONS BAY PEMBINA E-36	0685	176000	20	00	000	143			32	108100
00	02	12	048	10	50		AMOCO HB PEMBINA 2-12-48-10	0685	176000	20	00	000	143			32	108000
00	04	12	048	10	50		AMOCO HB PEMBINA 4-12-48-10	0685	176000	20	00	000	143			32	408000
00	06	12	048	10	50		PAN AM HB E 26 PEM IN 6-12-48-10	0685	176000	20	00	000	143			32	408000
00	08	12	048	10	50		PAN AM HUDSONS BAY PEMBINA E-23	0685	176000	20	00	000	143			32	108000
00	10	12	048	10	50		AMOCO 192 UNIT 9 PEM 10-12-48-10	0685	176000	20	00	000	143			32	408000
00	12	12	048	10	50		AMOCO 191 UNIT 9 PEM 12-12-48-10	0685	176000	20	00	000	143			32	108000
00	14	12	048	10	50		PAN AM HUDSONS BAY PEMBINA E-25	0685	176000	20	00	000	143			32	108100
00	16	12	048	10	50		PAN AM HUDSONS BAY PEMBINA E-24	0685	176000	20	00	000	143			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER. NO
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD. AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD. AREA	1 2 3 4 5 6
														m^3 / DAY			
							PEMBINA CARDIUM PROJECT NO 196	0685	176000	20	00	000	196	8.0	32.0	512	
00	10	35	04	80	9	50	PAN AM HUDSONS BAY PEMBINA B-1	0685	176000	20	00	000	196			32	108100
00	12	35	04	80	9	50	AMOCO HB B-23 PEM 12-35-48-9	0685	176000	20	00	000	196			32	108703
00	14	35	04	80	9	50	PAN AM H B B-11 PEM 14-35-48-9	0685	176000	20	00	000	196			32	408000
00	16	35	04	80	9	50	AMOCO HB B-24 PEM 16-35-48-9	0685	176000	20	00	000	196			32	108103
00	02	02	04	90	9	50		0685	176000	20	00	000	196			32	308000
00	04	02	04	90	9	50	AMOCO HB PEM B-21 4-2-49-9	0685	176000	20	00	000	196			32	108903
00	06	02	04	90	9	50	PAN AM HB B-10 PEM 6-2M6-49-9	0685	176000	20	00	000	196			32	108000
00	08	02	04	90	9	50	PAN AM HUDSONS BAY PEMBINA B-3	0685	176000	20	00	000	196			32	408000
00	10	02	04	90	9	50	AMOCO HB B-35 PEM 10-2-49-9	0685	176000	20	00	000	196			32	108003
00	12	02	04	90	9	50	AMOCO HB B-16 PEM 12-2-49-9	0685	176000	20	00	000	196			32	108903
00	14	02	04	90	9	50	AMOCO HB B-37 PEM 14-2-49-9	0685	176000	20	00	000	196			32	408000
00	16	02	04	90	9	50	PAN AM HUDSONS BAY PEMBINA B2	0685	176000	20	00	000	196			32	108100
00	02	11	04	90	9	50		0685	176000	20	00	000	196			32	308000
00	04	11	04	90	9	50		0685	176000	20	00	000	196			32	308000
00	06	11	04	90	9	50	PAN AM HUDSONS BAY PEMBINA B-8	0685	176000	20	00	000	196			32	408000
00	08	11	04	90	9	50	PAN AM HUDSONS BAY PEMBINA B-13	0685	176000	20	00	000	196			32	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	196

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 206	0685	176000	20	00	000	206	8.0	168.0	1792	
00	02	25	048	09	5	0	RINSKY NO 2 2-25-48-9	0685	176000	20	00	000	206			32	108104
00	04	25	048	09	5	0		0685	176000	20	00	000	206			32	308000
00	06	25	048	09	5	0	RINSKY NO 6	0685	176000	20	00	000	206			32	108000
00	08	25	048	09	5	0		0685	176000	20	00	000	206			32	308000
00	10	25	048	09	5	0		0685	176000	20	00	000	206			32	308000
00	12	25	048	09	5	0		0685	176000	20	00	000	206			32	308000
00	14	25	048	09	5	0	CITIES SERVICE PEMBINA 14-25-48-9	0685	176000	20	00	000	206			32	108000
00	16	25	048	09	5	0	CITIES SERVICE 16-25-48-9	0685	176000	20	00	000	206			32	408000
00	02	26	048	09	5	0	QUINTUS LEASEHOLDS PEMBINA 2-26	0685	176000	20	00	000	206			32	108100
00	04	26	048	09	5	0	QUINTUS LEASEHOLDS PEMBINA 4-26	0685	176000	20	00	000	206			32	108100
00	06	26	048	09	5	0	QUINTUS LEASEHOLDS PEMBINA 6-26	0685	176000	20	00	000	206			32	108004
00	08	26	048	09	5	0	QUINTUS LEASEHOLDS PEMBINA NO 8-26	0685	176000	20	00	000	206			32	108000
00	10	26	048	09	5	0		0685	176000	20	00	000	206			32	308000
00	12	26	048	09	5	0		0685	176000	20	00	000	206			32	308000
00	14	26	048	09	5	0	CITIES SERVICE PEMBINA 14-26-48-9	0685	176000	20	00	000	206			32	108000
00	16	26	048	09	5	0	CITIES SERVICE PEMBINA 16-26-48-9	0685	176000	20	00	000	206			32	408000
00	10	27	048	09	5	0	PACIFIC PEMBINA 10-27-48-9	0685	176000	20	00	000	206			32	108104
00	12	27	048	09	5	0	PACIFIC PEMBINA 12-27-48-9	0685	176000	20	00	000	206			32	108100
00	14	27	048	09	5	0	PACIFIC PEMBINA IN 14-27-48-9	0685	176000	20	00	000	206			32	108000
00	16	27	048	09	5	0	PACIFIC PEMBINA IN 16-27-48-9	0685	176000	20	00	000	206			32	408000
00	02	34	048	09	5	0		0685	176000	20	00	000	206			32	308000
00	04	34	048	09	5	0		0685	176000	20	00	000	206			32	308000
00	06	34	048	09	5	0	CITIES SERVICE PEMBINA 6-34-48-9	0685	176000	20	00	000	206			32	108100
00	08	34	048	09	5	0	CITIES SERVICE PEMBINA 8-34-48-9	0685	176000	20	00	000	206			32	108100
00	02	35	048	09	5	0		0685	176000	20	00	000	206			32	308000
00	04	35	048	09	5	0		0685	176000	20	00	000	206			32	308000
00	06	35	048	09	5	0	CITIES SERVICE PEMBINA 6-35-48-9	0685	176000	20	00	000	206			32	108104
00	08	35	048	09	5	0	CITIES SERVICE PEMBINA 8-35-48-9	0685	176000	20	00	000	206			32	108100
00	02	36	048	09	5	0	CS ET AL PEMBINA 2-36-48-9	0685	176000	20	00	000	206			32	108003
00	04	36	048	09	5	0		0685	176000	20	00	000	206			32	308000
00	06	36	048	09	5	0	CITIES SERVICE PEMBINA 6-36-48-9	0685	176000	20	00	000	206			32	408000
00	08	36	048	09	5	0	CITIES SERVICE PEMBINA 8-36-48-9	0685	176000	20	00	000	206			32	108100
00	10	36	048	09	5	0		0685	176000	20	00	000	206			32	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	206

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	062

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	36	04	8	09	50	CS ET AL PEMBINA 12-36-48-9	0685	176000	20	00	000	206			32	108103
00	14	36	04	8	09	50	CITIES SERVICE PEMBINA 14-36-48-9	0685	176000	20	00	000	206			32	108000
00	16	36	04	8	09	50	C S PEMBINA 16-36-48-9	0685	176000	20	00	000	206			32	408000
00	04	06	04	9	08	50	MCCOLL FRONTENAC PEMBINA 4-6-49-8	0685	176000	20	00	000	206			32	108104
00	06	06	04	9	08	50	MCCOLL FRONTENAC N PEMBINA 6-6-49-8	0685	176000	20	00	000	206			32	408000
00	12	06	04	9	08	50	MCCOLL FRONTENAC PEMBINA 12-6-49-8	0685	176000	20	00	000	206			32	108000
00	14	06	04	9	08	50	MCCOLL FRONTENAC PEMBINA 14-6-49-8	0685	176000	20	00	000	206			32	108100
00	02	01	04	9	09	50	CDN OXY PEMBINA 2-1-49-9	0685	176000	20	00	000	206			32	108000
00	04	01	04	9	09	50		0685	176000	20	00	000	206			32	308000
00	06	01	04	9	09	50	CITIES SERVICE PEMBINA 6-1-49-9	0685	176000	20	00	000	206			32	408000
00	08	01	04	9	09	50	CITIES SERVICE PEMBINA 8-1-49-9	0685	176000	20	00	000	206			32	108000
00	10	01	04	9	09	50		0685	176000	20	00	000	206			32	308000
00	12	01	04	9	09	50		0685	176000	20	00	000	206			32	308000
00	14	01	04	9	09	50	CITIES SERVICE PEMBINA 14-1-49-9	0685	176000	20	00	000	206			32	108000
00	16	01	04	9	09	50	CITIES SERVICE PEMBINA 16-1-49-9	0685	176000	20	00	000	206			32	408000
00	02	12	04	9	09	50	PACIFIC PEMBINA 2-12-49-9	0685	176000	20	00	000	206			32	108000
00	04	12	04	9	09	50		0685	176000	20	00	000	206			32	308000
00	06	12	04	9	09	50	PACIFIC PEMBINA IN 6-12-49-9	0685	176000	20	00	000	206			32	408000
00	08	12	04	9	09	50	PACIFIC PEMBINA 8-12-49-9	0685	176000	20	00	000	206			32	108100
00	10	12	04	9	09	50	PACIFIC PEMBINA 10-12-49-9	0685	176000	20	00	000	206			32	408000
00	12	12	04	9	09	50		0685	176000	20	00	000	206			32	308000
00	14	12	04	9	09	50	PACIFIC PEMBINA 14-12-49-9	0685	176000	20	00	000	206			32	108100
00	16	12	04	9	09	50	PACIFIC PEMBINA IN 16-12-49-9	0685	176000	20	00	000	206			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	206

EFFECTIVE DATE	OPER NO
01 SEP 1986	062

EFFECTIVE DATE	OPER. NO
01 SEP 1986	034

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 220	0685	176000	20	00	000	220	8.0	80.0	768	
00	14	31	04	71	05	0	WINCAN PEMBINA 14-31-47-10	0685	176000	20	00	000	220			64	108000
00	16	31	04	71	05	0	WINCAN PEMBINA 16-31-47-10	0685	176000	20	00	000	220			64	108000
00	14	32	04	71	05	0	WINCAN PEMBINA 14-32-47-10	0685	176000	20	00	000	220			64	108000
00	16	32	04	71	05	0	WINCAN PEMBINA 16-32-47-10	0685	176000	20	00	000	220			64	108100
00	14	33	04	71	05	0	WINCAN PEMBINA 14-33-47-10	0685	176000	20	00	000	220			64	108100
00	06	05	04	81	05	0	WINCAN PEMBINA 6-5-48-10	0685	176000	20	00	000	220			64	108000
00	08	05	04	81	05	0	WINCAN PEMBINA 8-5-48-10	0685	176000	20	00	000	220			64	408000
00	10	05	04	81	05	0	WINCAN PEMBINA 10-5-48-10	0685	176000	20	00	000	220				108103
00	12	05	04	81	05	0	WINCAN PEMBINA 12-5-48-10	0685	176000	20	00	000	220				408100
00	14	05	04	81	05	0	WINCAN PEMBINA 14-5-48-10	0685	176000	20	00	000	220			64	108100
02	16	05	04	81	05	0	WINCAN PEMBINA A16-5-48-10	0685	176000	20	00	000	220			64	108100
00	06	06	04	81	05	0	WINCAN PEMBINA 6-6-48-10	0685	176000	20	00	000	220			64	108000
00	08	06	04	81	05	0	WINCAN PEMBINA 8-6-48-10	0685	176000	20	00	000	220			64	408000
00	10	06	04	81	05	0	WINCAN PEMBINA 10-6-48-10	0685	176000	20	00	000	220				108103
00	16	06	04	81	05	0	WINCAN PEMBINA 16-6-48-10	0685	176000	20	00	000	220			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	220

EFFECTIVE DATE	OPER. NO
01 SEP 1986	034

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	319

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 253	0685	176000	20	00	000	253	8.0	400.0	5056	
00	14	32	047	05	5	0	M W GAS PEM 14-32-47-5	0685	176000	20	00	000	253			64	108000
00	16	32	047	05	5	0	M W GAS PEM 16-32-47-5	0685	176000	20	00	000	253			64	108000
00	14	33	047	05	5	0	IMP CDN SUP PEMBINA 14-33C-47-5	0685	176000	20	00	000	253			64	108000
00	16	33	047	05	5	0	IMP CDN SUP PEMBINA 16-33C-47-5	0685	176000	20	00	000	253			64	108000
00	06	34	047	05	5	0	IMP CDN SUP PEMBINA 6-34C-47-5	0685	176000	20	00	000	253			64	108000
00	14	34	047	05	5	0	IMP CDN-SUP PEM IN 14-34-47-5	0685	176000	20	00	000	253			64	408000
00	16	26	047	06	5	0	DOME PROVO PEMBINA 16-26-47-6	0685	176000	20	00	000	253			64	108100
00	06	33	047	06	5	0	DEKALB DOME PEM IN 6-33-47-6	0685	176000	20	00	000	253			64	408000
00	14	33	047	06	5	0	DEKALB DOME PEMBINA 14-33-47-6	0685	176000	20	00	000	253			64	108100
00	16	33	047	06	5	0	DEKALB DOME PEMBINA 16-33-47-6	0685	176000	20	00	000	253			64	108004
00	08	34	047	06	5	0	MW GAS PEM 8-34-47-6	0685	176000	20	00	000	253			64	108100
00	14	34	047	06	5	0	MW GAS PEM 14-34-47-6	0685	176000	20	00	000	253			64	108004
00	16	34	047	06	5	0	CIGOL PEM IN 16-34-47-6	0685	176000	20	00	000	253			64	408000
00	06	35	047	06	5	0	IOE CDN-SUP PEM IN 6-35-47-6	0685	176000	20	00	000	253			64	408000
00	08	35	047	06	5	0	IOE CDN SUP PEMBINA 8-35C-47-6	0685	176000	20	00	000	253			64	108100
00	14	35	047	06	5	0	IOE CDN SUP PEMBINA 14-35C-47-6	0685	176000	20	00	000	253			64	108000
00	16	35	047	06	5	0	IOE CDN SUP PEMBINA 16-35C-47-6	0685	176000	20	00	000	253			64	108000
00	06	36	047	06	5	0	IOE CDN-SUP PEM IN 6-36-47-6	0685	176000	20	00	000	253			64	408000
00	08	36	047	06	5	0	I O E CDN SUP PEMBINA 8-36-47-6	0685	176000	20	00	000	253			64	108000
00	14	36	047	06	5	0	IOE CDN SUP PEMBINA 14-36C-47-6	0685	176000	20	00	000	253			64	108004
00	16	36	047	06	5	0	IOE CDN SUP PEMBINA 16-36C-47-6	0685	176000	20	00	000	253			64	108004
00	06	03	048	05	5	0	IMP CDN SUP PEMBINA 6-3C-48-5	0685	176000	20	00	000	253			64	108004
00	06	04	048	05	5	0	IMP CDN-SUP PEM IN 6-4-48-5	0685	176000	20	00	000	253			64	408000
00	08	04	048	05	5	0	IMP CDN-SUP PEMBINA 8-4C-48-5	0685	176000	20	00	000	253			64	108000
00	14	04	048	05	5	0	HYLO M W GAS PEM 14-4-48-5	0685	176000	20	00	000	253			64	108100
00	16	04	048	05	5	0	IMP CDN-SUP PEMBINA 16-4C-48-5	0685	176000	20	00	000	253			64	108104
00	06	05	048	05	5	0	SUPTST PEM IN 6-5-48-5	0685	176000	20	00	000	253			64	408000
00	08	05	048	05	5	0	SUPTST CARNWOOD 8-5-48-5	0685	176000	20	00	000	253			64	108000
00	14	05	048	05	5	0	SUPERTEST CARNWOOD 14-5-48-5	0685	176000	20	00	000	253			64	108000
00	16	05	048	05	5	0	SUPTST PEMBINA 16-5-48-5	0685	176000	20	00	000	253			64	108100
00	14	06	048	05	5	0	SUPTST PEMBINA 14-6-48-5	0685	176000	20	00	000	253			64	108000
00	16	06	048	05	5	0	SUPTST CARNWOOD 16-6-48-5	0685	176000	20	00	000	253			64	108000
00	06	07	048	05	5	0	SUPTST PEM IN 6-7-48-5	0685	176000	20	00	000	253			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	253

EFFECTIVE DATE	OPER. NO
01 SEP 1986	319

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	319

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00	08	07	04	80	55	0	SUPTST CARNWOOD 8-7-48-5	0685	176000	20	00	000	253			64	108000
00	14	07	04	80	55	0	SUPERTEST PEMBINA 14-7-48-5	0685	176000	20	00	000	253			64	108000
00	16	07	04	80	55	0	SUPTST ET AL PEM IN 16-7-48-5	0685	176000	20	00	000	253			64	408000
00	06	08	04	80	55	0	BDNL PEMBINA IN 6-8-48-5	0685	176000	20	00	000	253			64	408005
00	08	08	04	80	55	0	BDNL HB ET AL PEM 8-8-48-5	0685	176000	20	00	000	253			64	108100
00	14	08	04	80	55	0	HUDSONS BAY CARNWOOD 14-8-48-5	0685	176000	20	00	000	253			64	108000
00	06	18	04	80	55	0	CS PEM IN 6-18-48-5	0685	176000	20	00	000	253			64	408000
00	06	01	04	80	65	0	SUPTST PEM IN 6-1-48-6	0685	176000	20	00	000	253			64	408000
00	08	01	04	80	65	0	SUPTST PEMBINA 8-1-48-6	0685	176000	20	00	000	253			64	108000
00	14	01	04	80	65	0	SUPTST PEMBINA 14-1-48-6	0685	176000	20	00	000	253			64	108000
00	16	01	04	80	65	0	SUPTST ET AL PEMBINA 16-1-48-6	0685	176000	20	00	000	253			64	108000
00	06	02	04	80	65	0	CIGOL PEM IN 6-2-48-6	0685	176000	20	00	000	253			64	408000
00	08	02	04	80	65	0	IMP CDN-SUP PEMBINA 8-2C-48-6	0685	176000	20	00	000	253			64	108000
00	14	02	04	80	65	0	IMP CAN SUP PEMB 14-2C-48-6	0685	176000	20	00	000	253			64	108000
00	16	02	04	80	65	0	SUPTST ET AL PEMBINA 16-2-48-6	0685	176000	20	00	000	253			64	108000
00	06	03	04	80	65	0	CIGOL PEM IN 6-3-48-6	0685	176000	20	00	000	253			64	408000
00	08	03	04	80	65	0	M W GAS PEM 8-3-48-6	0685	176000	20	00	000	253			64	108000
00	14	03	04	80	65	0	M W GAS PEM 14-3-48-6	0685	176000	20	00	000	253			64	108100
00	16	03	04	80	65	0	M W GAS PEM 16-3-48-6	0685	176000	20	00	000	253			64	108000
00	06	04	04	80	65	0	CIGOL PEM IN 6-4-48-6	0685	176000	20	00	000	253			64	408000
00	08	04	04	80	65	0	M W GAS PEM 8-4-48-6	0685	176000	20	00	000	253			64	108000
00	01	09	04	80	65	0		0685	176000	20	00	000	253			32	308000
00	08	09	04	80	65	0	IMP CAN SUP PEMBINA 8-9C-48-6	0685	176000	20	00	000	253			32	108000
00	09	09	04	80	65	0		0685	176000	20	00	000	253			32	308000
00	12	09	04	80	65	0	BP ET AL PEMBINA 12-9-48-6	0685	176000	20	00	000	253			32	108000
00	14	09	04	80	65	0	IMP CDN SUP BUCK CRK 14-9C-48-6	0685	176000	20	00	000	253			32	108100
00	16	09	04	80	65	0	IMP CDN SUP PEMBINA 16-9C-48-6	0685	176000	20	00	000	253			32	108100
00	01	10	04	80	65	0		0685	176000	20	00	000	253			32	308000
00	03	10	04	80	65	0		0685	176000	20	00	000	253			32	308000
00	06	10	04	80	65	0	CDN-SUP PEM IN 6-10-48-6	0685	176000	20	00	000	253			32	408000
00	08	10	04	80	65	0	CDN SUP PEM 8-10-48-6	0685	176000	20	00	000	253			32	108000
00	09	10	04	80	65	0		0685	176000	20	00	000	253			32	308000
00	11	10	04	80	65	0		0685	176000	20	00	000	254			32	308000
00	14	10	04	80	65	0	CDN SUP PEM 14-10-48-6	0685	176000	20	00	000	253			32	108100
00	16	10	04	80	65	0	CDN-SUP PEM IN 16-10-48-6	0685	176000	20	00	000	253			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	253

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	319

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	319

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	01	11	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	03	11	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	06	11	048	06	5	0	IMP CDN-SUP PEM IN 6-11-48-6	0685	176000	20	00	000	253			32	408000
00	08	11	048	06	5	0	IMP CDN-SUP PEMBINA 8-11C-48-6	0685	176000	20	C0	000	253			32	108000
00	09	11	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	11	11	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	14	11	048	06	5	0	CANCRUDE MICH WIS CARN 14-11-48-6	0685	176000	20	00	000	253			32	108000
00	16	11	048	06	5	0	ALCON MICH WIS PEM IN 16-11-48-6	0685	176000	20	00	000	253			32	408000
00	01	12	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	03	12	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	06	12	048	06	5	0	SUPTST PEM IN 6-12-48-6	0685	176000	20	00	000	253			32	408000
00	08	12	048	06	5	0	SUPTST PEMBINA 8-12-48-6	0685	176000	20	00	000	253			32	108000
00	09	12	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	11	12	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	14	12	048	06	5	0	SUPTST CARNWOOD 14-12-48-6	0685	176000	20	00	000	253			32	108100
00	16	12	048	06	5	0	SUPERTEST PEMBINA 16-12-48-6	0685	176000	20	00	000	253			32	108000
00	06	13	048	06	5	0	CS PEM IN 6-13-48-6	0685	176000	20	00	000	253			64	408000
00	08	13	048	06	5	0	CITIES SERVICE CARNWOOD 8-13-48-6	0685	176000	20	00	000	253			64	108000
00	14	13	048	06	5	0	C S CARNWOOD 14-13-48-6	0685	176000	20	00	000	253			64	108100
00	16	13	048	06	5	0	CS PEM IN 16-13-48-6	0685	176000	20	00	000	253			64	408000
00	06	16	048	06	5	0	IMP CDN SUP PEMBINA 6-16C-48-6	0685	176000	20	00	000	253			64	108100
00	08	17	048	06	5	0	IMP CDN-SUP PEM IN 8-17-48-6	0685	176000	20	00	000	253			64	408000
00	16	17	048	06	5	0	IMP CDN SUP PEMBINA 16-17C-48-6	0685	176000	20	C0	000	253			64	108100
00	06	24	048	06	5	0	CANCRUDE MICH WIS CARN 6-24-48-6	0685	176000	20	00	000	253			64	108100
00	08	24	048	06	5	0	ALCON MICH WIS PEM IN 8-24-48-6	0685	176000	20	C0	000	253			64	408000
00	14	24	048	06	5	0	IMP CDN SUP PEMBINA 14-24-48-6	0685	176000	20	00	000	253			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	253

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	319

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 255	0685	176000	20	00	000	255	8.0	176.0	1984	
00	04	30	046	06	50			0685	176000	20	00	000	255			32	308000
00	06	30	046	06	50		GPD ET AL L PEM 6-30-46-6	0685	176000	20	00	000	255			32	108000
00	10	09	046	07	50			0685	176000	20	00	000	255			32	308000
00	16	09	046	07	50		APACHE DOME PEMBINA 16-9-46-7	0685	176000	20	00	000	255			32	108000
00	10	10	046	07	50			0685	176000	20	00	000	255			32	308000
00	12	10	046	07	50			0685	176000	20	00	000	255			32	308000
00	14	10	046	07	50		GPD ET AL SBU PEM 14-10-46-7	0685	176000	20	00	000	255			32	408000
00	16	10	046	07	50		GPD ET AL SBU 16-10-46-7	0685	176000	20	00	000	255			32	108000
00	10	14	046	07	50			0685	176000	20	00	000	255			32	308000
00	12	14	046	07	50			0685	176000	20	00	000	255			32	308000
00	14	14	046	07	50		GPD ET AL J PEM 14-14-46-7	0685	176000	20	00	000	255			32	408000
00	16	14	046	07	50		GPD ET AL K PEM 16-14-46-7	0685	176000	20	00	000	255			32	108000
00	02	15	046	07	50			0685	176000	20	00	000	255			32	308000
00	04	15	046	07	50			0685	176000	20	00	000	255			32	308000
00	06	15	046	07	50		GPD ET AL J PEM 6-15-46-7	0685	176000	20	00	000	255			32	108100
00	08	15	046	07	50		GPD ET AL J PEM IN 8-15-46-7	0685	176000	20	00	000	255			32	408000
00	10	15	046	07	50			0685	176000	20	00	000	255			32	308000
00	16	15	046	07	50		GPD ET AL J PEM 16-15-46-7	0685	176000	20	00	000	255			32	108900
00	02	16	046	07	50			0685	176000	20	00	000	255			32	308000
00	04	16	046	07	50			0685	176000	20	00	000	255			32	308000
00	06	16	046	07	50		APACHE PEMBINA 6-16-46-7	0685	176000	20	00	000	255			32	108000
00	08	16	046	07	50		APACHE PEMBINA 8-16-46-7	0685	176000	20	00	000	255			32	408100
00	02	22	046	07	50			0685	176000	20	00	000	255			32	308000
00	08	22	046	07	50		GPD ET AL J PEM IN 8-22-46-7	0685	176000	20	00	000	255			32	408004
00	10	22	046	07	50			0685	176000	20	00	000	255			32	308000
00	16	22	046	07	50		GPD ET AL J PEM 16-22-46-7	0685	176000	20	00	000	255			32	108900
00	02	23	046	07	50		GRT PLNS ET AL D PEM 2-23-46-7	0685	176000	20	00	000	255			32	408000
00	04	23	046	07	50			0685	176000	20	00	000	255			32	308000
00	06	23	046	07	50		GPD ET AL J PEM 6-23-46-7	0685	176000	20	00	000	255			32	108000
00	08	23	046	07	50			0685	176000	20	00	000	255			32	308000
00	10	23	046	07	50			0685	176000	20	00	000	255			32	308000
00	12	23	046	07	50			0685	176000	20	00	000	255			32	308000
00	14	23	046	07	50		GPD ET AL J PEM 14-23-46-7	0685	176000	20	00	000	255			32	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	255

EFFECTIVE DATE	OPER. NO
01 SEP 1986	076

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	23	046	07	5	0	GPD ET AL J PEM 16-23-46-7	0685	176000	20	00	000	255			32	108000
00	02	24	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	24	046	07	5	0	NORCEN ET AL SBL PEMBINA 4-24	0685	176000	20	00	000	255			32	108000
00	06	24	046	07	5	0	GPD ET AL K PEM 6-24-46-7	0685	176000	20	00	000	255			32	108000
00	08	24	046	07	5	0	NORCEN ET AL SBL PEM 8-24-46-7	0685	176000	20	00	000	255			32	108004
00	10	24	046	07	5	0	NORCEN ET AL SBL PEMBINA 10-24	0685	176000	20	00	000	255			32	108000
00	12	24	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	14	24	046	07	5	0	GPD ET AL K PEM 14-24-46-7	0685	176000	20	00	000	255			32	408000
00	16	24	046	07	5	0	NORCEN ET AL SBL PEM 16-24-46-7	0685	176000	20	00	000	255			32	108900
00	02	25	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	25	046	07	5	0	AMAX PEMBINA 4-25-46-7	0685	176000	20	00	000	255			32	108000
00	06	25	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	08	25	046	07	5	0	GPD ET AL L PEM 8-25-46-7	0685	176000	20	00	000	255			32	408000
00	10	25	046	07	5	0	AMAX PEMBINA 10-25-46-7	0685	176000	20	00	000	255			32	108900
00	12	25	046	07	5	0	AMAX PEMBINA 12-25-46-7	0685	176000	20	00	000	255			32	408000
00	14	25	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	16	25	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	02	26	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	04	26	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	06	26	046	07	5	0	GPD ET AL J PEM 6-26-46-7	0685	176000	20	00	000	255			32	108000
00	08	26	046	07	5	0	GPD ET AL J PEM 8-26-46-7	0685	176000	20	00	000	255			32	408000
00	10	26	046	07	5	0	AMAX DOME PROVO PEMBINA 10-26-46-7	0685	176000	20	00	000	255			32	108100
00	12	26	046	07	5	0	GPD ET AL J PEM 12-26-46-7	0685	176000	20	00	000	255			32	408000
00	14	26	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	16	26	046	07	5	0	NORCEN ET AL SBL PEMBINA 16-26	0685	176000	20	00	000	255			32	108000
00	02	27	046	07	5	0		0685	176000	20	00	000	255			32	308000
00	08	27	046	07	5	0	GPD ET AL J PEM IN 8-27-46-7	0685	176000	20	00	000	255			32	408000
00	10	27	046	07	5	0	GPD ET AL 5 PEM 10-27-46-7	0685	176000	20	00	000	255			32	108100
00	16	27	046	07	5	0	NORCEN ET AL SBL PEMBINA 16-27-46-6	0685	176000	20	00	000	255			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	255

EFFECTIVE DATE	OPER. NO
01 SEP 1986	076

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA NISKU D PROJECT NO 1	0685	696004	10	00	000	001	13.0	39.0	320	
00	04	25	05	01	05	0	CHEVRON PEMBINA 4-25-50-10	0685	696004	10	00	000	001			64	108000
00	06	25	05	01	05	0	CHEVRON PEMBINA 6-25-50-10	0685	696004	10	00	000	001				108005
00	07	25	05	01	05	0	CHEVRON ET AL PEMBINA 7-25-50-1	0685	696004	10	00	000	001			64	108000
00	11	25	05	01	05	0	CS AMOCO PEMBINA 11-25-50-10	0685	696004	10	00	000	001			64	108000
00	08	26	05	01	05	0	HOME TEXACO PEMBINA 8-26-50-10	0685	696004	10	00	000	001			64	108204
00	09	26	05	01	05	0	HOME TEXACO PEMBINA 9-26-50-10	0685	696004	10	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696004	10	00	000	001

EFFECTIVE DATE	OPER. NO
01 SEP 1986	045

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							PEMBINA NISKU J PROJECT NO 1	0685	696010	20	00	000	001	16.5	16.5	128	
00	03	30	049	10	5	0	TEXACO PEMBINA 3-30-49-10	0685	696010	20	00	000	001			64	108204
02	06	30	049	10	5	0	TEXACO PEMBINA 6-30N-49-10	0685	696010	20	00	000	001				408000
00	07	30	049	10	5	0	TEXCAN PEMBINA 7-30-49-10	0685	696010	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696010	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	017

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							TROUT KEG RIVER A BLOCK NO 1	0763	788001	00	C1	000	000	8.0	128.0	1088	
00	03	34	08	90	3	50	GULF AEC TROUT 3-34-89-3	0763	788001	00	01	001	000			64	103000
00	12	07	09	00	2	50	GULF AEC TROUT 12-7-90-2	0763	788001	00	01	002	000			64	103000
00	02	18	09	00	2	50	GULF AEC TROUT 2-18-90-2	0763	788001	00	01	003	000			64	103000
02	08	01	09	00	3	50	GULF AEC TROUT 8-1-90-2	0763	788001	00	01	004	000			64	103000
00	10	09	09	00	3	50	GULF AEC PEERLESS 10-9-90-3	0763	788001	00	01	005	000			64	103000
00	14	11	09	00	3	50	GULF AEC TROUT 14-11-90-3	0763	788001	00	01	006	000			64	103200
00	06	12	09	00	3	50	GULF AEC TROUT 6-12-90-3	0763	788001	00	01	007	000			64	103000
00	07	13	09	00	3	50	GULF AEC PEERLESS LK. 7-13-90-3	0763	788001	00	01	008	000			64	103204
02	14	13	09	00	3	50	GULF AEC TROUT 14-13-90-3	0763	788001	00	01	009	000			64	103000
00	09	14	09	00	3	50	GULF AEC PEERLESS LK 9-14-90-3	0763	788001	00	01	010	000			64	103000
00	11	14	09	00	3	50	GULF AEC TROUT 11-14-90-3	0763	788001	00	01	011	000			64	103000
00	01	24	09	00	3	50	GULF AEC TROUT 1-24-90-3	0763	788001	00	01	012	000			64	103000
00	03	24	09	00	3	50	GULF AEC PEERLESS LK 3-24-90-3	0763	788001	00	01	013	000			64	103200
00	12	24	09	00	3	50	GULF AEC TROUT 12-24-90-3	0763	788001	00	01	014	000			64	103000
00	04	25	09	00	3	50	GULF AEC PEERLESS LAKE 4-25-90-3	0763	788001	00	01	015	000			64	103000
00	08	25	09	00	3	50	GULF AEC TROUT 8-25-90-3	0763	788001	00	01	016	000			64	103000
00	06	26	09	00	3	50	GULF AEC TROUT 6-26-90-3	0763	788001	00	01	017	000			64	103200

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0763	788001	00	01	000	000

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RYCROFT CHARLIE LAKE A PROJ NO 1	0802	508001	20	00	000	001	8.0	88.0	960	
00	16	08	07	70	56	0	CHIEFCO ET AL RYCROFT 16-8-77-5	0802	508001	20	00	000	001			64	108000
00	06	09	07	70	56	0	CHIEFCO ET AL RYCROFT 6-9-77-5	0802	508001	20	00	000	001			64	108100
00	08	09	07	70	56	0	CHIEFCO ET AL RYCROFT 8-9-77-5	0802	508001	20	00	000	001			64	108100
00	14	09	07	70	56	0	CHIEFCO ET AL RYCROFT 14-9-77-5	0802	508001	20	00	000	001			64	408000
00	16	09	07	70	56	0	CHIEFCO ET AL RYCROFT 16-9-77-5	0802	508001	20	00	000	001			64	108000
00	06	16	07	70	56	0	GULF RYCROFT 6-16-77-5	0802	508001	20	00	000	001			64	108000
00	14	16	07	70	56	0	GULF RYCROFT 14-16-77-5	0802	508001	20	00	000	001			64	408000
00	06	17	07	70	56	0	PCP ET AL RYCROFT 6-17-77-5	0802	508001	20	00	000	001			64	108000
00	08	17	07	70	56	0	PCP ET AL RYCROFT 8-17-77-5	0802	508001	20	00	000	001			64	108000
00	14	17	07	70	56	0	PCP ET AL RYCROFT 14-17-77-5	0802	508001	20	00	000	001			64	408000
00	16	17	07	70	56	0	PCP ET AL RYCROFT 16-17-77-5	0802	508001	20	00	000	001			64	108000
00	05	20	07	70	56	0	PCP ESSO RYCROFT 5-20-77-5	0802	508001	20	00	000	001			64	108200
00	08	20	07	70	56	0	PCP ET AL RYCROFT 8-20-77-5	0802	508001	20	00	000	001			64	108000
00	14	20	07	70	56	0	PCP RYCROFT 14-20-77-5	0802	508001	20	00	000	000			64	408000
00	16	20	07	70	56	0	PCP ET AL RYCROFT 16-20-77-5	0802	508001	20	00	000	000			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0802	508001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 SEP 1986	026

EFFECTIVE DATE	OPER. NO.
1A AUG 1986	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SPIRIT RIVER CHARLIE LK K PROJ NO 1	0853	508011	20	00	000	001	8.0	16.0	320	
00	08	34	07	70	66	0	WINCAN ET AL SPIRIT RIVER 8-34	0853	508011	20	00	000	001			64	408000
00	16	34	07	70	66	2	WINCAN ET AL SPIRITR 16-34-77-6	0853	508011	20	00	000	001			64	108000
00	06	03	07	80	66	2	TRIPET ET AL SPIRITR 6-3-78-6	0853	508011	20	00	000	001			64	108000
00	08	03	07	80	66	0	TRIPHET ET AL SPIRITR 8-3-78-6	0853	508011	20	00	000	001			64	108004
00	08	04	07	80	66	2	TRIPHET ET AL SPIRITR 8-4-78-6	0853	508011	20	00	000	001			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0853	508011	20	00	000	001

EFFECTIVE DATE	OPER. NO
1A AUG 1986	031

EFFECTIVE DATE	OPER. NO.
14 AUG 1986	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SPIRIT RIVER HALFWAY F PROJ NC 1	0853	516006	20	00	000	001	8.0	128.0	1472	
00	14	33	07	70	66	0	TRIPET ET AL SPIRITR 14-33-77-6	0853	516006	20	00	000	001			64	108000
00	16	33	07	70	66	0	TRIPET ET AL SPIRITR 16-33-77-6	0853	516006	20	00	000	001			64	108000
00	08	34	07	70	66	2	WINCAN ET AL SPIRITR 8-34-77-6	0853	516006	20	00	000	001			64	108000
00	14	34	07	70	66	0	WINCAN ET AL SPIRITR 14-34-77-6	0853	516006	20	00	000	001			64	108000
00	16	34	07	70	66	0	WINCAN ET AL SPIRITR 16-34-77-6	0853	516006	20	00	000	001			64	108000
00	06	03	07	80	66	0	TRIPET ET AL SPIRITR 6-3-78-6	0853	516006	20	00	000	001			64	108000
00	08	03	07	80	66	2	TRIPET ET AL SPIRITR 8-3-78-6	0853	516006	20	00	000	001			64	408000
00	14	03	07	80	66	0	TRIPET ET AL SPIRITR 14-3-78-6	0853	516006	20	00	000	001			64	108000
00	16	03	07	80	66	0	TRIPET ET AL SPIRITR 16-3-78-6	0853	516006	20	00	000	001			64	108000
00	06	04	07	80	66	2	TRIPET ET AL SPIRITR 6-4-78-6	0853	516006	20	00	000	001			64	108000
00	08	04	07	80	66	2	TRIPET ET AL SPIRITR 8-4-78-6	0853	516006	20	00	000	001			64	408000
00	14	04	07	80	66	0	NORCEN ET AL SPIRITR 14-4-78-6	0853	516006	20	00	000	001			64	108000
00	16	04	07	80	66	0	NORCEN ET AL SPIRITR 16-4-78-6	0853	516006	20	00	000	001			64	108000
00	08	05	07	80	66	0	TRIPET ET AL SPIRITR 8-5-78-6	0853	516006	20	00	000	001			64	108000
00	08	08	07	80	66	0	NORCEN ET AL SPIRITR 8-8-78-6	0853	516006	20	00	000	001			64	408000
00	16	08	07	80	66	0	NORCEN ET AL SPIRITR 16-8-78-6	0853	516006	20	00	000	001			64	108000
00	06	09	07	80	66	0	NORCEN ET AL SPIRITR 6-9-78-6	0853	516006	20	00	000	001			64	108000
00	14	09	07	80	66	0		0853	516006	20	00	000	001			64	308000
00	06	17	07	80	66	0	THOM-JEN ET AL SPIRITR 6-17-78-6	0853	516006	20	00	000	001			64	408000
00	08	17	07	80	66	0	THOM-JEN ET AL SPIRITR 8-17-78-6	0853	516006	20	00	000	001			64	108005
00	14	17	07	80	66	0	THOM-JEN ET AL SPIRITR 14-17-78-6	0853	516006	20	00	000	001			64	108005
00	08	18	07	80	66	0	THOM-JEN ET AL SPIRITR 8-18-78-6	0853	516006	20	00	000	001			64	108000
00	16	18	07	80	66	0	THOM-JEN ET AL SPIRITR 16-18-78-6	0853	516006	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0853	516006	20	00	000	001

EFFECTIVE DATE	OPER NO
14 AUG 1986	031

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							STURGEON LAKE SOUTH D-3 PSU NC 102	0876	720000	00	00	102	000	13.5	13.5	64	
00	13	16	069	22	5	0	AMERADA H B UNION CROWN AL NO 13-16	0876	720000	00	00	102	000			32	102000
00	09	17	069	22	5	0	AMERADA H B UNION CROWN R NO 9-17	0876	720000	00	00	102	000			32	109004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0876	720000	00	00	102	000

EFFECTIVE DATE	OPER NO
01 SEP 1986	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 2	0887	744003	20	00	000	002	10.0	1590.0	13376	
00	12	18	06	09	5	0	SHELL SWANH 12-18-69-9	0887	744003	20	00	000	002			64	108100
00	04	19	06	09	5	0	SHELL SWANH 4-19-69-9	0887	744003	20	00	000	002			64	108100
00	10	19	06	09	5	0	SHELL DEERMT 10-19-69-9	0887	744003	20	00	000	002			64	108100
00	12	19	06	09	5	0	SHELL SWANH 12-19-69-9	0887	744003	20	00	000	002			64	108100
00	10	20	06	09	5	0	SHELL SWANH 10-20-69-9	0887	744003	20	00	000	002			64	108100
00	12	20	06	09	5	0	SHELL MURPHY SWANH 12-20-69-9	0887	744003	20	00	000	002			64	108100
00	10	21	06	09	5	0	SHELL DEER MT 10-21-69-9	0887	744003	20	00	000	002			64	108000
00	12	21	06	09	5	0	SHELL SWANH 12-21-69-9	0887	744003	20	00	000	002			64	108000
00	02	22	06	09	5	0	PAN AM F-Z DEERMT 2-22-69-9	0887	744003	20	00	000	002			64	108100
00	04	22	06	09	5	0	PAN AM F-3 DEER MT 4-22-69-9	0887	744003	20	00	000	002			64	408000
00	10	22	06	09	5	0	PAN AM F-1 DEERMT 10-22-69-9	0887	744003	20	00	000	002			64	108100
00	12	22	06	09	5	0	SHELL DEER MT 12-22-69-9	0887	744003	20	00	000	002			64	108100
00	02	23	06	09	5	0	PAN AM A-2 DEERMT 2-23-69-9	0887	744003	20	00	000	002			64	108100
00	04	23	06	09	5	0	PAN AM D-1 DEERMT 4-23-69-9	0887	744003	20	00	000	002			64	408000
00	10	23	06	09	5	0	PAN AM A-1 DEERMT 10-23-69-9	0887	744003	20	00	000	002			64	108000
00	12	23	06	09	5	0	PAN AM D-2 DEERMT 12-23-69-9	0887	744003	20	00	000	002			64	108100
00	04	24	06	09	5	0	IMP DEER MT 4-24BL-69-9	0887	744003	20	00	000	002			64	408000
00	12	24	06	09	5	0	IMP DEER MT 12-24BL-69-9	0887	744003	20	00	000	002			64	108000
00	02	26	06	09	5	0	PAN AM E-2 DEERMT 2-26-69-9	0887	744003	20	00	000	002			64	108000
00	04	26	06	09	5	0	PAN AM B-1 DEERMT 4-26-69-9	0887	744003	20	00	000	002			64	408000
00	12	26	06	09	5	0	PAN AM B-2 DEERMT 12-26-69-9	0887	744003	20	00	000	002			64	108100
00	04	27	06	09	5	0	SHELL DEER MT 4-27-69-9	0887	744003	20	00	000	002			64	408000
00	02	28	06	09	5	0	SHELL SWANH 2-28-69-9	0887	744003	20	00	000	002			64	108100
00	04	28	06	09	5	0	MURPHY DEER MT 4-28-69-9	0887	744003	20	00	000	002			64	408000
00	12	28	06	09	5	0	MURPHY SHELL DEER MT 12-28-69-9	0887	744003	20	00	000	002			64	108100
00	02	29	06	09	5	0	MURPHY SHELL SWAN HILLS 2-29-69-9	0887	744003	20	00	000	002			64	108000
00	04	29	06	09	5	0	SHELL MURPHY DEER MT 4-29-69-9	0887	744003	20	00	000	002			64	408000
00	10	29	06	09	5	0	MURPHY DEERMT 10-29-69-9	0887	744003	20	00	000	002			64	108000
00	12	29	06	09	5	0	MURPHY SHELL DEER MT 12-29-69-9	0887	744003	20	00	000	002			64	108000
00	02	30	06	09	5	0		0887	744003	20	00	000	002			64	308000
00	04	30	06	09	5	0	SHELL DEERMT 4-30-69-9	0887	744003	20	00	000	002			64	408000
00	10	30	06	09	5	0	SHELL DEER MT 10-30-69-9	0887	744003	20	00	000	002			64	108000
00	12	30	06	09	5	0	SHELL HOUSE MT 12-30-69-9	0887	744003	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	037

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	31	069	09	5	0	SHELL SWANH 4-31-69-9	0887	744003	20	00	000	002			64	408000
00	12	31	069	09	5	0	SINCLAIR ETAL SWANH 12-31-69-9	0887	744003	20	00	000	002			64	108900
00	02	32	069	09	5	0	MURPHY SHELL DEER MT 2-32-69-9	0887	744003	20	00	000	002			64	108000
00	04	32	069	09	5	0	MURPHY DEER MT 4-32-69-9	0887	744003	20	00	000	002			64	408000
00	10	32	069	09	5	0	MURPHY SHELL SWANH 10-32-69-9	0887	744003	20	00	000	002			64	108900
00	12	32	069	09	5	0	MURPHY DEER MT 12-32-69-9	0887	744003	20	00	000	002			64	108900
00	02	33	069	09	5	0	SHELL SWAN H 2-33-69-9	0887	744003	20	00	000	002			64	108100
00	04	33	069	09	5	0	MURPHY SHELL SWANH IN 4-33-69-9	0887	744003	20	00	000	002			64	408000
00	10	33	069	09	5	0	SHELL SWAN H 10-33-69-9	0887	744003	20	00	000	002			64	108000
00	12	33	069	09	5	0	MURPHY SHELL SWANH 12-33-69-9	0887	744003	20	00	000	002			64	108900
00	02	25	069	10	5	0	CALSTAN SOBC SWANH 2-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	25	069	10	5	0	SHELL HOUSE MT 10-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	27	069	10	5	0		0887	744003	20	00	000	002			64	308000
00	12	27	069	10	5	0	SHELL HOUSEMT 12-27-69-10	0887	744003	20	00	000	002			64	108100
00	10	28	069	10	5	0	SHELL SWANH 10-28-69-10	0887	744003	20	00	000	002			64	108100
00	12	28	069	10	5	0	SHELL SWANH 12-28-69-10	0887	744003	20	00	000	002			64	108100
00	10	29	069	10	5	0	CALSTAN SOBC DEER MT 10-29-69-10	0887	744003	20	00	000	002			64	108100
00	12	29	069	10	5	0	CALSTAN SOBC SWAN HILLS 12-29-69-10	0887	744003	20	00	000	002			64	108100
00	10	30	069	10	5	0	SHELL SWAN H 10-30-69-10	0887	744003	20	00	000	002			64	108000
00	12	30	069	10	5	0	SHELL SWANH 12-30-69-10	0887	744003	20	00	000	002			64	108000
00	02	31	069	10	5	0	SHELL SWAN H 2-31-69-10	0887	744003	20	00	000	002			64	108000
00	04	31	069	10	5	0	SHELL SWANH 4-31-69-10	0887	744003	20	00	000	002			64	408000
00	10	31	069	10	5	0	CALSTAN SOBC HOUSEMT 10-31-69-10	0887	744003	20	00	000	002			64	108000
00	12	31	069	10	5	0	CALSTAN SOBC HOUSE MT 12-31-69-10	0887	744003	20	00	000	002			64	108000
00	02	32	069	10	5	0	CALSTAN SOBC SHELL SWANH 2-32-69-10	0887	744003	20	00	000	002			64	108000
00	04	32	069	10	5	0	SHELL CHEVRON SOBC SWANH 4-32-69-10	0887	744003	20	00	000	002			64	408000
00	10	32	069	10	5	0	SHELL CALSTAN SOBC SWANH 10-32	0887	744003	20	00	000	002			64	108000
00	12	32	069	10	5	0	ALSTAN SOBC HOUSE MT 12-32-69-10	0887	744003	20	00	000	002			64	108000
00	02	33	069	10	5	0	SHELL HOUSE MT 2-33-69-10	0887	744003	20	00	000	002			64	108000
00	04	33	069	10	5	0	SHELL HOUSE MT 4-33-69-10	0887	744003	20	00	000	002			64	408000
00	10	33	069	10	5	0	SHELL CALSTAN SOBC SWANH 10-33	0887	744003	20	00	000	002			64	108000
00	12	33	069	10	5	0	SHELL CALSTAN SOBCSWANH 12-33	0887	744003	20	00	000	002			64	108000
00	02	34	069	10	5	0	SHELL HOUSEMT 2-34-69-10	0887	744003	20	00	000	002			64	108100
00	04	34	069	10	5	0	SHELL HOUSE MT 4-34-69-10	0887	744003	20	00	000	002			64	408000
00	10	34	069	10	5	0	SINCLAIR ET AL HOUSEMT 10-34-69-10	0887	744003	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER. NO
01 SEP 1986	037

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	34	069	10	50		SINCLAIR ET AL HOUSEMT 12-34-69-10	0887	744003	20	00	000	002			64	108000
00	02	35	069	10	50		SHELL HOUSEMT 2-35-69-10	0887	744003	20	00	000	002			64	108100
00	04	35	069	10	50		SHELL HOUSEMT 4-35-69-10	0887	744003	20	00	000	002			64	408000
00	10	35	069	10	50		SINCLAIR ETAL HOUSE MT 10-35-69-10	0887	744003	20	00	000	002			64	108000
00	12	35	069	10	50		SINCLAIR ET AL HOUSE MT 12-35-69-10	0887	744003	20	00	000	002			64	108000
00	02	36	069	10	50		SHELL DEER MT 2-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	36	069	10	50		SHELL SWANH 4-36-69-10	0887	744003	20	00	000	002			64	108000
00	10	36	069	10	50		SINCLAIR ETAL HOUSE MT 10-36-69-10	0887	744003	20	00	000	002			64	108000
00	12	36	069	10	50		SINCLAIR ETAL SWAN H 12-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	05	070	09	50		PAN AM HM N-1 SWANH 4-5-70-9	0887	744003	20	00	000	002			64	108900
00	04	06	070	09	50		SINCLAIR ETAL SWANH 4-6-70-9	0887	744003	20	00	000	002			64	108000
00	02	01	070	10	50		SINCLAIR ETAL SWANH 2-1-70-10	0887	744003	20	00	000	002			64	108000
00	04	01	070	10	50		SINCLAIR ETAL SWANH 4-1-70-10	0887	744003	20	00	000	002			64	408000
00	10	01	070	10	50		SINCLAIR ETAL SWAN HILLS 10-1-70-10	0887	744003	20	00	000	002			64	108000
00	12	01	070	10	50		SINCLAIR ETAL SWAN HILLS 12-1-70-10	0887	744003	20	00	000	002			64	108000
00	02	02	070	10	50		SINCLAIR ET AL HOUSEMT 2-2-70-10	0887	744003	20	00	000	002			64	108000
00	04	02	070	10	50		SINCLAIR ET AL SHANNON 4-2-70-10	0887	744003	20	00	000	002			64	408000
00	10	02	070	10	50		SINCLAIR ET AL HOUSEMT 10-2-70-10	0887	744003	20	00	000	002			64	108000
00	12	02	070	10	50		SINCLAIR ET AL HOUSEMT 12-2-70-10	0887	744003	20	00	000	002			64	108000
00	02	03	070	10	50		CALSTAN SOBC SHELL SWANH 2-3-70-10	0887	744003	20	00	000	002			64	108000
00	04	03	070	10	50		SHELL CALSTAN SOBC SWANH 4-3-70-10	0887	744003	20	00	000	002			64	108000
00	10	03	070	10	50		SINCLAIR ET AL HOUSEMT 10-3-70-10	0887	744003	20	00	000	002			64	108000
00	12	03	070	10	50		SHELL CALSTAN SOBC SWANH 12-3-70-10	0887	744003	20	00	000	002			64	108000
00	02	04	070	10	50		SHELL CALSTAN SOBC SWANH 2-4-70-10	0887	744003	20	00	000	002			64	408000
00	04	04	070	10	50		SHELL CALSTAN SOBC SWANH 4-4-70-10	0887	744003	20	00	000	002			64	108000
00	10	04	070	10	50		SHELL CALSTAN SOBC SWANH 10-4-70-10	0887	744003	20	00	000	002			64	108000
00	12	04	070	10	50		SINCLAIR ET AL HOUSE MT 12-4-70-10	0887	744003	20	00	000	002			64	108000
00	02	05	070	10	50		CALSTAN SOBC SHELL SWANH 2-5-70-10	0887	744003	20	00	000	002			64	108000
00	04	05	070	10	50		CALSTAN SOBC HOUSE MT 4-5-70-10	0887	744003	20	00	000	002			64	108000
00	10	05	070	10	50		SINCLAIR ET AL HOUSEMT 10-5-70-10	0887	744003	20	00	000	002			64	108000
00	12	05	070	10	50		SINCLAIR ET AL HOUSE MT 12-5-70-10	0887	744003	20	00	000	002			64	108000
00	02	06	070	10	50		SOBC HOUSE MOUNTAIN 2-6-70-10	0887	744003	20	00	000	002			64	108000
00	04	06	070	10	50		CALSTAN SOBC HOUSEMT 4-6-70-10	0887	744003	20	00	000	002			64	408000
00	10	06	070	10	50		SINCLAIR ET AL HOUSEMT 10-6-70-10	0887	744003	20	00	000	002			64	108000
00	12	06	070	10	50		CALSTAN SOBC HOUSE MT 12-6-70-10	0887	744003	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	037

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO		SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
															m^3 / DAY			
00	02	07	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-7-70-10	0887	744003	20	00	000	002				64	108000
00	04	07	07	01	05	0	CALSTAN SOBC HOUSE MT 4-7-70-10	0887	744003	20	00	000	002				64	408000
00	10	07	07	01	05	0	SINCLAIR ET AL HOUSEMT 10-7-70-10	0887	744003	20	00	000	002				64	108000
00	12	07	07	01	05	0	CALSTAN SOBC HOUSEMT 12-7-70-10	0887	744003	20	00	000	002				64	108000
00	02	08	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-8-70-10	0887	744003	20	00	000	002				64	108000
00	04	08	07	01	05	0	SINCLAIR ET AL HOUSEMT 4-8-70-10	0887	744003	20	00	000	002				64	408000
00	10	08	07	01	05	0	SINCLAIR ET AL SWANH 10-8-70-10	0887	744003	20	00	000	002				64	108000
00	12	08	07	01	05	0	INCLAIR ET AL HOUSEMT 12-8-70-10	0887	744003	20	00	000	002				64	108000
00	02	09	07	01	05	0	CALSTAN SHELL HOUSEMT 2-9-70-10	0887	744003	20	00	000	002				64	108000
00	04	09	07	01	05	0	SINCLAIR ET AL SWANH IN 4-9-70-10	0887	744003	20	00	000	002				64	408000
00	10	09	07	01	05	0	UNO TEX SWAN HILLS 10-9-70-10	0887	744003	20	00	000	002				64	108000
00	12	09	07	01	05	0	SINCLAIR ET AL HOUSEMT 12-9-70-10	0887	744003	20	00	000	002				64	108000
00	02	10	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-10-70-10	0887	744003	20	00	000	002				64	108000
00	02	11	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-11-70-10	0887	744003	20	00	000	002				64	108004
00	04	11	07	01	05	0	SINCLAIR ET AL HOUSEMT 4-11-70-10	0887	744003	20	00	000	002				64	408000
00	10	11	07	01	05	0	SINCLAIR ET AL SHANNON 10-11-70-10	0887	744003	20	00	000	002				64	108000
00	12	11	07	01	05	0	SINCLAIR ETAL SWANHILLS 12-11-70-10	0887	744003	20	00	000	002				64	108000
00	02	12	07	01	05	0	SINCLAIR ETAL SWAN HILLS 2-12-70-10	0887	744003	20	00	000	002				64	108000
00	04	12	07	01	05	0	SINCLAIR ETAL SWAN HILLS 4-12-70-10	0887	744003	20	00	000	002				64	408000
00	12	12	07	01	05	0	SINCLAIR ETAL SWANH 12-12-70-10	0887	744003	20	00	000	002				64	108000
00	02	17	07	01	05	0	SINCLAIR ETAL DEER MT 2-17-70-10	0887	744003	20	00	000	002				64	108000
00	04	17	07	01	05	0	SINCLAIR ET AL SWANH IN 4-17-70-10	0887	744003	20	00	000	002				64	408000
00	10	17	07	01	05	2	SINCLAIR ET AL SHANNON 10-17-70-10	0887	744003	20	00	000	002				64	108004
00	02	18	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-18-70-10	0887	744003	20	00	000	002				64	108000
00	04	18	07	01	05	0	CALSTAN SOBC HOUSEMT 4-18-70-10	0887	744003	20	00	000	002				64	408000
00	10	18	07	01	05	0	SINCLAIR ETAL DEERMT 10-18-70-10	0887	744003	20	00	000	002				64	108000
00	12	18	07	01	05	0	DENISON SWANH 12-18-70-10	0887	744003	20	00	000	002				64	108000
00	04	19	07	01	05	0	DENISON SWANH 4-19-70-10	0887	744003	20	00	000	002				64	108100
00	02	01	07	01	15	0	CALSTAN SOBC HOUSEMT 2-1-70-11	0887	744003	20	00	000	002				64	108000
00	10	01	07	01	15	0	CALSTAN SOBC HOUSE MT 10-1-70-11	0887	744003	20	00	000	002				64	108000
00	12	01	07	01	15	0	CALSTAN SHELL HOUSE MT 12-1-70-11	0887	744003	20	00	000	002				64	108000
00	10	02	07	01	15	0	SHELL CHEVRON SOBC SWANH 10-2-70-11	0887	744003	20	00	000	002				64	108000
00	10	09	07	01	15	0	SHELL CHEVRON SOBC SWANH 10-9-70-11	0887	744003	20	00	000	002				64	108900
00	10	10	07	01	15	0	SHELL CHEV SOBC SWANH 10-10-70-11	0887	744003	20	00	000	002				64	108000
00	02	11	07	01	15	0	CALSTAN SHELL HOUSEMT 2-11-70-11	0887	744003	20	00	000	002				64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	037

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m³/DAY	BASIC WELL RATE TOTAL m³/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	11	07	01	15	0	SHELL CHEVRON SOBC SWANH 4-11-70-11	0887	744003	20	00	000	002			64	108000
00	10	11	07	01	15	0	SHELL CALSTAN SOBCSWANH 10-11-70-11	0887	744003	20	00	000	002			64	108000
00	12	11	07	01	15	0	SHELL CHEVRON SWANH 12-11-70-11	0887	744003	20	00	000	002			64	108000
00	02	12	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-12-70-11	0887	744003	20	00	000	002			64	108000
00	04	12	07	01	15	0	CALSTAN SHELL HOUSEMT 4-12-70-11	0887	744003	20	00	000	002			64	408000
00	10	12	07	01	15	0	CALSTAN SOBC SHELL SW H 10-12-70-11	0887	744003	20	00	000	002			64	108000
00	12	12	07	01	15	0	CALSTAN SHELL HOUSE MT 12-12-70-11	0887	744003	20	00	000	002			64	108000
00	02	13	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-13-70-11	0887	744003	20	00	000	002			64	108000
00	04	13	07	01	15	0	CALSTAN SHELL HOUSEMT 4-13-70-11	0887	744003	20	00	000	002			64	108000
00	10	13	07	01	15	0	HELL CALSTN SOBC SWANH 10-13-70-11	0887	744003	20	00	000	002			64	108000
00	12	13	07	01	15	0	CALSTAN SHELL HOUSEMT 12-13-70-11	0887	744003	20	00	000	002			64	108000
00	02	14	07	01	15	0	CALSTAN SHELL HOUSE MT 2-14-70-11	0887	744003	20	00	000	002			64	108000
00	04	14	07	01	15	0	CALSTAN SHELL HOUSEMT 4-14-70-11	0887	744003	20	00	000	002			64	408000
00	10	14	07	01	15	0	SHELL CALSTAN SOBCSWANH 10-14-70-11	0887	744003	20	00	000	002			64	108000
00	12	14	07	01	15	0	HELL CALSTN SOBC SWANH 12-14-70-11	0887	744003	20	00	000	002			64	108000
00	02	15	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-15-70-11	0887	744003	20	00	000	002			64	108000
00	04	15	07	01	15	0	CALSTAN SHELL HOUSEMT 4-15-70-11	0887	744003	20	00	000	002			64	408000
00	10	15	07	01	15	0	SHELL CALSTN SOBC SWANH 10-15-70-11	0887	744003	20	00	000	002			64	108000
00	02	19	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-19-70-11	0887	744003	20	00	000	002			64	108900
00	10	19	07	01	15	0	WHITEHALL ETAL HOUSEMT 10-19-70-11	0887	744003	20	00	000	002			64	108000
00	12	19	07	01	15	0	WHITEHALL ETAL DEER MT 12-19-70-11	0887	744003	20	00	000	002			64	108000
00	02	20	07	01	15	0	PAN AM B-1 HOUSEMT 2-20-70-11	0887	744003	20	00	000	002			64	108900
00	04	20	07	01	15	0	PAN AM HM F1 SWANH 4-20-70-11	0887	744003	20	00	000	002			64	408000
00	10	20	07	01	15	0	PAN AM HM B-14 SWAN H 10-20-70-11	0887	744003	20	00	000	002			64	108000
00	12	20	07	01	15	0	PAN AM B-8 HOUSEMT 12-20-70-11	0887	744003	20	00	000	002			64	108000
00	10	21	07	01	15	0		0887	744003	20	00	000	002			64	308000
00	12	21	07	01	15	0		0887	744003	20	00	000	002			64	308000
00	02	22	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-22-70-11	0887	744003	20	00	000	002			64	108000
00	10	22	07	01	15	0	CALSTAN SHELL HOUSEMT 10-22-70-11	0887	744003	20	00	000	002			64	108000
00	12	22	07	01	15	0	CALSTAN SHELL DEERMT 12-22-70-11	0887	744003	20	00	000	002			64	108000
00	02	23	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-23-70-11	0887	744003	20	00	000	002			64	108000
00	04	23	07	01	15	0	SHELL CALSTAN SOBC SWANH 4-23-70-11	0887	744003	20	00	000	002			64	408000
00	10	23	07	01	15	0	CALSTAN SHELL HOUSEMT 10-23-70-11	0887	744003	20	00	000	002			64	108000
00	12	23	07	01	15	0	SOBC HOUSE MOUNTAIN 12-23-70-11	0887	744003	20	00	000	002			64	108000
00	02	24	07	01	15	0	DENISON SWANH 2-24-70-11	0887	744003	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	037

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.		SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
															m^3 / DAY			
00	04	24	07	01	15	0	SHELL CALSTAN SOBC SWANH 4-24-70-11	0887	744003	20	00	000	002				64	408000
00	12	24	07	01	15	0	CALSTAN SHELL HOUSEMT 12-24-70-11	0887	744003	20	00	000	002				64	108000
00	02	26	07	01	15	0	CALSTAN SHELL HOUSEMT 2-26-70-11	0887	744003	20	00	000	002				64	108000
00	04	26	07	01	15	0	CALSTAN SHELL HOUSEMT 4-26-70-11	0887	744003	20	00	000	002				64	408000
00	12	26	07	01	15	0	CALSTAN SOBC SHELL SWH 12-26-70-11	0887	744003	20	00	000	002				64	108000
00	02	27	07	01	15	0	CALSTAN SHELL HOUSEMT 2-27-70-11	0887	744003	20	00	000	002				64	108000
00	04	27	07	01	15	0	SHELL CALSTAN SOBC SWANH 4-27-70-11	0887	744003	20	00	000	002				64	408000
00	12	27	07	01	15	0	CALSTAN SHELL HOUSEMT 12-27-70-11	0887	744003	20	00	000	002				64	108100
00	02	28	07	01	15	0	CALSTAN SHELL HOUSE MTN 2-28-70-11	0887	744003	20	00	000	002				64	108000
00	04	28	07	01	15	0	SHELL CALSTAN SOBC SWANH 4-28-70-11	0887	744003	20	00	000	002				64	408000
00	10	28	07	01	15	0	SHELL CALSTAN SOBCSWANH 10-28-70-11	0887	744003	20	00	000	002				64	108100
00	12	28	07	01	15	0	CALSTAN SHELL HOUSEMT 12-28-70-11	0887	744003	20	00	000	002				64	108100
00	02	29	07	01	15	0	PAN AM HM B-13 SWANH 2-29-70-11	0887	744003	20	00	000	002				64	108000
00	04	29	07	01	15	0	DENISON HOUSEMT 4-29-70-11	0887	744003	20	00	000	002				64	408000
00	10	29	07	01	15	0	PAN AM HM B-12 SWANH 10-29-70-11	0887	744003	20	00	000	002				64	108000
00	12	29	07	01	15	0	PAN AM B-7 HOUSEMT 12-29-70-11	0887	744003	20	00	000	002				64	108000
00	02	30	07	01	15	0	PAN AM B-9 HOUSE MT 2-30-70-11	0887	744003	20	00	000	002				64	108000
00	04	30	07	01	15	0	WHITEHALL ETAL HOUSEMT IN 4-30	0887	744003	20	00	000	002				64	408000
00	10	30	07	01	15	0	CALSTAN SHELL HOUSE MT 10-30-70-11	0887	744003	20	00	000	002				64	108000
00	12	30	07	01	15	0	PAN AM B-6 HOUSEMT 12-30-70-11	0887	744003	20	00	000	002				64	108000
00	02	31	07	01	15	0	CALSTAN SHELL HOUSE MT 2-31-70-11	0887	744003	20	00	000	002				64	108000
00	04	31	07	01	15	0	PAN AM B-2 HOUSEMT 4-31-70-11	0887	744003	20	00	000	002				64	408000
00	10	31	07	01	15	0	PAN AM HM B-11 SWANH 10-31-70-11	0887	744003	20	00	000	002				64	108000
00	12	31	07	01	15	0	PAN AM B-10 HOUSEMT 12-31-70-11	0887	744003	20	00	000	002				64	108000
00	02	32	07	01	15	0	PAN AM B-5 HOUSE MT 2-32-70-11	0887	744003	20	00	000	002				64	108000
00	04	32	07	01	15	0	DENISON HOUSE MT 4-32-70-11	0887	744003	20	00	000	002				64	408000
00	10	32	07	01	15	0	DENISON SWANH 10-32-70-11	0887	744003	20	00	000	002				64	108000
00	12	32	07	01	15	0		0887	744003	20	00	000	002				64	308000
00	04	33	07	01	15	0	CALSTAN SHELL HOUSE MT 4-33-70-11	0887	744003	20	00	000	002				64	408000
00	12	33	07	01	15	0	CDN SUP ET AL HOUSE MT 12-33-70-11	0887	744003	20	00	000	002				64	108000
00	02	34	07	01	15	0	CALSTAN SHELL HOUSEMT 2-34-70-11	0887	744003	20	00	000	002				64	108000
00	04	34	07	01	15	0		0887	744003	20	00	000	002				64	308000
09	02	25	07	01	25	0		0887	744003	20	00	000	002				64	308000
00	04	25	07	01	25	0	IOE SWANH 4-25L-70-12	0887	744003	20	00	000	002				64	108000
00	10	25	07	01	25	0	WHITEHALL ETAL HOUSEMT 10-25-70-12	0887	744003	20	00	000	002				64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	037

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	36	07	12	5	0	PAN AM B-3 HOUSEMT 2-36-70-12	0887	744003	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 SEP 1986	037

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	339

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 61	0887	744003	20	00	000	061	10.0	220.0	1856	
00	08	09	069	10	5	0	GEOG SWANH 8-9-69-10	0887	744003	20	00	000	061			64	108000
00	06	10	069	10	5	0	GEOG SWANH 6-10-69-10	0887	744003	20	00	000	061			64	108000
00	14	10	069	10	5	0	GEOG SWANH 14-10-69-10	0887	744003	20	00	000	061			64	408000
00	16	10	069	10	5	0	ULTRAMAR UNIT 1 SWANH 16-10-69-10	0887	744003	20	00	000	061			64	108000
00	06	14	069	10	5	0	WAINOCO SWANH 6-14-69-10	0887	744003	20	00	000	061			64	108000
00	08	14	069	10	5	0		0887	744003	20	00	000	061			64	308000
00	10	14	069	10	5	0	WAINOCO SWANH 10-14-69-10	0887	744003	20	00	000	061			64	108000
00	14	14	069	10	5	0	ULTRAMAR UNIT I SWANH 14-14-69-10	0887	744003	20	00	000	061			64	108000
00	06	15	069	10	5	0	WAINOCO PONDERAY SWANH 6-15-69-10	0887	744003	20	00	000	061			64	108000
00	08	15	069	10	5	0	ULTRAMAR UNIT I SWAN HILL 8-15	0887	744003	20	00	000	061			64	108000
00	14	15	069	10	5	0	ULTRAMAR UNIT I SWANH 14-15-69-10	0887	744003	20	00	000	061			64	108000
00	16	15	069	10	5	0	WAINOCO PONDERAY SWANH 16-15-69-10	0887	744003	20	00	000	061			64	408000
00	10	16	069	10	5	0	GEOG SWANH 10-16-69-10	0887	744003	20	00	000	061			64	108000
00	10	20	069	10	5	0	DENISON ET AL SWANH 10-20-69-10	0887	744003	20	00	000	061			64	108000
00	01	21	069	10	5	0	WAINOCO UNIT SWAN HILLS 1-21-69-10	0887	744003	20	00	000	061			64	408000
00	06	21	069	10	5	0	GEOG SWANH 6-21-69-10	0887	744003	20	00	000	061			64	108000
00	10	21	069	10	5	0	WAINOCO ET AL SWANH 10-21-69-10	0887	744003	20	00	000	061			64	108000
00	14	21	069	10	5	0		0887	744003	20	00	000	061			64	308000
00	06	22	069	10	5	0	WAINOCO PONDERAY SWANH 6-22-69-10	0887	744003	20	00	000	061			64	108000
00	08	22	069	10	5	0	GEOG SWAN HILLS UNIT #1	0887	744003	20	00	000	061			64	108100
00	14	22	069	10	5	0		0887	744003	20	00	000	061			64	308000
00	16	22	069	10	5	0	WAINOCO ET AL SWAN H 16-22-69-10	0887	744003	20	00	000	061			64	108100
00	02	23	069	10	5	0	WAINOCO UNIT 1 SWAN HILLS 2-23	0887	744003	20	00	000	061			64	108000
00	06	23	069	10	5	0	WAINOCO SWANH 6-23-69-10	0887	744003	20	00	000	061			64	108100
00	02	27	069	10	5	0	ULTRAMAR UNIT 1 SWANH 2-27-69-10	0887	744003	20	00	000	061			64	108700
00	04	27	069	10	5	0	WAINOCO UNIT SWAN HILLS 4-27-69-10	0887	744003	20	00	000	061			64	108200
00	02	28	069	10	5	0	DENISON ET AL SWANH 2-28-69-10	0887	744003	20	00	000	061			64	408000
00	04	28	069	10	5	0	ULTRAMAR UNIT 1 SWANH 4-28-69-10	0887	744003	20	00	000	061			64	108000
00	02	29	069	10	5	0	DENISON ET AL SWANH 2-29-69-10	0887	744003	20	00	000	061			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	061

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	339

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							SWAN HILLS BHL A&B PROJECT NO 1	0887	744060	20	00	000	001	12.5	1900.0	13184	
00	01	01	00	10	1	0	32HA SPAC IN ACCORD WITH MISC 7313	0887	744060	20	00	000	001				000000
00	02	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 152	0887	744060	20	00	000	001				000000
00	02	13	06	6	10	50	PAN AM BA B-2 SWAN H 2-13-66-10	0887	744060	20	00	000	001			64	108000
00	04	13	06	6	10	50	PAN AM BA B-1 SWAN H 4-13-66-10	0887	744060	20	00	000	001			64	108004
00	10	13	06	6	10	50	PAN AM BA B-3 SWANH 10-13-66-10	0887	744060	20	00	000	001			64	408000
00	12	13	06	6	10	50	PAN AM BA B-4 SWANH 12-13-66-10	0887	744060	20	00	000	001			64	108100
00	10	14	06	6	10	50	BAYSEL SWAN HILLS 10-14-66-10	0887	744060	20	00	000	001			64	108100
00	12	14	06	6	10	50	BAYSEL SWAN HILLS 12-14-66-10	0887	744060	20	00	000	001			64	108000
00	10	15	06	6	10	50	MCDERMOTT SWAN HILLS 10-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	15	06	6	10	50	MCDERMOTT SWAN HILLS 12-15-66-10	0887	744060	20	00	000	001			64	108000
00	10	16	06	6	10	50	PAN AM BA D-2 SWANH 10-16-66-10	0887	744060	20	00	000	001			64	108100
00	12	16	06	6	10	50	PAN AM BA D-4 SWANH 12-16-66-10	0887	744060	20	00	000	001			64	108100
00	10	17	06	6	10	50	PAN AM BA E-2 SWANH 10-17-66-10	0887	744060	20	00	000	001			64	108100
00	12	17	06	6	10	50	PAN AM BA E-4 SWANH 12-17-66-10	0887	744060	20	00	000	001			64	108000
00	16	18	06	6	10	50	DECALTA WESTBURNE SWAN H 16-18	0887	744060	20	00	000	001			64	408000
00	02	19	06	6	10	50	PAN AM BA F-3 SWANH IN 2-19-66-10	0887	744060	20	00	000	001			64	408000
02	04	19	06	6	10	50	PAN AM BA G-2 SWANH 4-19-66-10	0887	744060	20	00	000	001			64	108000
00	10	19	06	6	10	50	PAN AM BA F-4 SWANH 10-19-66-10	0887	744060	20	00	000	001			64	108000
00	12	19	06	6	10	50	PAN AM BA G-4 SWANH IN 12-19-66-10	0887	744060	20	00	000	001			64	408000
00	16	19	06	6	10	50	HOME UNIT SWAN HILLS 16-19-66-10	0887	744060	20	00	000	001				108003
00	02	20	06	6	10	50	PAN AM BA A-55 SWANH 2-20-66-10	0887	744060	20	00	000	001			64	408000
00	04	20	06	6	10	50	PAN AM BA A-67 SWAN H 4-20-66-10	0887	744060	20	00	000	001			64	408000
00	10	20	06	6	10	50	PAN AM BA A-56 SWAN H 10-20-66-10	0887	744060	20	00	000	001			64	108000
00	12	20	06	6	10	50	PAN AM BA A-68 SWANH 12-20-66-10	0887	744060	20	00	000	001			64	108000
00	14	20	06	6	10	50	HOME UNIT SWAN HILLS 14-20-66-10	0887	744060	20	00	000	001				108003
00	02	21	06	6	10	50	PAN AM BA A-32 SWANH 2-21-66-10	0887	744060	20	00	000	001			64	108000
00	04	21	06	6	10	50	PAN AM BA A-43 SWAN H 4-21-66-10	0887	744060	20	00	000	001			64	408000
00	10	21	06	6	10	50	PAN AM BA A-33 SWANH 10-21-66-10	0887	744060	20	00	000	001			64	108000
00	12	21	06	6	10	50	PAN AM BA A-44 SWAN H 12-21-66-10	0887	744060	20	00	000	001			64	108000
00	16	21	06	6	10	50	HOME UNIT SWAN HILLS 16-21-66-10	0887	744060	20	00	000	001				108003
00	02	22	06	6	10	52	PAN AM B A A-8 SWANH 2-22-66-10	0887	744060	20	00	000	001			64	108000
00	04	22	06	6	10	50	PAN AM BA A-20 SWANH 4-22-66-10	0887	744060	20	00	000	001			64	108000
00	10	22	06	6	10	50	PAN AM BA A-9 SWANH 10-22-66-10	0887	744060	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	006

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	22	06	61	05	0	PAN AM B A A-21 SWANH 12-22-66-10	0887	744060	20	00	000	001			64	108000
00	02	23	06	61	05	0	SOHIO SWAN HILLS 2-23-66-10	0887	744060	20	00	000	001			64	108100
00	04	23	06	61	05	0	BAYSEL SWAN HILLS 4-23-66-10	0887	744060	20	00	000	001			64	408000
00	12	23	06	61	05	0	BAYSEL SWAN HILLS 12-23-66-10	0887	744060	20	00	000	001			64	108000
00	16	23	06	61	05	0	SOHIO SWAN HILLS 16-23-66-10	0887	744060	20	00	000	001			64	108100
00	02	25	06	61	05	0	PAN AM BA N-5 SWANH 2-25-66-10	0887	744060	20	00	000	001			64	408000
00	04	25	06	61	05	0	PAN AM B A N-13 SWANH 4-25-66-10	0887	744060	20	00	000	001			64	108100
00	10	25	06	61	05	0	PAN AM B A N-6 SWANH 10-25-66-10	0887	744060	20	00	000	001			64	108100
00	12	25	06	61	05	0	PAN AM BA N-14 SWANH 12-25-66-10	0887	744060	20	00	000	001			64	108000
00	02	26	06	61	05	0	BAYSEL SWAN HILLS 2-26-66-10	0887	744060	20	00	000	001			64	108100
00	04	26	06	61	05	0	SINCLAIR C SWAN HILLS 4-26-66-10	0887	744060	20	00	000	001			64	108000
00	10	26	06	61	05	0	BAYSL SWAN HILLS 10-26-66-10	0887	744060	20	00	000	001			64	408000
00	12	26	06	61	05	0	SINCLAIR C SWANH 12-26-66-10	0887	744060	20	00	000	001			64	108004
00	02	27	06	61	05	0	PAN AM B A A-10 SWANH 2-27-66-10	0887	744060	20	00	000	001			64	108000
00	04	27	06	61	05	0	PAN AM BA A-22 SWANH 4-27-66-10	0887	744060	20	00	000	001			64	108000
00	10	27	06	61	05	0	PAN AM BA A-11 SWANH 10-27-66-10	0887	744060	20	00	000	001			64	408000
00	12	27	06	61	05	0	PAN AM BA A-23 SWANH 12-27-66-10	0887	744060	20	00	000	001			64	108000
00	02	28	06	61	05	0	PAN AM BA A-34 SWANH 2-28-66-10	0887	744060	20	00	000	001			64	108000
00	04	28	06	61	05	0	PAN AM B A A-45 SWAN H 4-28-66-10	0887	744060	20	00	000	001			64	408000
00	08	28	06	61	05	0	HOME UNIT SWANH 8-28-66-10	0887	744060	20	00	000	001				108003
00	10	28	06	61	05	0	PAN AM BA A-35 SWAN H 10-28-66-10	0887	744060	20	00	000	001			64	108000
00	12	28	06	61	05	0	PAN AM BA A-46 SWANH 12-28-66-10	0887	744060	20	00	000	001			64	108000
00	14	28	06	61	05	0	HOME UNIT SWAN HILLS 14-28-66-10	0887	744060	20	00	000	001				108003
00	16	28	06	61	05	0	HOME UNIT SWAN HILLS 16-28-66-10	0887	744060	20	00	000	001				108003
00	02	29	06	61	05	0	PAN AM B A A-57 SWAN H 2-29-66-10	0887	744060	20	00	000	001			64	108000
00	04	29	06	61	05	0	PAN AM BA A-69 SWAN H 4-29-66-10	0887	744060	20	00	000	001			64	108000
00	06	29	06	61	05	0	HOME UNIT SWAN HILLS 6-29-66-10	0887	744060	20	00	000	001				108003
00	08	29	06	61	05	0	HOME UNIT SWAN HILLS 8-29-66-10	0887	744060	20	00	000	001				108003
00	10	29	06	61	05	0	PAN AM B A A-58 SWAN H 10-29-66-10	0887	744060	20	00	000	001			64	108000
00	12	29	06	61	05	0	PAN AM BA A-70 SWANH 12-29-66-10	0887	744060	20	00	000	001			64	108000
00	14	29	06	61	05	0	HOME UNIT SWAN HILLS 14-29-66-10	0887	744060	20	00	000	001				108003
00	16	29	06	61	05	0	HOME UNIT SWAN HILLS 16-29-66-10	0887	744060	20	00	000	001				108003
02	02	30	06	61	05	0	PAN AM BA H-3 SWANH A2-30-66-10	0887	744060	20	00	000	001			64	108000
00	04	30	06	61	05	0	PAN AM BA L-3 SWANH 4-30-66-10	0887	744060	20	00	000	001			64	408000
00	08	30	06	61	05	0	HOME UNIT SWAN HILLS 8-30-66-10	0887	744060	20	00	000	001				108003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 SEP 1986	006

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	30	06	61	0	50	PAN AM BA H-4 SWANH 10-30-66-10	0887	744060	20	CO	000	001			64	108000
00	12	30	06	61	0	50	PAN AM BA L-4 SWANH IN 12-30-66-10	0887	744060	20	00	000	001			64	408000
00	16	30	06	61	0	50	HOME UNIT SWAN HILLS 16-30-66-10	0887	744060	20	00	000	001				108003
00	02	31	06	61	0	50	PAN AM B A J-3 SWANH 2-31-66-10	0887	744060	20	00	000	001			64	108000
00	04	31	06	61	0	50	PAN AM BA K-3 SWANH 4-31-66-10	0887	744060	20	00	000	001			64	408000
00	08	31	06	61	0	50	HOME UNIT SWAN HILLS 8-31-66-10	0887	744060	20	00	000	001				108003
00	10	31	06	61	0	50	PAN AM B A J-4 SWANH 10-31-66-10	0887	744060	20	CO	000	001			64	108000
00	12	31	06	61	0	50	PAN AM BA K-4 SWANH IN 12-31-66-10	0887	744060	20	00	000	001			64	408000
00	16	31	06	61	0	50	HOME UNIT SWAN HILLS 16-31-66-10	0887	744060	20	00	000	001				108003
00	02	32	06	61	0	50	PAN AM BA A-59 SWANH 2-32-66-10	0887	744060	20	00	000	001			64	108000
00	04	32	06	61	0	50	PAN AM BA A-71 SWAN H 4-32-66-10	0887	744060	20	00	000	001			64	108000
00	06	32	06	61	0	50	HOME UNIT SWAN HILLS 6-32-66-10	0887	744060	20	CO	000	001				108003
00	08	32	06	61	0	50	HOME UNIT SWAN HILLS 8-32-66-10	0887	744060	20	CO	000	001				108003
00	10	32	06	61	0	50	PAN AM B A A-60 SWAN H 10-32-66-10	0887	744060	20	00	000	001				408000
00	12	32	06	61	0	50	PAN AM BA A-72 SWANH 12-32-66-10	0887	744060	20	00	000	001			64	108000
00	14	32	06	61	0	50	HOME UNIT SWAN HILLS 14-32-66-10	0887	744060	20	00	000	001				108003
00	16	32	06	61	0	50	HOME UNIT SWAN HILLS 16-32-66-10	0887	744060	20	00	000	001			64	108000
00	02	33	06	61	0	50	PAN AM BA A-36 SWAN H 2-33-66-10	0887	744060	20	00	000	001			64	108000
00	04	33	06	61	0	50	PAN AM B A A-47 SWAN H 4-33-66-10	0887	744060	20	CO	000	001			64	108000
00	10	33	06	61	0	50	PAN AM BA A-37 SWANH 10-33-66-10	0887	744060	20	00	000	001			64	408000
00	14	33	06	61	0	50	PAN AM BA A-1 SWAN H 14-33-66-10	0887	744060	20	00	000	001			64	108000
00	02	34	06	61	0	50	PAN AM BA A12 SWANH 2-34-66-10	0887	744060	20	00	000	001			64	108000
00	04	34	06	61	0	50	PAN AM B A A-24 SWAN H 4-34-66-10	0887	744060	20	CO	000	001			64	108000
00	10	34	06	61	0	50	PAN AM B A A-13 SWAN H 10-34-66-10	0887	744060	20	00	000	001			64	408000
00	12	34	06	61	0	50	PAN AM BA A-25 SWANH 12-34-66-10	0887	744060	20	CO	000	001			64	108000
00	02	35	06	61	0	50	SINCLAIR SWAN HILLS 2-35-66-10	0887	744060	20	00	000	001			64	108000
00	04	35	06	61	0	50	SINCLAIR A SWAN HILLS 4-35-66-10	0887	744060	20	00	000	001			64	108000
00	10	35	06	61	0	50	SINCLAIR B SWAN H 10-35-66-10	0887	744060	20	00	000	001			64	108000
00	12	35	06	61	0	50	SINCLAIR A SWAN HILLS 12-35-66-10	0887	744060	20	00	000	001			64	108000
00	02	36	06	61	0	50	PAN AM BA N-7 SWANH 2-36-66-10	0887	744060	20	00	000	001			64	408000
00	04	36	06	61	0	50	PAN AM B A N-15 SWANH 4-36-66-10	0887	744060	20	CO	000	001			64	108000
00	10	36	06	61	0	50	PAN AM BA N-8 SWANH 10-36-66-10	0887	744060	20	00	000	001			64	108100
00	12	36	06	61	0	50	PAN AM B A N-16 SWANH 12-36-66-10	0887	744060	20	00	000	001			64	108000
00	08	24	06	61	1	50	BA PAN AM SWARTZ SWANH 8-24-66-11	0887	744060	20	00	000	001			64	108000
00	16	24	06	61	1	50	BA PAN AM SWARTZ SWANH 16-24-66-11	0887	744060	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1986	006

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	25	06	11	5	0	BA PAN AM SWARTZ SWANH 2-25-66-11	0887	744060	20	00	000	001			64	108000
02	06	25	06	11	5	0	BA PANAM SWARTZ SWANH A6-25-66-11	0887	744060	20	00	000	001			64	108000
00	10	25	06	11	5	0	BA PAN A SWARTZ SWANH 10-25-66-11	0887	744060	20	00	000	001			64	108000
00	12	25	06	11	5	0	BA PAN AM SWARTZ SWANH 12-25-66-11	0887	744060	20	00	000	001			64	108000
00	14	25	06	11	5	0	HOME UNIT SWAN H 14-25-66-11	0887	744060	20	00	000	001				108003
00	02	36	06	11	5	0	BA PAN AM SWARTZ SWANH 2-36-66-11	0887	744060	20	00	000	001			64	108000
00	04	36	06	11	5	0	BA PAN AM SWARTZ SWANH 4-36-66-11	0887	744060	20	00	000	001			64	408000
00	10	36	06	11	5	0	BA PAN AM SWARTZ SWANH 10-36-66-11	0887	744060	20	00	000	001			64	108000
00	14	36	06	11	5	0	BA PANAM SWARTZ SWANH 14-36-66-11	0887	744060	20	00	000	001			64	108000
00	02	05	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-5-67-9	0887	744060	20	00	000	001			64	408000
00	04	05	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-5-67-9	0887	744060	20	00	000	001			64	108100
00	10	05	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-5	0887	744060	20	00	000	001			64	108100
00	12	05	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-5-67-9	0887	744060	20	00	000	001			64	408000
00	02	06	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-6-67-9	0887	744060	20	00	000	001			64	408000
00	04	06	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-6-67-9	0887	744060	20	00	000	001			64	108100
00	10	06	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-6-67-9	0887	744060	20	00	000	001			64	108000
00	12	06	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-6-67-9	0887	744060	20	00	000	001			64	408000
00	02	07	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-7-67-9	0887	744060	20	00	000	001			64	408000
02	04	07	06	09	5	0	MOBIL ATLANTIC SWAN HILLS A4-7-67-9	0887	744060	20	00	000	001			64	108000
00	10	07	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-7-67-9	0887	744060	20	00	000	001			64	108000
00	12	07	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-7-67-9	0887	744060	20	00	000	001			64	108000
00	02	08	06	09	5	0	MOBIL ATLANTIC SWANH 2-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	08	06	09	5	0	MOBIL ATLANTIC SWANHILLS 4-8-67-9	0887	744060	20	00	000	001			64	108000
00	10	08	06	09	5	0	MOBIL ATLANTIC SWANHILLS 10-8-67-9	0887	744060	20	00	000	001			64	108100
00	12	08	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	17	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-17	0887	744060	20	00	000	001			64	108000
00	10	17	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-17	0887	744060	20	00	000	001				408000
00	12	17	06	09	5	0	MOBIL ATLANTIC SWANHILLS 12-17	0887	744060	20	00	000	001			64	108000
00	02	18	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-18-67-9	0887	744060	20	00	000	001			64	408000
00	04	18	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-18-67-9	0887	744060	20	00	000	001			64	108000
00	10	18	06	09	5	0	MOBIL ATLANTIC SWANHILLS 10-18-67-9	0887	744060	20	00	000	001			64	108000
00	12	18	06	09	5	0	MOBIL ATLANTIC SWANHILLS 12-18-67-9	0887	744060	20	00	000	001			64	108000
00	02	19	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-19-67-9	0887	744060	20	00	000	001			64	108000
00	04	19	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-19-67-9	0887	744060	20	00	000	001			64	108000
00	10	19	06	09	5	0	MOBIL ATLANTIC SWANHILLS 10-19	0887	744060	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1986	006

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	19	067	09	5	0	MOBIL ATLANTIC SWANHILLS 12-19	0887	744060	20	00	000	001			64	408000
00	04	20	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-20-67-9	0887	744060	20	00	000	001			64	108100
00	02	01	067	10	5	0	LUSCAR SWANH 2-1-67-10	0887	744060	20	00	000	001			64	408000
00	04	01	067	10	5	0	HOME REGENT A SWAN HILLS 4-1-67-10	0887	744060	20	C0	000	001			64	108000
02	10	01	067	10	5	0	LUSCAR SWANH A10-1-67-10	0887	744060	20	00	000	001			64	108000
00	12	01	067	10	5	0	HOME REGENT A SWAN HILLS 12-1	0887	744060	20	00	000	001			64	108000
00	02	02	067	10	5	0	HOME REGENT A SWANH 2-2-67-10	0887	744060	20	00	000	001			64	108000
00	04	02	067	10	5	0	HOME REGENT A SWAN H 4-2-67-10	0887	744060	20	00	000	001			64	108000
00	06	02	067	10	5	0	HOME UNIT SWAN HILLS 6-2-67-10	0887	744060	20	00	000	001				108003
00	10	02	067	10	5	0	HOME REGENT A SWAN H 10-2-67-10	0887	744060	20	00	000	001			64	108000
00	12	02	067	10	5	0	HOME REGENT A SWANH 12-2-67-10	0887	744060	20	00	000	001			64	408000
00	14	02	067	10	5	0	HOME UNIT SWAN HILLS 14-2-67-10	0887	744060	20	00	000	001				108003
00	02	03	067	10	5	0	HOME REG A SWAN HILLS 2-3-67-10	0887	744060	20	00	000	001			64	108000
00	04	03	067	10	5	0	HOME REG A SWAN HILLS 4-3-67-10	0887	744060	20	00	000	001			64	108000
00	10	03	067	10	5	0	HOME REGENT A SWAN H 10-3-67-10	0887	744060	20	00	000	001			64	408000
00	12	03	067	10	5	0	HOME REGENT A SWANH 12-3-67-10	0887	744060	20	00	000	001			64	108000
00	02	04	067	10	5	0	HOME REGENT A SWANH 2-4-67-10	0887	744060	20	00	000	001			64	108000
00	04	04	067	10	5	0	HOME REG A SWAN HILLS 4-4-67-10	0887	744060	20	00	000	001			64	108000
00	06	04	067	10	5	0	HOME UNIT SWAN HILLS 6-4-67-10	0887	744060	20	00	000	001				108003
00	08	04	067	10	5	0	HOME UNIT SWAN HILLS 8-4-67-10	0887	744060	20	00	000	001				108003
00	10	04	067	10	5	0	HOME REGENT A SWANH 10-4-67-10	0887	744060	20	00	000	001			64	108000
00	12	04	067	10	5	0	HOME REGENT A SWANH 12-4-67-10	0887	744060	20	00	000	001			64	108000
00	14	04	067	10	5	0	HOME UNIT SWAN HILLS 14-4-67-10	0887	744060	20	00	000	001				108003
00	16	04	067	10	5	0	HOME UNIT SWAN HILLS 16-4-67-10	0887	744060	20	00	000	001				108003
00	02	05	067	10	5	0	KEWANEE SWAN H 2-5-67-10	0887	744060	20	00	000	001			64	108000
00	04	05	067	10	5	0	B A EDITH SWAN H 4-5-67-10	0887	744060	20	00	000	001			64	108000
00	10	05	067	10	5	0	KEWANEE SWAN H 10-5-67-10	0887	744060	20	00	000	001			64	108000
00	12	05	067	10	5	0	BA EDITH SWANH 12-5-67-10	0887	744060	20	00	000	001			64	108000
00	02	06	067	10	5	0	HOME REGENT A SWAN HILLS 2-6-67-10	0887	744060	20	00	000	001			64	408000
00	04	06	067	10	5	0	HOME REGENT A SWAN HILLS 4-6-67-10	0887	744060	20	00	000	001			64	108004
00	10	06	067	10	5	0	HOME REGENT A SWANH IN 10-6-67-10	0887	744060	20	00	000	001				408000
00	12	06	067	10	5	0	HOME REGENT A SWAN HILLS 12-6-67-10	0887	744060	20	00	000	001			64	108000
00	16	06	067	10	5	0	HOME UNIT SWAN HILLS 16-6-67-10	0887	744060	20	00	000	001			64	108000
00	02	07	067	10	5	0	BA PAN AM MYRNA SWANH 2-7-67-10	0887	744060	20	00	000	001			64	108000
00	04	07	067	10	5	0	AMERADA CROWN CO SWANH 4-7-67-10	0887	744060	20	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	006

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO.	BASIC WELL RATE (m³ / DAY): SUBSISTING	BASIC WELL RATE (m³ / DAY): TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	07	06	7	10	50	BA PAN AM MYRNA SWANH IN 10-7	0887	744060	20	00	000	001			64	408000
00	12	07	06	7	10	50	AMERADA CROWN CO SWANH 12-7-67-10	0887	744060	20	00	000	001			64	108100
00	14	07	06	7	10	50	HOME UNIT SWAN HILLS 14-7-67-10	0887	744060	20	00	000	001				108003
00	02	08	06	7	10	50	HOME ET AL FPCA SWANH 2-8-67-10	0887	744060	20	00	000	001			32	408000
00	04	08	06	7	10	50	B A EDITH SWAN HILLS 4-8-67-10	0887	744060	20	00	000	001			64	108000
00	06	08	06	7	10	50	HOME UNIT SWAN HILLS 6-8-67-10	0887	744060	20	00	000	001				108003
00	12	08	06	7	10	50	B A EDITH SWANH 12-8-67-10	0887	744060	20	00	000	001			32	108000
00	02	09	06	7	10	50	HOME REGENT A SWAN HILLS 2-9-67-10	0887	744060	20	00	000	001			32	408000
00	02	10	06	7	10	50	HOME REGENT A SWANH 2-10-67-10	0887	744060	20	00	000	001			64	408000
00	10	10	06	7	10	50	HOME REG A SWAN HILLS 10-10-67-10	0887	744060	20	00	000	001			64	408000
00	02	11	06	7	10	50	HOME REGENT A SWAN HILLS 2-11	0887	744060	20	00	000	001			64	108000
00	04	11	06	7	10	50	HOME REG A SWAN HILLS 4-11-67-10	0887	744060	20	00	000	001			64	108000
00	06	11	06	7	10	50	HOME UNIT SWAN HILLS 6-11-67-10	0887	744060	20	00	000	001				108003
00	10	11	06	7	10	50	HOME REG A SWAN HILLS 10-11-67-10	0887	744060	20	00	000	001			64	108000
00	12	11	06	7	10	50	HOME REGENT A SWAN H 12-11-67-10	0887	744060	20	00	000	001			64	108000
00	14	11	06	7	10	50	HOME UNIT SWAN HILLS 14-11-67-10	0887	744060	20	00	000	001				108003
00	02	12	06	7	10	50	LUSCAR SWANH 2-12-67-10	0887	744060	20	00	000	001			64	408000
00	04	12	06	7	10	50	HOME REGENT A SWANH 4-12-67-10	0887	744060	20	00	000	001			64	108000
00	10	12	06	7	10	50	LUSCAR SWANH 10-12-67-10	0887	744060	20	00	000	001			64	108000
00	12	12	06	7	10	50	HOME REGENT A SWANH 12-12-67-10	0887	744060	20	00	000	001			64	408000
00	02	13	06	7	10	50	LUSCAR SWANH 2-13-67-10	0887	744060	20	00	000	001			64	108000
00	04	13	06	7	10	50	LUSCAR SWANH 4-13-67-10	0887	744060	20	00	000	001			64	108000
00	10	13	06	7	10	50	LUSCAR SWANH 10-13-67-10	0887	744060	20	00	000	001			64	108000
00	12	13	06	7	10	50	LUSCAR SWANH 12-13-67-10	0887	744060	20	00	000	001			64	408000
00	02	14	06	7	10	50	MURPHY SWAN HILLS 2-14-67-10	0887	744060	20	00	000	001			64	108000
00	04	14	06	7	10	50	MOBIL ED LK 4-14 SWANH 4-14-67-10	0887	744060	20	00	000	001				108005
00	06	14	06	7	10	50	HOME UNIT SWAN HILLS 6-14-67-10	0887	744060	20	00	000	001			64	108000
00	10	14	06	7	10	50	MURPHY SWAN HILLS 10-14-67-10	0887	744060	20	00	000	001			64	108000
00	12	14	06	7	10	50	MO EDITH L 12-14 SWANH 12-14-67-10	0887	744060	20	00	000	001				108005
02	12	14	06	7	10	50	HOME UNIT SWAN H 12-14-67-10	0887	744060	20	00	000	001				108004
00	14	14	06	7	10	50	HOME UNIT SWANH 14-14-67-10	0887	744060	20	00	000	001			64	108000
00	02	15	06	7	10	50	HOME ER AL FPC A SWANH 2-15-67-10	0887	744060	20	00	000	001			64	108000
00	10	15	06	7	10	50	HOME ET AL FPC A SWANH 10-15-67-10	0887	744060	20	00	000	001			64	408000
00	02	18	06	7	10	50	HOME REGENT A SWANH 2-18-67-10	0887	744060	20	00	000	001			32	408000
00	04	18	06	7	10	50	HOME REG A SWAN HILLS 4-18-67-10	0887	744060	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	006

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	22	06	7	10	50	MOBIL ED LK 2-22 SWANH 2-22-67-10	0887	744060	20	00	000	001			64	108000
00	09	22	06	7	10	50	HOME UNIT SWAN HILLS 9-22-67-10	0887	744060	20	00	000	001			32	108003
00	02	23	06	7	10	50	MOBIL ED LK SWANH 2-23-67-10	0887	744060	20	00	000	001			64	108000
00	04	23	06	7	10	50	MOBIL ED LK 4-23 SWANH 4-23-67-10	0887	744060	20	00	000	001			64	108000
00	06	23	06	7	10	50	HOME UNIT SWAN HILLS 6-23-67-10	0887	744060	20	00	000	001				108003
00	10	23	06	7	10	50	MOBIL ED LK SWANH 10-23-67-10	0887	744060	20	00	000	001			64	108000
00	12	23	06	7	10	50	MOB EDLK 12-23 SWANH 12-23-67-10	0887	744060	20	00	000	001			64	108000
00	14	23	06	7	10	50	HOME UNIT SWAN HILLS 14-23-67-10	0887	744060	20	00	000	001				108003
00	16	23	06	7	10	50	HOME UNIT SWAN HILLS 16-23-67-10	0887	744060	20	00	000	001				108003
00	02	24	06	7	10	50	HOME REGENT A SWAN HILLS 2-24	0887	744060	20	00	000	001			64	108000
00	04	24	06	7	10	50	HOME REGENT A SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
00	10	24	06	7	10	50	HOME REGENT A SWAN H 10-24-67-10	0887	744060	20	00	000	001			64	108100
00	12	24	06	7	10	50	HOME REGENT A SWANH 12-24-67-10	0887	744060	20	00	000	001			64	108100
00	04	25	06	7	10	50	DENISON SWANH 4-25-67-10	0887	744060	20	00	000	001			64	408000
00	12	25	06	7	10	50	DENISON SWANH 12-25-67-10	0887	744060	20	00	000	001			64	108100
00	02	26	06	7	10	50	MURPHY SWAN HILLS 2-26-67-10	0887	744060	20	00	000	001			64	108000
00	04	26	06	7	10	50	MARATHON SWAN HILLS 4-26-67-10	0887	744060	20	00	000	001			64	408000
00	06	26	06	7	10	50	HOME UNIT SWAN HILLS 6-26-67-10	0887	744060	20	00	000	001				108003
00	10	26	06	7	10	50	MURPHY SWAN HILLS 10-26-67-10	0887	744060	20	00	000	001			64	108000
00	12	26	06	7	10	50	MARATHON SWAN HILLS 12-26-67-10	0887	744060	20	00	000	001			64	108000
00	02	27	06	7	10	50	MOBIL ED LK 2-27 SWANH 2-27-67-10	0887	744060	20	00	000	001			64	408000
00	16	27	06	7	10	50	MCMAHON ET AL SWANH 16-27-67-10	0887	744060	20	00	000	001			32	308000
00	02	34	06	7	10	50	HOME REGENT A SWAN H 2-34-67-10	0887	744060	20	00	000	001			64	408000
00	10	34	06	7	10	50	HOME REG A SWAN HILLS 10-34-67-10	0887	744060	20	00	000	001			64	108900
00	02	35	06	7	10	50	HOME REGENT A SWANH 2-35-67-10	0887	744060	20	00	000	001			64	408000
00	04	35	06	7	10	50	HOME REGENT A SWAN H 4-35-67-10	0887	744060	20	00	000	001			64	108000
00	10	35	06	7	10	50	HOME REGENT A SWAN H 10-35-67-10	0887	744060	20	00	000	001			64	108900
00	12	35	06	7	10	50	HOME REGENT A SWAN H 12-35-67-10	0887	744060	20	00	000	001			64	108900
00	02	01	06	7	11	50	HOME REGENT B SWAN H 2-1-67-11	0887	744060	20	00	000	001			64	108100
00	02	13	06	7	11	50	HOME REGENT B SWANH 2-13-67-11	0887	744060	20	00	000	001			64	108100
00	04	13	06	7	11	50	HOME REGENT B SWAN HILLS 4-13	0887	744060	20	00	000	001			64	408100
00	12	13	06	7	11	50	HOME REGENT B SWAN H 12-13-67-11	0887	744060	20	00	000	001			64	108000
00	10	23	06	7	11	50	HOME ET AL SWAN HILLS 10-23-67-11	0887	744060	20	00	000	001			64	108100
00	04	24	06	7	11	50	HOME REGENT B SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
02	02	26	06	7	11	50	HOME ET AL SWAN HILLS 2-26-67-11	0887	744060	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1986	006

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	05	06	81	05	0	FPC CAMERINA SWANH 2-5-68-10	0887	744060	20	00	000	001			64	108100
00	04	05	06	81	05	0	KEWANEE C-89 SWANH 4-5-68-10	0887	744060	20	00	000	001			64	408000
00	10	05	06	81	05	0	FPC CAMERINA SWAN HILLS 10-5-68-10	0887	744060	20	00	000	001			64	108100
00	12	05	06	81	05	0	KEWANEE C-89 SWANH 12-5-68-10	0887	744060	20	00	000	001			64	408004
00	02	06	06	81	05	0	ATLANTIC SWAN HILLS 2-6-68-10	0887	744060	20	00	000	001			64	108100
00	10	06	06	81	05	0	ATLANTIC SWAN HILLS 10-6-68-10	0887	744060	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
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640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A & B PROJECT NO 3	0887	744060	20	00	000	003	12.5	825.0	9344	
00	04	19	06	80	9	50		0887	744060	20	00	000	003			128	308000
00	10	19	06	80	9	50	IMP SWAN HILLS IN 10-19BL-68-9	0887	744060	20	00	000	003			128	408000
00	04	30	06	80	9	50	MOBIL ATLANTIC MH SWANH 4-30-68-9	0887	744060	20	00	000	003			128	108000
00	04	02	06	81	0	50	HOME REGENT D SWAN HILLS 4-2-68-10	0887	744060	20	00	000	003			128	108900
00	10	02	06	81	0	50	HOME REGENT D SWAN HILLS 10-2	0887	744060	20	00	000	003			128	108100
00	04	03	06	81	0	50	HOME REG D SWAN HILLS 4-3-68-10	0887	744060	20	00	000	003			128	108900
00	10	03	06	81	0	50	HOME REGENT D SWAN HILLS 10-3	0887	744060	20	00	000	003			128	108000
00	04	04	06	81	0	50	DOME REG D SWAN HILLS 4-4-68-10	0887	744060	20	00	000	003			128	108900
00	10	04	06	81	0	50	HOME REGENT D SWANHILLS 10-4-68-10	0887	744060	20	00	000	003			128	108000
00	04	09	06	81	0	50	HOME REGENT D SWAN HILLS 4-9-68-10	0887	744060	20	00	000	003			128	408000
00	10	09	06	81	0	50	HOME REGENT D SWAN HILLS 10-9	0887	744060	20	00	000	003			128	108000
00	04	10	06	81	0	50	HOME REGENT D SWAN HILLS 4-10	0887	744060	20	00	000	003			128	408000
00	10	10	06	81	0	50	HOME REGENT D SWAN H 10-10-68-10	0887	744060	20	00	000	003			128	408000
00	04	11	06	81	0	50	HOME REGENT D SWAN HILLS 4-11	0887	744060	20	00	000	003			128	408000
00	08	11	06	81	0	50	HOME ET AL REGENT SWAN HILLS 8-11	0887	744060	20	00	000	003			128	108100
00	04	14	06	81	0	50	DECALTA ET AL SWANH 4-14-68-10	0887	744060	20	00	000	003			128	108000
00	07	14	06	81	0	50	HOME UNIT INVERNESS SWANH 7-14	0887	744060	20	00	000	003			128	108004
00	10	14	06	81	0	50	DECALTA ET AL SWANH 10-14-68-10	0887	744060	20	00	000	003				108005
00	02	15	06	81	0	50	FPC CAMERINA SWANH 2-15-68-10	0887	744060	20	00	000	003			64	108000
00	04	15	06	81	0	50	FPC CAMERINA SWANH 4-15-68-10	0887	744060	20	00	000	003			64	408000
00	10	15	06	81	0	50	FPC CAMERINA SWANH 10-15-68-10	0887	744060	20	00	000	003			64	408000
00	12	15	06	81	0	50	FPC CAMERINA SWANH 12-15-68-10	0887	744060	20	00	000	003			64	108000
00	02	16	06	81	0	50	KEWANEE KCL D 79 SWANH 2-16-68-10	0887	744060	20	00	000	003			64	108000
00	04	16	06	81	0	50	KEWANEE KCL D-79 SWANH 4-16-68-10	0887	744060	20	00	000	003			64	108000
00	10	16	06	81	0	50	KEWANEE KCL D79 SWANH 10-16-68-10	0887	744060	20	00	000	003			64	108000
00	12	16	06	81	0	50	KEWANEE KCL D79 SWANH 12-16-68-10	0887	744060	20	00	000	003			64	108000
00	02	17	06	81	0	50	HOME REGENT D SWAN HILLS 2-17	0887	744060	20	00	000	003			64	108100
00	04	17	06	81	0	50	HOME REGENT D SWAN HILLS 4-17	0887	744060	20	00	000	003			64	408000
00	10	17	06	81	0	50	HOME REG D SWAN HILLS 10-17-68-10	0887	744060	20	00	000	003			64	408000
00	12	17	06	81	0	50	HOME REGENT D SWAN HILL 12-17	0887	744060	20	00	000	003			64	108000
00	02	18	06	81	0	50	HOME REGENT D SWAN HILLS 2-18	0887	744060	20	00	000	003			64	108900
00	04	18	06	81	0	50	HOME REGENT 4 2F N HRLT2 4-18	0887	744060	20	00	000	003			64	108100
00	10	18	06	81	0	50	HOME REGENT D SWANH IN 10-18-68-10	0887	744060	20	00	000	003			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	003

EFFECTIVE DATE	OPER NO
01 SEP 1986	006

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.		SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
															m^3 / DAY			
00	12	18	068	10	50		HOME REGENT D SWANH 12-18-68-10	0887	744060	20	00	000	003				64	108000
00	02	19	068	10	50		HOME REGENT D SWAN HILLS 2-19	0887	744060	20	00	000	003				64	108000
00	04	19	068	10	50		HOME REGENT D SWAN HILLS 4-19	0887	744060	20	00	000	003				64	408000
00	10	19	068	10	50		HOME REGENT D SWAN H 10-19-68-10	0887	744060	20	00	000	003				64	108000
00	12	19	068	10	50		HOME REGENT D SWAN H 12-19-68-10	0887	744060	20	C0	000	003				64	108000
00	02	20	068	10	50		HOME REGENT D SWAN HILLS 2-20	0887	744060	20	00	000	003				64	108000
00	04	20	068	10	50		HOME REGENT D SWANH IN 4-20-68-10	0887	744060	20	00	000	003				64	408004
00	10	20	068	10	50		HOME REGENT D SWANH 10-20-68-10	0887	744060	20	00	000	003				64	108000
00	12	20	068	10	50		HOME REGENT D SWANHILLS 12-20	0887	744060	20	00	000	003				64	108000
00	02	21	068	10	50		KEWANEE KCL D80 SWANH 2-21-68-10	0887	744060	20	00	000	003				64	108000
00	04	21	068	10	50		KEWANEE KCL D80 SWANH 4-21-68-10	0887	744060	20	00	000	003				64	408000
00	10	21	068	10	50		KEWANEE KCL D-80 SWANH 10-21-68-10	0887	744060	20	00	000	003				64	108000
00	12	21	068	10	50		KEWANEE KCL D-80 SWANH 12-21-68-10	0887	744060	20	00	000	003				64	108000
00	04	22	068	10	50		HOME REGENT D SWAN HILLS 4-22	0887	744060	20	00	000	003				128	108004
00	10	22	068	10	50		HOME REGENT D SWANHILLS 10-22	0887	744060	20	00	000	003				128	108000
00	04	23	068	10	50		HOME REGENT D SWAN HILLS 4-23	0887	744060	20	00	000	003				128	408000
00	10	24	068	10	50		IMP SWAN HILLS 10-24-68-10	0887	744060	20	00	000	003				128	108000
00	04	25	068	10	50		HOME REGENT D SWAN HILLS 4-25	0887	744060	20	00	000	003				128	408000
00	10	25	068	10	50		HOME REGENT D SWANH 10-25-68-10	0887	744060	20	00	000	003				128	108000
00	04	26	068	10	50		HOME REGENT D SWAN HILLS 4-26	0887	744060	20	00	000	003				128	108000
00	10	26	068	10	50		HOME REGENT D SWANHILLS 10-26	0887	744060	20	00	000	003				128	108000
00	04	27	068	10	50		HOME REGENT D SWAN HILLS 4-27	0887	744060	20	00	000	003				128	408000
00	10	27	068	10	50		HOME REGENT D SWANH 10-27-68-10	0887	744060	20	00	000	003				128	108004
00	02	28	068	10	50		KEWANEE KCL D-90 SWANH 2-28-68-10	0887	744060	20	00	000	003				128	108000
00	04	28	068	10	52		KEWANEE KCL D-90 SWANH 4-28-68-10	0887	744060	20	00	000	003				128	108000
00	02	29	068	10	50		KEWANEE B-44 SWAN H 2-29-68-10	0887	744060	20	00	000	003				64	408000
00	04	29	068	10	50		KEWANEE B-44 SWANH 4-29-68-10	0887	744060	20	00	000	003				64	408000
00	10	29	068	10	50		KEWANEE B-44 SWANH 10-29-68-1C	0887	744060	20	00	000	003				64	108000
00	12	29	068	10	50		KEWANEE B-44 SWANH 12-29-68-1C	0887	744060	20	C0	000	003				64	108000
00	02	30	068	10	50		KEWANEE B-61 SWANH 2-30-68-10	0887	744060	20	00	000	003				64	108000
00	04	30	068	10	50		KEWANEE B-61 SWANH 4-30-68-10	0887	744060	20	00	000	003				128	108004
00	10	30	068	10	50		KEWANEE B-61 SWANH 10-30-68-10	0887	744060	20	00	000	003				64	108000
00	02	31	068	10	50		KEWANEE A77 SWANH 2-31-68-10	0887	744060	20	00	000	003				128	108000
00	10	31	068	10	50		HOME REGENT D SWANHILLS 10-31	0887	744060	20	00	000	003				128	108000
00	02	32	068	10	50		KEWANEE B-45 SWANH 2-32-68-10	0887	744060	20	00	000	003				64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	003

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	006

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	32	06	8	10	50	KEWANEE B-45 SWANH 4-32-68-10	0887	744060	20	00	000	003			64	408004
00	10	32	06	8	10	50	KEWANEE B-45 SWANH 10-32-68-10	0887	744060	20	00	000	003			64	108100
00	12	32	06	8	10	50	KEWANEE A45 SWANH 12-32-68-10	0887	744060	20	00	000	003			64	108000
00	04	34	06	8	10	50	HOME REGENT D SWAN HILLS 4-34	0887	744060	20	00	000	003			128	108000
00	10	34	06	8	10	50	HOME REGENT O SWAN H 10-34-68-10	0887	744060	20	00	000	003			128	108100
00	04	35	06	8	10	50	HOME REGENT D SWAN HILLS 4-35	0887	744060	20	00	000	003			128	408000
00	10	35	06	8	10	50	HOME REGENT D SWAN HILLS 10-35	0887	744060	20	00	000	003			128	108100
00	04	36	06	8	10	50	HOME REGENT D SWAN HILLS 4-36	0887	744060	20	00	000	003			128	108000
00	10	36	06	8	10	50	HOME REGENT D SWANH 10-36-68-10	0887	744060	20	00	000	003				408000
00	10	01	06	8	11	50	HOME REGENT C SWAN HILLS 10-1	0887	744060	20	00	000	003			128	108100
00	10	02	06	8	11	50	HOME REGENT C SWAN HILLS 10-2	0887	744060	20	00	000	003			128	408000
00	04	11	06	8	11	50	HOME REGENT C SWAN HILLS 4-11	0887	744060	20	00	000	003			128	408000
00	10	11	06	8	11	50	HOME REGENT C SWAN H 10-11-68-11	0887	744060	20	00	000	003			128	108000
00	04	12	06	8	11	50	HOME REGENT C SWAN HILLS 4-12	0887	744060	20	00	000	003			128	108100
00	10	12	06	8	11	50	HOME REGENT C SWANHILLS 10-12	0887	744060	20	00	000	003			128	108000
00	02	13	06	8	11	50	KEWANEE APACHE F85 SWANH 2-13	0887	744060	20	00	000	003			64	108000
00	04	13	06	8	11	50	KEWANEE APACHE F85 SWANH 4-13	0887	744060	20	00	000	003			64	408000
00	10	13	06	8	11	50	KEWANEEAPACHE F86 SWANH 10-13	0887	744060	20	00	000	003			64	108004
00	12	13	06	8	11	50	KEWANEE APACHE F-86 SWH 12-13	0887	744060	20	00	000	003			64	108100
00	04	14	06	8	11	50	KEWANEE ET AL F-273 SWAN H 4-14	0887	744060	20	00	000	003			128	108100
00	10	14	06	8	11	50	KEWANEE ETAL F273 SWANH 10-14	0887	744060	20	00	000	003			128	108100
00	04	23	06	8	11	50	KEWANEE ET AL F274 SWANH 4-23	0887	744060	20	00	000	003			128	108104
00	02	24	06	8	11	50	KEWANEE APACHE F87 SWANH 2-24	0887	744060	20	00	000	003			64	108100
00	04	24	06	8	11	50	KEWANEE APACHE F87 SWANH 4-24	0887	744060	20	00	000	003			128	108100
00	10	24	06	8	11	50	KEWANEE APACHE F88 SW H 10-24	0887	744060	20	00	000	003			64	108900
00	04	04	06	9	10	50	TEXCAN MIC MAC SWANH 4-4-69-10	0887	744060	20	00	000	003			64	108100
00	02	05	06	9	10	50	KEWANEE A-30 SWANH 2-5-69-10	0887	744060	20	00	000	003			64	108100
00	04	05	06	9	10	50	KEWANEE A-31 SWANH 4-5-69-10	0887	744060	20	00	000	003			64	408000
00	12	05	06	9	10	50	KEWANEE A 497 SWANH 12-5-69-10	0887	744060	20	00	000	003			64	108000
00	02	06	06	9	10	50	KEWANEE A-35 SWANH 2-6-69-10	0887	744060	20	00	000	003			128	108000
00	04	07	06	9	10	50	KEWANEE A-38 SWANH 4-7-69-10	0887	744060	20	00	000	003			128	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	003

EFFECTIVE DATE	OPER NO
01 SEP 1986	006

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 113	0887	744060	20	00	000	113	12.5	375.0	7360	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 29	0887	744060	20	00	000	113				000000
00	04	02	06	09	5	0		0887	744060	20	00	000	113			128	308000
00	10	02	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-2-67-9	0887	744060	20	00	000	113			128	108004
00	04	03	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-3-67-9	0887	744060	20	00	000	113			128	108100
00	10	03	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-3-67-9	0887	744060	20	00	000	113			128	108000
00	03	10	06	09	5	0	ARCO E UNIT SWAN HILLS 3-10-67-9	0887	744060	20	00	000	113			128	108000
00	10	10	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-10	0887	744060	20	00	000	113			128	108000
00	04	11	06	09	5	0	MOBIL ARCO SWAN HILLS IN 4-11-67-9	0887	744060	20	00	000	113			128	408000
00	04	14	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-14-67-9	0887	744060	20	00	000	113			128	108000
00	04	15	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-15-67-9	0887	744060	20	00	000	113			128	408000
00	10	15	06	09	5	0	MOBIL ATLANTIC SWANH 10-15-67-9	0887	744060	20	00	000	113			128	108000
00	04	16	06	09	5	0	SKELLY MONSANTO A-2 SWANH 4-16	0887	744060	20	00	000	113			128	108000
00	10	16	06	09	5	0	SKELLY MONSANTO A1 SWANH 10-16-67-9	0887	744060	20	00	000	113			128	108000
00	02	17	06	09	5	0		0887	744060	20	00	000	113			64	308000
00	10	17	06	09	5	0	MOBIL ATLANTIC SWANHILLS 10-17-67-9	0887	744060	20	00	000	113			64	408000
00	02	20	06	09	5	0		0887	744060	20	00	000	113			64	308000
00	10	20	06	09	5	0	MOBIL ATLANTIC SWANHILLS 10-20-67-9	0887	744060	20	00	000	113			64	108904
00	11	20	06	09	5	0	ARCO E UNIT SWAN HILLS 11-20-67-9	0887	744060	20	00	000	113			64	108900
09	02	21	06	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	21	06	09	5	0	SKELLY BC SWANH IN 4-21-67-9	0887	744060	20	00	000	113			64	408004
00	10	21	06	09	5	0	SKELLY B2 SWANH 10-21-67-9	0887	744060	20	00	000	113			64	108000
00	13	21	06	09	5	0	ARCO E UNIT SWAN HILLS 13-21-67-9	0887	744060	20	00	000	113			64	108000
00	02	22	06	09	5	0	ARCO E. UNIT SWAN H 2-22-67-9	0887	744060	20	00	000	113			64	108000
00	04	22	06	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-22-67-9	0887	744060	20	00	000	113			64	108000
00	10	22	06	09	5	0	MOBIL ATLANTIC SWANH 10-22-67-9	0887	744060	20	00	000	113			64	108004
09	12	22	06	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	23	06	09	5	0	MOBIL ATLANTIC SWANH 4-23-67-9	0887	744060	20	00	000	113			64	108000
00	10	23	06	09	5	0	MOBIL ATLANTIC SWANH 10-23-67-9	0887	744060	20	00	000	113			128	108004
00	12	23	06	09	5	0	ARCO E UNIT SWAN HILLS 12-23-67-9	0887	744060	20	00	000	113			64	108004
00	02	26	06	09	5	0	ARCO E UNIT SWAN 2-26-67-9	0887	744060	20	00	000	113			64	108000
00	04	26	06	09	5	0	MOBIL ATLANTIC SWANH 4-26-67-9	0887	744060	20	00	000	113			128	108005
00	10	26	06	09	5	0	MOBIL ATLANTIC SWANH 10-26-67-9	0887	744060	20	00	000	113			64	108004
00	02	27	06	09	5	0	ARCO E UNIT SWAN HILLS 2-27-67-9	0887	744060	20	00	000	113			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 SEP 1986	246

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EK	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO		SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
															m^3 / DAY			
00	04	27	06	7	09	50	ARCO SWANH IN 4-27-67-9	0887	744060	20	00	000	113				64	408000
00	10	27	06	7	09	50	ATLANTIC SWAN HILLS 10-27-67-9	0887	744060	20	00	000	113				64	108004
00	12	27	06	7	09	50	ARCO E UNIT SWAN HILLS 12-27-67-9	0887	744060	20	00	000	113				64	408000
09	02	28	06	7	09	50		0887	744060	20	00	000	113				64	308000
00	04	28	06	7	09	50	PAN AM AE-1 SWAN H 4-28-67-9	0887	744060	20	00	000	113				64	108004
00	10	28	06	7	09	50	PAN AM AE-2 SWANH 10-28-67-9	0887	744060	20	00	000	113				64	108004
00	11	28	06	7	09	50	ARCO E UNIT SWAN HILLS 11-28-67-9	0887	744060	20	00	000	113				64	108004
00	02	29	06	7	09	50	ARCO E UNIT SWAN HILLS 2-29-67-9	0887	744060	20	00	000	113				64	108004
00	04	29	06	7	09	50		0887	744060	20	00	000	113				64	308000
00	10	29	06	7	09	50	MOBIL ATLANTIC SWANHILLS 10-29-67-9	0887	744060	20	00	000	113				64	108004
00	12	29	06	7	09	50	MOBIL ATLANTIC SWAN H 12-29-67-9	0887	744060	20	00	000	113					108005
00	12	29	06	7	09	52	MOBIL ATLANTIC SWANH 12-29-67-9	0887	744060	20	00	000	113					108005
02	12	29	06	7	09	50	ARCO E UNIT SWAN HILLS 12-29-67-9	0887	744060	20	00	000	113				64	108904
00	02	30	06	7	09	50	ARCO E UNIT SWAN HILLS 2-30-67-9	0887	744060	20	00	000	113				64	408000
00	10	30	06	7	09	50	MOBIL ATLANTIC SWANH 10-30-67-9	0887	744060	20	00	000	113				64	108904
00	02	31	06	7	09	50	ARCO E UNIT SWAN HILLS 2-31-67-9	0887	744060	20	00	000	113				64	108900
00	04	31	06	7	09	50	MOBIL ATLANTIC SWANH 4-31-67-9	0887	744060	20	00	000	113				64	108900
00	10	31	06	7	09	50	MOBIL ATLANTIC SWANH 10-31-67-9	0887	744060	20	00	000	113				64	108000
00	12	31	06	7	09	50	ARCO E UNIT SWAN H 12-31-67-9	0887	744060	20	00	000	113				64	108104
09	02	32	06	7	09	50		0887	744060	20	00	000	113				64	308000
00	04	32	06	7	09	50	MOBIL ATLANTIC SWANH 4-32-67-9	0887	744060	20	00	000	113				64	108004
00	10	32	06	7	09	50	MOBIL ARCO SWAN IN 10-32-67-9	0887	744060	20	00	000	113				64	408000
09	12	32	06	7	09	50		0887	744060	20	00	000	113				64	308000
00	04	33	06	7	09	50	MOBIL ATLANTIC SWANH 4-33-67-9	0887	744060	20	00	000	113				64	108004
00	07	33	06	7	09	50	ARCO E UNIT SWAN HILLS 7-33-67-9	0887	744060	20	00	000	113				64	108004
00	10	33	06	7	09	50	MOBIL ATLANTIC SWANH 10-33-67-9	0887	744060	20	00	000	113				64	108000
09	12	33	06	7	09	50		0887	744060	20	00	000	113				64	308000
00	04	34	06	7	09	50	MOBIL ATLANTIC SWAN HILLS 4-34-67-9	0887	744060	20	00	000	113					108005
00	12	34	06	7	09	50	ARCO E SWAN HILLS 12-34-67-9	0887	744060	20	00	000	113				128	108000
00	04	35	06	7	09	50	MOBIL ARCO SWAN IN 4-35-67-9	0887	744060	20	00	000	113				128	408000
00	10	35	06	7	09	50	MOBIL ATLANTIC SWANH 10-35-67-9	0887	744060	20	00	000	113				128	108000
00	04	01	06	8	09	50	ATLANTIC SWAN HILLS 4-1-68-9	0887	744060	20	00	000	113				128	108004
00	04	03	06	8	09	50	MOBIL ATLANTIC MH SWANH 4-3-68-9	0887	744060	20	00	000	113				128	108004
00	10	03	06	8	09	52	MOBIL ATLANTIC MH SWANH 10-3-68-9	0887	744060	20	00	000	113				128	108000
00	02	04	06	8	09	50	ARCO E UNIT SWANH 2-4-68-9	0887	744060	20	00	000	113				64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	246

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	246

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640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	04	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-4-68-9	0887	744060	20	00	000	113			64	108000
00	10	04	068	09	5	0	DENISON NUMAC SWANH 10-4-68-9	0887	744060	20	00	000	113			64	108004
00	12	04	068	09	5	0	ARCO E UNIT SWAN HILLS 12-4-68-9	0887	744060	20	00	000	113			64	108000
09	02	05	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	05	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-5-68-9	0887	744060	20	00	000	113			64	108004
00	10	05	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-5-68-9	0887	744060	20	00	000	113			64	108004
09	12	05	068	09	5	0		0887	744060	20	00	000	113			64	308000
09	02	06	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	06	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-6-68-9	0887	744060	20	00	000	113			64	108900
00	10	06	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-6-68-9	0887	744060	20	00	000	113			64	108900
00	12	06	068	09	5	0	ARCO E UNIT SWAN H 12-6-68-9	0887	744060	20	00	000	113			64	108104
09	02	08	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	08	068	09	5	0	MOBIL ARCO SWANH IN 4-8-68-9	0887	744060	20	00	000	113			64	408000
00	10	08	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-8-68-9	0887	744060	20	00	000	113			64	108004
09	12	08	068	09	5	0		0887	744060	20	00	000	113			64	308000
09	02	09	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	09	068	09	5	0	WHITEHALL ET AL SWANH 4-9-68-9	0887	744060	20	00	000	113			64	108004
00	10	09	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-9-68-9	0887	744060	20	00	000	113			64	108004
09	12	09	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	10	068	09	5	0	MOBIL ARCO SWANH IN 4-10-68-9	0887	744060	20	00	000	113			128	408000
00	04	15	068	09	5	0	MOBIL ATLANTIC MH 4-15-68-9	0887	744060	20	00	000	113			128	108000
00	04	16	068	09	5	0	TENN D-2 SWAN HILLS 4-16-68-9	0887	744060	20	00	000	113			128	108000
00	10	16	068	09	5	0	TENN D-1 SWAN HILLS 10-16-68-9	0887	744060	20	00	000	113			128	108900
00	02	17	068	09	5	0	MOBIL ATLANTIC MOOSEHORN 2-17-68-9	0887	744060	20	00	000	113			128	108004
00	04	17	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-17-68-9	0887	744060	20	00	000	113			128	108000
00	10	17	068	09	5	0	ARCO E. UNIT SWAN H 10-17-68-9	0887	744060	20	00	000	113				108103

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER. NO
01 SEP 1986	246

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 2	0889	744060	10	00	000	002	13.0	1131.0	6976	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 87	0889	744060	10	00	000	002				000000
00	02	07	06	10	5	0	PAN AM BA C-19 SWANH 2-7-65-10	0889	744060	10	00	000	002			64	108000
00	04	07	06	10	5	0	PAN AM BA C-31 SWANH 4-7-65-10	0889	744060	10	00	000	002			64	408000
00	04	07	06	10	5	2	PAN AM BA C-31 SWANH 4-7-65-10	0889	744060	10	00	000	002				508000
00	10	07	06	10	5	0	PAN AM BA C-20 SWANH 10-7-65-10	0889	744060	10	00	000	002			64	108000
00	12	07	06	10	5	0	PAN AM BA C-32 SWANH 12-7-65-10	0889	744060	10	00	000	002			64	108000
00	16	07	06	10	5	0	AMOCO UNIT NO 322 16-7-65-10	0889	744060	10	00	000	002				108003
00	02	08	06	10	5	0	PAN AM BA R-3 SWAN H 2-8-65-10	0889	744060	10	00	000	002			64	408000
00	02	08	06	10	5	2	PAN AM BA R-3 SWAN H 2-8-65-10	0889	744060	10	00	000	002				508000
00	04	08	06	10	5	0	PAN AM BA C-7 SWANH 4-8-65-10	0889	744060	10	00	000	002			64	408000
00	04	08	06	10	5	2	PAN AM BA C-7 SWANH 4-8-65-10	0889	744060	10	00	000	002				508000
00	10	08	06	10	5	0	PAN AM B A R-4 SWAN H 10-8-65-10	0889	744060	10	00	000	002			64	108000
00	12	08	06	10	5	0	PAN AM BA C-8 SWAN H 12-8-65-10	0889	744060	10	00	000	002			64	108000
00	04	16	06	10	5	0	PAN AM BA JJ3 SWANH 4-16-65-10	0889	744060	10	00	000	002			64	108900
00	06	16	06	10	5	0	AMOCO UNIT 325 SWAN H 6-16-65-10	0889	744060	10	00	000	002				108903
00	10	16	06	10	5	0	PAN AM BA DD 52 SWANH 10-16-65-10	0889	744060	10	00	000	002			64	108900
00	12	16	06	10	5	0	PAN AM BA JJ4 SWANH 12-16-65-10	0889	744060	10	00	000	002			64	108900
00	14	16	06	10	5	0	AMOCO UNIT 344 SWAN HS 14-16-65-10	0889	744060	10	00	000	002				408000
00	14	16	06	10	5	2	AMOCO UNIT 344 SWAN HS 14-16-65-10	0889	744060	10	00	000	002				508000
00	02	17	06	10	5	0	MED SWAN HILLS 2-17-65-10	0889	744060	10	00	000	002			64	408000
00	02	17	06	10	5	2	MED SWAN HILLS 2-17-65-10	0889	744060	10	00	000	002				508000
00	04	17	06	10	5	0	PAN AM BA C-9 SWAN H 4-17-65-10	0889	744060	10	00	000	002			64	108000
00	10	17	06	10	5	0	MED SWAN HILLS 10-17-65-10	0889	744060	10	00	000	002			64	108000
00	12	17	06	10	5	0	PAN AM B A C-10 SWAN H 12-17-65-10	0889	744060	10	00	000	002			64	108000
00	02	18	06	10	5	0	PAN AM BA C-21 SWANH 2-18-65-10	0889	744060	10	00	000	002			64	108000
00	04	18	06	10	5	0	PAN AM BA C-33 SWANH 4-18-65-10	0889	744060	10	00	000	002			64	408000
00	04	18	06	10	5	2	PAN AM BA C-33 SWANH 4-18-65-10	0889	744060	10	00	000	002				508000
00	08	18	06	10	5	0	AMOCO UNIT (#3) 8-18-65-10	0889	744060	10	00	000	002				408003
00	08	18	06	10	5	2	AMOCO UNIT (#3) 8-18-65-10/2	0889	744060	10	00	000	002				508003
00	10	18	06	10	5	0	PAN AM BA C-22 SWANH 10-18-65-10	0889	744060	10	00	000	002			64	108000
00	12	18	06	10	5	0	PAN AM BA C-34 SWANH 12-18-65-10	0889	744060	10	00	000	002			64	108000
00	16	18	06	10	5	0	AMOCO UNITY 341 SSHU 16-18-65-10	0889	744060	10	00	000	002				108003
00	02	19	06	10	5	0	PAN AM BA C-23 SWANH 2-19-65-10	0889	744060	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER. NO
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	19	065	10	50		PAN AM BA C-35 SWANH 4-19-65-10	0889	744060	10	00	000	002			64	408000
00	04	19	065	10	52		PAN AM BA C-35 SWANH 4-19-65-10	0889	744060	10	00	000	002				508000
00	08	19	065	10	50		AMOCO UNIT NO 360 8-19-65-10	0889	744060	10	00	000	002				408000
00	08	19	065	10	52		AMOCO UNIT NO 360 8-19-65-10/2	0889	744060	10	00	000	002				508003
00	10	19	065	10	50		PAN AM BA C24 SWAN H 10-19-65-10	0889	744060	10	00	000	002			64	108000
00	12	19	065	10	50		PAN AM BA C-36 SWAN H 12-19-65-10	0889	744060	10	00	000	002			64	408000
00	12	19	065	10	52		PAN AM BA C-36 SWAN H 12-19-65-10	0889	744060	10	00	000	002				508000
00	16	19	065	10	50		AMOCO UNIT NO 373 16-19-65-10	0889	744060	10	00	000	002				108003
00	02	20	065	10	50		PAN AM BA GG-3 SWANH 2-20-65-10	0889	744060	10	00	000	002			64	408004
00	02	20	065	10	52		PAN AM BA GG-3 SWANH 2-20-65-10	0889	744060	10	00	000	002				508004
00	04	20	065	10	50		PAN AM BA C-11 SWAN H 4-20-65-10	0889	744060	10	00	000	002			64	108000
00	10	20	065	10	50		PAN AM BA GG-4 SWANH 10-20-65-10	0889	744060	10	00	000	002			64	108000
00	12	20	065	10	50		PAN AM BA C-12 SWAN H 12-20-65-10	0889	744060	10	00	000	002			64	108000
00	14	20	065	10	50		AMOCO UNIT 374 SWANHS 14-20-65-10	0889	744060	10	00	000	002				108003
00	02	21	065	10	50		PAN AM BA DD-27 SWANH 2-21-65-10	0889	744060	10	00	000	002			64	108000
00	04	21	065	10	50		ATLANTIC SWAN HILLS 4-21-65-10	0889	744060	10	00	000	002			64	108000
00	06	21	065	10	50		AMOCO UNIT 357 SSWAN HILLS 6-21	0889	744060	10	00	000	002				108003
00	10	21	065	10	50		PAN AM BA DD-28 SWANH 10-21-65-10	0889	744060	10	00	000	002			64	108000
00	12	21	065	10	50		ATLANTIC SWAN HILLS 12-21-65-10	0889	744060	10	00	000	002			64	108000
00	14	21	065	10	50		AMOCO UNIT 376 SWANHS 14-21-65-10	0889	744060	10	00	000	002				408000
00	14	21	065	10	52		AMOCO UNIT 376 SWANHS 14-21-65-10	0889	744060	10	00	000	002				508000
00	04	22	065	10	50		PAN AM BA DD-39 SWANH 4-22-65-10	0889	744060	10	00	000	002			64	408000
00	04	22	065	10	52		PAN AM BA DD-39 SWANH 4-22-65-10	0889	744060	10	00	000	002				508000
00	12	22	065	10	50		PAN AM BA DD 40 SWANH 12-22-65-10	0889	744060	10	00	000	002			64	508000
00	12	22	065	10	52		PAN AM BA DD 40 SWANH 12-22-65-10	0889	744060	10	00	000	002				408000
00	04	27	065	10	50		PAN AM BA DD41 SWANH 4-27-65-10	0889	744060	10	00	000	002			64	408000
00	04	27	065	10	52		PAN AM BA DD41 SWANH 4-27-65-10	0889	744060	10	00	000	002				508000
00	02	28	065	10	50		PAN AM BA DD-53 SWANH 2-28-65-10	0889	744060	10	00	000	002			64	108000
00	04	28	065	10	50		PAN AM BA HH-3 SWANH 4-28-65-10	0889	744060	10	00	000	002			64	108000
00	06	28	065	10	50		AMOCO UNIT 391 SWANHS 6-28-65-10	0889	744060	10	00	000	002				108003
00	10	28	065	10	50		PAN AM BA DD-30 SWANH 10-28-65-10	0889	744060	10	00	000	002			64	108000
00	12	28	065	10	50		PAN AM BA HH-4 SWANH 12-28-65-10	0889	744060	10	00	000	002			64	108000
00	14	28	065	10	50		AMOCO UNIT NO 410 14-28-65-10	0889	744060	10	00	000	002				408000
00	14	28	065	10	52		AMOCO UNIT NO 410 14-28-65-10/2	0889	744060	10	00	000	002				508003
00	02	29	065	10	50		PAN AM BA EE-3 SWANH 2-29-65-10	0889	744060	10	00	000	002			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	29	06	5	10	52	PAN AM BA EE-3 SWANH 2-29-65-10	0889	744060	10	00	000	002				508000
00	04	29	06	5	10	50	PAN AM B A BB-3 SWAN H 4-29-65-10	0889	744060	10	00	000	002			64	108000
00	10	29	06	5	10	50	PAN AM BA EE-4 SWANH 10-29-65-10	0889	744060	10	00	000	002			64	108000
00	12	29	06	5	10	50	PAN AM BA BB-4 SWAN H 12-29-65-10	0889	744060	10	00	000	002			64	108000
00	02	30	06	5	10	50	PAN AM BA V-3 SWAN H 2-30-65-10	0889	744060	10	00	000	002			64	108000
00	04	30	06	5	10	50	PAN AM BA W-3 SWANH 4-30-65-10	0889	744060	10	00	000	002			64	408000
00	04	30	06	5	10	52	PAN AM BA W-3 SWANH 4-30-65-10	0889	744060	10	00	000	002				508000
00	08	30	06	5	10	50	AMOCO UNIT NO 394 8-30-65-10	0889	744060	10	00	000	002				408000
00	08	30	06	5	10	52	AMOCO UNIT NO 394 8-30-65-10	0889	744060	10	00	000	002				508000
00	10	30	06	5	10	50	PAN AM BA V-4 SWAN H 10-30-65-10	0889	744060	10	00	000	002			64	108000
00	12	30	06	5	10	50	PAN AM B A W-4 SWAN H 12-30-65-10	0889	744060	10	00	000	002			64	108000
00	16	30	06	5	10	50	AMOCO UNIT 407 16-30-65-10	0889	744060	10	00	000	002				108003
00	02	31	06	5	10	50	PAN AM BA U20 SWAN H 2-31-65-10	0889	744060	10	00	000	002			64	108000
00	04	31	06	5	10	50	PAN AM BA U-32 SWANH 4-31-65-10	0889	744060	10	00	000	002			64	408000
00	04	31	06	5	10	52	PAN AM BA U-32 SWANH 4-31-65-10	0889	744060	10	00	000	002				508000
00	08	31	06	5	10	50	AMOCO UNIT 427 SWAN HILLS 8-31	0889	744060	10	00	000	002				408000
00	08	31	06	5	10	52	AMOCO UNIT NO 427 8-31-65-10/2	0889	744060	10	00	000	002				508003
00	10	31	06	5	10	50	PAN AM BA U-21 SWANH 10-31-65-10	0889	744060	10	00	000	002			64	108000
00	12	31	06	5	10	50	PAN AM BA U-33 SWANH 12-31-65-10	0889	744060	10	00	000	002			64	108000
00	16	31	06	5	10	50	AMOCO UNIT 440 SWAN HILLS 16-31	0889	744060	10	00	000	002				108003
00	02	32	06	5	10	50	PAN AM AA-3 SWAN H 2-32-65-10	0889	744060	10	00	000	002				408000
00	02	32	06	5	10	52	PAN AM AA-3 SWAN H 2-32-65-10	0889	744060	10	00	000	002				508000
00	04	32	06	5	10	50	PAN AM BA U-8 SWAN H 4-32-65-10	0889	744060	10	00	000	002			64	108000
00	08	32	06	5	10	50	SSHU 425 8-32-65-10	0889	744060	10	00	000	002			64	108000
00	10	32	06	5	10	50	PAN AM AA-4 SWANH 10-32-65-10	0889	744060	10	00	000	002			64	108000
00	12	32	06	5	10	50	PAN AM BA U-9 SWANH 12-32-65-10	0889	744060	10	00	000	002			64	108000
00	14	32	06	5	10	50	AMOCO # 441 SOUTH SWAN HILLS 14-32	0889	744060	10	00	000	002				408000
00	14	32	06	5	10	52	AMOCO # 441 SOUTH SWAN HILLS 14-32	0889	744060	10	00	000	002				508000
00	16	32	06	5	10	50	AMOCO UNIT 442 SSHU 16-32-65-10	0889	744060	10	00	000	002				108003
00	02	33	06	5	10	50	PAN AM BA KK-2 SWANH 2-33-65-10	0889	744060	10	00	000	002			64	108000
00	04	33	06	5	10	50	PAN AM BA FF-3 SWANH 4-33-65-10	0889	744060	10	00	000	002			64	108000
00	12	33	06	5	10	50	PAN AM BA FF-4 SWANH 12-33-65-10	0889	744060	10	00	000	002			64	108000
00	02	12	06	5	11	50	B A PAN AM SARAH SWAN H 2-12-65-11	0889	744060	10	00	000	002			64	108000
00	10	12	06	5	11	50	BA PAN AM SARAH LAKE 10-12-65-11	0889	744060	10	00	000	002			64	108000
00	02	13	06	5	11	50	B A PAN AM SARAH LAKE 2-13-65-11	0889	744060	10	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	13	065	11	5	0	BA PAN AM SARAH LAKE 10-13-65-11	0889	744060	10	00	000	002			64	108000
00	02	24	065	11	5	0	BA PAN AM SARAH LAKE 2-24-65-11	0889	744060	10	00	000	002			64	108000
00	10	24	065	11	5	0	BA PAN AM SARAH SWANH 10-24-65-11	0889	744060	10	00	000	002			64	108000
00	02	25	065	11	5	0	BA PAN AM SHEILA SWANH 2-25-65-11	0889	744060	10	00	000	002			64	108000
00	10	25	065	11	5	0	BA PAN AM SHEILA SWANH 10-25-65-11	0889	744060	10	00	000	002			64	108000
00	10	35	065	11	5	0	BA PAN AM CORA SWANH 10-35-65-11	0889	744060	10	00	000	002			64	108000
00	02	36	065	11	5	0	BA PAN AM CORA SWANH 2-36-65-11	0889	744060	10	00	000	002			64	108000
00	04	36	065	11	5	0	BA PAN AM CORA SWANH 4-36-65-11	0889	744060	10	00	000	002			64	108000
00	10	36	065	11	5	0	BA PAN AM CORA SWANH 10-36-65-11	0889	744060	10	00	000	002			64	108000
00	11	36	065	11	5	0	AMOCO UNIT #835 SOUTH SWAN HILLS	0889	744060	10	00	000	002			64	108004
00	12	36	065	11	5	0	BA PAN AM CORA SWANH 12-36-65-11	0889	744060	10	00	000	002				408000
00	12	36	065	11	5	2	BA PAN AM CORA SWANH 12-36-65-11	0889	744060	10	00	000	002				508000
00	16	36	065	11	5	0	AMOCO SWAN HILLS UNIT 438 16-36-65	0889	744060	10	00	000	002				108003
00	16	36	065	11	5	2	AMOCO SWAN HILLS UNIT 438 16-36-65	0889	744060	10	00	000	002				108003
00	04	04	066	10	5	0	PAN AM BA XX-4 SWANH 4-4-66-10	0889	744060	10	00	000	002			64	108000
00	02	05	066	10	5	2	IMP SWAN HILLS 2-5BL-66-10	0889	744060	10	00	000	002			64	108000
00	04	05	066	10	5	0	PAN AM BA U-10 SWANH 4-5-66-10	0889	744060	10	00	000	002			64	108000
00	07	05	066	10	5	0	SSWU 173A	0889	744060	10	00	000	002				108003
00	10	05	066	10	5	0	IMP SWAN HILLS 10-5BL-66-10	0889	744060	10	00	000	002			64	108004
02	10	05	066	10	5	0	SSWU 174A	0889	744060	10	00	000	002				108003
00	12	05	066	10	5	0	PAN AM BA U11 SWANH 12-5-66-10	0889	744060	10	00	000	002			64	108000
00	02	06	066	10	5	0	PAN AM BA U-22 SWANH 2-6-66-10	0889	744060	10	00	000	002			64	108000
00	04	06	066	10	5	0	PAN AM BA U-34 SWANH 4-6-66-10	0889	744060	10	00	000	002				408000
00	04	06	066	10	5	2	PAN AM BA U-34 SWANH 4-6-66-10	0889	744060	10	00	000	002				508000
00	06	06	066	10	5	0	AMOCO UNIT 456 6-6-66-10	0889	744060	10	00	000	002			64	108000
00	08	06	066	10	5	0	AMOCO UNIT (#455) 8-6-66-10	0889	744060	10	00	000	002				408003
00	08	06	066	10	5	2	AMOCO UNIT (#455) 8-6-66-10	0889	744060	10	00	000	002				508003
00	10	06	066	10	5	0	PAN AM B A U-23 SWAN H 10-6-66-10	0889	744060	10	00	000	002			64	108000
00	12	06	066	10	5	0	PAN AM BA U-35 SWANH 12-6-66-10	0889	744060	10	00	000	002			64	108000
00	14	06	066	10	5	0	AMOCO UNIT 467 SWAN H 14-6-65-10	0889	744060	10	00	000	002				108003
00	02	07	066	10	5	0	PAN AM BA U-24 SWANH 2-7-66-10	0889	744060	10	00	000	002			64	108000
00	04	07	066	10	5	0	PAN AM B A U-36 SWAN H 4-7-66-10	0889	744060	10	00	000	002			64	408000
00	04	07	066	10	5	2	PAN AM B A U-36 SWAN H 4-7-66-10	0889	744060	10	00	000	002				508000
00	10	07	066	10	5	0	PAN AM BA U-25 SWANH 10-7-66-10	0889	744060	10	00	000	002			64	108000
00	12	07	066	10	5	0	PAN AM BA U37 SWAN H 12-7-66-10	0889	744060	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	01	06	11	5	0	BA PAN AM CORA SWANH NO 2-1-66-11	0889	744060	10	00	000	002			64	108000
00	04	01	06	11	5	0	BA PAN AM CORA SWANH 4-1-66-11	0889	744060	10	00	000	002			64	108000
00	06	01	06	11	5	0	6-1-66-11	0889	744060	10	00	000	002				408000
00	06	01	06	11	5	2	6-1-66-11	0889	744060	10	00	000	002				508000
00	10	01	06	11	5	0	BA PAN AM CORA SWANH 10-1-66-11	0889	744060	10	00	000	002			64	108000
00	12	01	06	11	5	0	B A PAN AM CORA SWAN H 12-1-66-11	0889	744060	10	00	000	002			64	108005
02	12	01	06	11	5	0	AMOCO UNIT (179A) 12-1-66-11	0889	744060	10	00	000	002				108003
00	14	01	06	11	5	0	AMOCO SWAN HILLS UNIT 465	0889	744060	10	00	000	002				108003
00	14	01	06	11	5	2	AMOCO UNIT 465 14-1-66-11	0889	744060	10	00	000	002				108003
00	02	02	06	11	5	0	BA PAN AM CORA SWAN H 2-2-66-11	0889	744060	10	00	000	002			64	108000
00	04	02	06	11	5	0	HB SWAN HILLS 4-2-66-11	0889	744060	10	00	000	002			64	108000
00	08	02	06	11	5	0	AMOCO UNIT 459 SWANH 8-2-66-11	0889	744060	10	00	000	002				108003
00	10	02	06	11	5	0	BA PAN AM CORA SWANH 10-2-66-11	0889	744060	10	00	000	002			64	108000
00	12	02	06	11	5	0	HB SWAN HILLS 12-2-66-11	0889	744060	10	00	000	002			64	408000
00	12	02	06	11	5	2	HB SWAN HILLS 12-2-66-11	0889	744060	10	00	000	002				508000
00	02	03	06	11	5	0	SUN MURPHY SWAN HILLS 2-3-66-11	0889	744060	10	00	000	002			64	108000
00	10	03	06	11	5	0	SUN MURPHY SWAN HILLS 10-3-66-11	0889	744060	10	00	000	002			64	108000
00	02	10	06	11	5	0	ATLANTIC SWAN HILLS 2-10-66-11	0889	744060	10	00	000	002			64	108000
00	10	10	06	11	5	0	ATLANTIC SWAN HILLS 10-10-66-11	0889	744060	10	00	000	002			64	108000
00	02	11	06	11	5	0	B A PAN AM CORA SWAN H 2-11-66-11	0889	744060	10	00	000	002			64	108000
00	04	11	06	11	5	0	HB SWAN HILLS 4-11-66-1	0889	744060	10	00	000	002			64	108000
00	10	11	06	11	5	0	BA PAN AM CORA SWANH 10-11-66-11	0889	744060	10	00	000	002			64	108000
02	10	11	06	11	5	0	BA PAN AM CORA SWANH 10-11-66-11	0889	744060	10	00	000	002				108003
00	12	11	06	11	5	0	HB SWAN HILLS 12-11-66-11	0889	744060	10	00	000	002			64	408000
00	12	11	06	11	5	2	HB SWAN HILLS 12-11-66-11	0889	744060	10	00	000	002				508000
00	16	11	06	11	5	0	AMOCO # 488 SWAN HILLS SOUTH 16-11	0889	744060	10	00	000	002				108003
00	02	12	06	11	5	0	BA PAN AM CORA SWANH 2-12-66-11	0889	744060	10	00	000	002			64	108000
00	04	12	06	11	5	0	BA PAN AM CORA SWANH 4-12-66-11	0889	744060	10	00	000	002			64	408000
00	04	12	06	11	5	2	BA PAN AM CORA SWANH 4-12-66-11	0889	744060	10	00	000	002				508000
00	10	12	06	11	5	0	BA PAN AM CORA SWANH 10-12-66-11	0889	744060	10	00	000	002			64	108000
00	12	12	06	11	5	0	BA PAN AM CORA SWANH 12-12-66-11	0889	744060	10	00	000	002				508000
00	12	12	06	11	5	2	BA PAN AM CORA SWANH 12-12-66-11	0889	744060	10	00	000	002				408000
00	14	12	06	11	5	0	AMOCO SSHU 489 14-12-66-11	0889	744060	10	00	000	002			64	108000
00	04	13	06	11	5	0	PURE SWAN HILLS 4-13-66-11	0889	744060	10	00	000	002			64	108000
00	02	14	06	11	5	0	BA PAN AM BRENDA SWANH 2-14-66-11	0889	744060	10	00	000	002				408004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	14	06	11	5	2	BA PAN AM BRENDA SWANH 2-14-66-11/2	0889	744060	10	00	000	002				508000
00	04	14	06	11	5	0	BA PAN AM RHONDA SWAN H 4-14-66-11	0889	744060	10	00	000	002			64	108000
00	08	14	06	11	5	0	AMOCO UNIT 497 SWANHS 8-14-66-11	0889	744060	10	00	000	002			64	108000
00	10	14	06	11	5	0	BA PAN AM BRENDA SWANH 10-14-66-11	0889	744060	10	00	000	002			64	108004
00	12	14	06	11	5	0	BA PAN AM RHONDA SWANH 12-14-66-11	0889	744060	10	00	000	002			64	108000
00	02	15	06	11	5	0	B A PAN AM SANDRA SWANH 2-15-66-11	0889	744060	10	00	000	002			64	108000
00	08	15	06	11	5	0	SSHU 499 8-15-66-11	0889	744060	10	00	000	002				108003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NC 7	0889	744060	10	00	000	007	13.0	715.0	4416	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 55	0889	744060	10	00	000	007				000000
02	04	31	06	41	05	0	IMP SWAN HILLS A4-31BL-64-10	0889	744060	10	00	000	007			64	108000
00	10	31	06	41	05	0	IMP SWAN HILLS 10-31-BL-64-10	0889	744060	10	00	000	007			64	108000
00	12	31	06	41	05	0	IMP SWANH IN 12-31SL-64-10	0889	744060	10	00	000	007			32	108000
00	14	31	06	41	05	0		0889	744060	10	00	000	007			32	308000
00	12	32	06	41	05	0	IMP SWAN HILLS 12-32-BL-64-10	0889	744060	10	00	000	007				108005
00	13	32	06	41	05	0	AMOCO UNIT 532 SWAN HILLS	0889	744060	10	00	000	007			32	108000
00	14	32	06	41	05	0		0889	744060	10	00	000	007			32	308000
00	08	34	06	41	15	0	PAN AM ET AL 1 SWANH S 8-34-64-11	0889	744060	10	00	000	007			64	108000
00	10	34	06	41	15	0	BA PAN AM GILDA SWANH 10-34-64-11	0889	744060	10	00	000	007			64	108000
00	02	35	06	41	15	0	IMP SWAN HILLS 2-35BL-64-11	0889	744060	10	00	000	007				108105
02	02	35	06	41	15	0	AMOCO UNIT 225A 2-35-64-11	0889	744060	10	00	000	007			64	108100
00	04	35	06	41	15	0	IMP SWAN HILLS 4-35BL-64-11	0889	744060	10	00	000	007			64	108100
00	10	35	06	41	15	0	IMP SWAN HILLS 10-35-BL-64-11	0889	744060	10	00	000	007			64	108000
00	12	35	06	41	15	0	IMP SWAN HILLS 12-35BL-64-11	0889	744060	10	00	000	007			64	108005
02	12	35	06	41	15	0	AMOCO UNIT 8A SWANHS 12-35	0889	744060	10	00	000	007				408000
02	12	35	06	41	15	2	AMOCO UNIT 8A SWANHS 12-35	0889	744060	10	00	000	007				708000
00	02	36	06	41	15	0	IMP SWAN HILLS 2-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	04	36	06	41	15	0	IMP SWAN HILLS 4-36BL-64-11	0889	744060	10	00	000	007			64	108100
00	10	36	06	41	15	0	IMP SWAN HILLS 10-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	12	36	06	41	15	0	IMP SWANH IN 12-36-BL-64-11	0889	744060	10	00	000	007			64	408000
00	12	36	06	41	15	2	IMP SWANH IN 12-36-BL-64-11	0889	744060	10	00	000	007				708000
00	02	05	06	51	05	0	PAN AM B A MM-11 SWANH 2-5-65-10	0889	744060	10	00	000	007			32	108000
00	04	05	06	51	05	0	PAN AM BA P-3 SWAN H 4-5-65-10	0889	744060	10	00	000	007			64	108000
00	08	05	06	51	05	0		0889	744060	10	00	000	007			32	308000
00	10	05	06	51	05	0	PAN AM B A MM 12 SWANH 10-5-65-10	0889	744060	10	00	000	007			64	108000
00	12	05	06	51	05	0	PAN AM BA P-4 SWAN H 12-5-65-10	0889	744060	10	00	000	007			64	408000
00	12	05	06	51	05	2	PAN AM BA P-4 SWAN H 12-5-65-10	0889	744060	10	00	000	007				508000
00	02	06	06	51	05	0	PAN AM BA T-2 SWANH 2-6-65-10	0889	744060	10	00	000	007			64	108000
00	04	06	06	51	05	0	PAN AM BA T-4 SWANH 4-6-65-10	0889	744060	10	00	000	007			64	408000
00	04	06	06	51	05	2	PAN AM BA T-4 SWANH 4-6-65-10	0889	744060	10	00	000	007				708000
00	10	06	06	51	05	0	PAN AM BA Q-2 SWAN H 10-6-65-10	0889	744060	10	00	000	007			64	108000
00	12	06	06	51	05	0	PAN AM BA Q4 SWANH 12-6-65-10	0889	744060	10	00	000	007			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	01	065	11	50		BA PAN AM LINDA SWANH 2-1-65-11	0889	744060	10	00	000	007			64	108000
00	04	01	065	11	50		B A PAN AM LINDA SWAN H 4-1-65-11	0889	744060	10	00	000	007			32	108005
02	04	01	065	11	50		AMOCO UNIT 12A SWAN H 4-1-65-11	0889	744060	10	00	000	007				108003
00	06	01	065	11	50			0889	744060	10	00	000	007			32	308000
00	10	01	065	11	50		BA PAN AM LAURA SWANH 10-1-65-11	0889	744060	10	00	000	007			64	108000
00	12	01	065	11	50		BA PAN AM LAURA SWANH 12-1-65-11	0889	744060	10	00	000	007			32	408000
00	12	01	065	11	52		BA PAN AM LAURA SWANH 12-1-65-11	0889	744060	10	00	000	007				708000
00	14	01	065	11	50		SOUTH SWAN HILLS AMOCO UNIT NO 301	0889	744060	10	00	000	007			32	108000
00	02	02	065	11	50		B A PAN AM RITA SWANH IN 2-2-65-11	0889	744060	10	00	000	007				408000
02	02	02	065	11	50		AMOCO UNIT 11A SWAN HS 2-2-65-11	0889	744060	10	00	000	007			64	108000
00	04	02	065	11	50		BA PAN AM DIANA SWANH 4-2-65-11	0889	744060	10	00	000	007			64	108000
00	10	02	065	11	50		B A PAN AM RITA SWANH 10-2-65-11	0889	744060	10	00	000	007			64	108000
00	12	02	065	11	50		BA PAN AM DIAN SWANH IN 12-2-65-11	0889	744060	10	00	000	007			64	408000
00	12	02	065	11	52		BA PAN AM DIAN SWANH IN 12-2-65-11	0889	744060	10	00	000	007				708000
00	02	03	065	11	50		BA PAN AM DELLA SWANH 2-3-65-11	0889	744060	10	00	000	007			64	108000
00	10	03	065	11	50		B A PAN AM DELLA SWANH 10-3-65-11	0889	744060	10	00	000	007			64	108900
00	02	10	065	11	50		BA PAN AM DONNA SWANH 2-10-65-11	0889	744060	10	00	000	007			64	108900
00	10	10	065	11	50		B A PAN AM DONNA SWANH 10-10-65-11	0889	744060	10	00	000	007			64	108900
00	02	11	065	11	50		BA PAN AM SARAH SWANH 2-11-65-11	0889	744060	10	00	000	007			32	108000
00	04	11	065	11	50		BA PAN AM HILDA SWANH 4-11-65-11	0889	744060	10	00	000	007			64	108000
00	08	11	065	11	50		AMOCO # 313 SWAN HILLS SOUTH 8-11	0889	744060	10	00	000	007			32	108000
00	10	11	065	11	50		BA PAN AM SARAH SWANH 10-11-65-11	0889	744060	10	00	000	007			64	108000
00	12	11	065	11	50		B A PAN AM HIL SWANH IN 12-11-65-11	0889	744060	10	00	000	007			32	408005
02	12	11	065	11	50		AMOCO UNIT 49A SWANHS 12-11-65-11	0889	744060	10	00	000	007				408000
02	12	11	065	11	52		AMOCO UNIT 49A SWANHS 12-11-65-11	0889	744060	10	00	000	007				708000
00	14	11	065	11	50			0889	744060	10	00	000	007			32	308000
00	04	12	065	11	50		B A PAN AM SARAH SWAN H 4-12-65-11	0889	744060	10	00	000	007			64	108000
00	12	12	065	11	50		BA PAN AM SARAH SWANH 12-12-65-11	0889	744060	10	00	000	007			32	408000
00	12	12	065	11	52		BA PAN AM SARAH SWANH 12-12-65-11	0889	744060	10	00	000	007				408000
00	14	12	065	11	50			0889	744060	10	00	000	007			32	308000
00	04	13	065	11	50		BA PAN AM SARAH LAKE 4-13-65-11	0889	744060	10	00	000	007			64	108000
00	12	13	065	11	50		BA PAN AM SARAH LAKE 12-13-65-11	0889	744060	10	00	000	007			32	408000
00	12	13	065	11	52		BA PAN AM SARAH LAKE 12-13-65-11	0889	744060	10	00	000	007				708000
00	14	13	065	11	50			0889	744060	10	00	000	007			32	308000
00	02	14	065	11	50		BA PAN AM SARAH SWANH 2-14-65-11	0889	744060	10	00	000	007			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER. NO
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	14	065	11	5	0	BA PAN AM SONJA SWANH 4-14-65-11	0889	744060	10	00	000	007			32	108000
00	06	14	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	10	14	065	11	5	0	BA PAN AM SARAH SWANH 10-14-65-11	0889	744060	10	00	000	007			64	108000
00	12	14	065	11	5	0	BA PAN AM SON SWANH IN 12-14-65-11	0889	744060	10	00	000	007			64	408000
00	12	14	065	11	5	2	BA PAN AM SON SWANH IN 12-14-65-11	0889	744060	10	00	000	007				708000
00	02	15	065	11	5	0	B A PAN AM STELLA SWANH 2-15-65-11	0889	744060	10	00	000	007			64	108000
00	10	15	065	11	5	0	B A PAN AM STELLA SWANH 10-15-65-11	0889	744060	10	00	000	007			64	108000
00	02	22	065	11	5	0	DENISON SWANH 2-22-65-11	0889	744060	10	00	000	007			64	108000
00	10	22	065	11	5	0	DENISON SWANH 10-22-65-11	0889	744060	10	00	000	007			64	108000
00	02	23	065	11	5	0	BA PAN AM SARAH SWANH 2-23-65-11	0889	744060	10	00	000	007			64	108000
00	04	23	065	11	5	0	PAN AM CC-3 SWANH 4-23-65-11	0889	744060	10	00	000	007				108205
02	04	23	065	11	5	0	SSHU 84A	0889	744060	10	00	000	007			32	108000
00	06	23	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	10	23	065	11	5	0	BA PAN AM SARAH SWANH 10-23-65-11	0889	744060	10	00	000	007			32	108000
00	12	23	065	11	5	0	PAN AM CC-4 SWAN H 12-23-65-11	0889	744060	10	00	000	007			64	408000
00	12	23	065	11	5	2	PAN AM CC-4 SWAN H 12-23-65-11	0889	744060	10	00	000	007				708000
00	16	23	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	04	24	065	11	5	0	BA PAN AM SARAH LAKE 4-24-65-11	0889	744060	10	00	000	007			32	108000
00	06	24	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	12	24	065	11	5	0	BA PAN AM SARAH SHANH 12-24-65-11	0889	744060	10	00	000	007			64	408000
00	12	24	065	11	5	2	BA PAN AM SARAH SHANH 12-24-65-11	0889	744060	10	00	000	007				408000
00	04	25	065	11	5	0	BA PA SHEILA SWANH 4-25-65-11	0889	744060	10	00	000	007			64	108000
00	12	25	065	11	5	0	BA PA SHEILA SWANH 12-25-65-11	0889	744060	10	00	000	007			32	408000
00	12	25	065	11	5	2	BA PA SHEILA SWANH 12-25-65-11	0889	744060	10	00	000	007				408000
00	14	25	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	02	26	065	11	5	0	B A PAN AM MONA SWAN H 2-26-65-11	0889	744060	10	00	000	007			64	108000
00	04	26	065	11	5	0	SUN MURPHY SWAN HILLS 4-26-65-11	0889	744060	10	00	000	007			64	108000
00	06	26	065	11	5	0	AMOCO UNIT 6-26-65-11	0889	744060	10	00	000	007				108003
00	10	26	065	11	5	0	B A PAN AM MONA SWAN H 10-26-65-11	0889	744060	10	00	000	007			64	108000
00	12	26	065	11	5	0	SUN MURPHY SWAN HILLS 12-26-65-11	0889	744060	10	00	000	007			64	408000
00	12	26	065	11	5	2	SUN MURPHY SWAN HILLS 12-26-65-11	0889	744060	10	00	000	007				708000
00	02	27	065	11	5	0	IMP SWAN HILLS 2-27BL-65-11	0889	744060	10	00	000	007			64	108000
00	10	27	065	11	5	0	IMP SWAN HILLS 10-27BL-65-11	0889	744060	10	00	000	007			64	108000
00	02	34	065	11	5	0	DENISON SWANH 2-34-65-11	0889	744060	10	00	000	007			64	108000
00	10	34	065	11	5	0	DENISON SWANH 10-34-65-11	0889	744060	10	00	000	007			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER. NO
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	02	35	06	51	1	50	BA PAN AM CORA SWANH 2-35-65-11	0889	744060	10	00	000	007			32	108000
00	04	35	06	51	1	50	PAN VV-3 SWANH 4-35-65-11	0889	744060	10	00	000	007			64	108000
00	08	35	06	51	1	50		0889	744060	10	00	000	007			32	308000
00	12	35	06	51	1	50	PAN AM VV-4 SWANH 12-35-65-11	0889	744060	10	00	000	007			64	408000
00	12	35	06	51	1	52	PAN AM VV-4 SWANH 12-35-65-11	0889	744060	10	00	000	007				708000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							VIRGO KEG RIVER DD PROJECT NO 1	0926	788030	20	00	000	001	8.0	8.0	64	
00	11	31	114	05	6	0	BAOH VIRGO 11-31-114-5	0926	788030	20	00	000	001				408004
00	11	31	114	05	6	2	BAOH VIRGO 11-31-114-5	0926	788030	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0926	788030	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1986	002

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN MANNVILLE A PROJECT NC 1	0210	248001	20	00	000	001	8.0	264.0	752	
00	08	21	043	01	4	0	DEV PAL CHAUVIN IN 8-21-43-1	0210	248001	20	00	000	001				408010
00	09	21	043	01	4	0	TRANS ERA CPR CHAUVIN 9-21C	0210	248001	20	00	000	001			16	108010
00	10	21	043	01	4	0	TRANS ERA CPR CHAUVIN 10-21C	0210	248001	20	00	000	001			16	108010
00	16	21	043	01	4	0	TRANS ERA CPR CHAUVIN 16-21C	0210	248001	20	00	000	001			16	108010
00	02	22	043	01	4	0	TRIAD CHAUVIN IN 2-22-43-1	0210	248001	20	00	000	001			16	408010
00	03	22	043	01	4	0	RIO PRADO HB CHAUVIN 3C-22	0210	248001	20	00	000	001			16	108110
00	04	22	043	01	4	0	RIO PRADO HB CHAUVIN 4C-22	0210	248001	20	00	000	001			16	108110
00	05	22	043	01	4	0	PRADO HB CHAUVIN 5C-22	0210	248001	20	00	000	001			16	408010
00	06	22	043	01	4	0	PRADO HB CHAUVIN 6C-22	0210	248001	20	00	000	001			16	108010
00	07	22	043	01	4	0	RIO PRADO ETAL CHAUVIN 7C-22	0210	248001	20	00	000	001			16	108010
00	08	22	043	01	4	0	DEVON PAL CIGOL CHAUVIN 8-22-43-1	0210	248001	20	00	000	001			16	108010
00	09	22	043	01	4	0	DEV-PAL CHAUVIN 9-22-43-1	0210	248001	20	00	000	001			16	108010
00	10	22	043	01	4	0	DEVON PALMER CHAUVIN 10-22-43-1	0210	248001	20	00	000	001			16	108010
00	11	22	043	01	4	0	PRADO TRANS ERA HB CHAUVIN 11C-22	0210	248001	20	00	000	001			16	108010
00	12	22	043	01	4	0	PRADO TRANS ERA HB CHAUVIN 12C-22	0210	248001	20	00	000	001			16	108010
00	13	22	043	01	4	0	PRADO TRANS ERA HB 13C-22	0210	248001	20	00	000	001			16	108010
00	14	22	043	01	4	0	PRADO TRANS ERA HB CHAUVIN 14C-22	0210	248001	20	00	000	001			16	108010
00	15	22	043	01	4	0	TRIAD CHAUVIN 15-22-43-1	0210	248001	20	00	000	001			16	108010
00	16	22	043	01	4	0	DEV PAL CHAUVIN 16-22-43-1	0210	248001	20	00	000	001			16	108010
00	04	23	043	01	4	0	DEV PAL ET AL CHAUVIN IN 4-23-43-1	0210	248001	20	00	000	001				408010
00	05	23	043	01	4	0	DEV PAL ETAL CHAUVIN 5-23-43-1	0210	248001	20	00	000	001			16	108010
00	06	23	043	01	4	0	TRIAD ETAL CHAUVIN 6-23-43-1	0210	248001	20	00	000	001			16	108010
00	07	23	043	01	4	0	TRIAD ETAL CHAUVIN 7-23-43-1	0210	248001	20	00	000	001			16	108010
00	10	23	043	01	4	0	GNOL ETAL CHAUVIN IN 10-23-43-1	0210	248001	20	00	000	001			16	408010
00	11	23	043	01	4	0	DEV PAL ET AL CHAUVIN 11-23-43-1	0210	248001	20	00	000	001			16	108010
00	12	23	043	01	4	0	TRIAD CHAUVIN IN 12-23-43-1	0210	248001	20	00	000	001			16	408010
00	13	23	043	01	4	0	DEV-PAL ET AL CHAUVIN 13-23-43-1	0210	248001	20	00	000	001			16	108110
00	14	23	043	01	4	0	DEV PAL ETAL CHAUVIN 14-23-43-1	0210	248001	20	00	000	001			16	108110
00	15	23	043	01	4	0	GNOL ETAL CHAUVIN 15-23-43-1	0210	248001	20	00	000	001			16	108110
00	04	26	043	01	4	0	TRIAD GNOL CHAUVIN 4-26-43-1	0210	248001	20	00	000	001			16	408110
00	01	27	043	01	4	0	DEVPAL CHAUVIN 1-27-43-1	0210	248001	20	00	000	001			16	108010
00	02	27	043	01	4	0	DEV-PAL CHAUVIN 2-27-43-1	0210	248001	20	00	000	001			16	108010
02	03	27	043	01	4	0	DEV PAL CHAUVIN IN A3C-27-43-1	0210	248001	20	00	000	001			16	408010

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0210	248001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	039

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO.		SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
															m^3 / DAY			
00	04	27	04	30	14	0	DEV PAL CHAUVIN IN 4C-27-43-1	0210	248001	20	00	000	001				16	408010
00	05	27	04	30	14	0	PRADO CPR NO 5-27	0210	248001	20	00	000	001				16	108014
00	06	27	04	30	14	0	PRADO CPR CHAUVIN 6C-27	0210	248001	20	00	000	001				16	108010
00	12	27	04	30	14	0	PRADO CPR CHAUVIN 12C-27	0210	248001	20	00	000	001				16	108010
00	13	27	04	30	14	0	RIO PRADO CPR CHAUVIN 13C-27	0210	248001	20	00	000	001				16	108010
00	14	27	04	30	14	0	RIO PRADO CPR CHAUVIN 14C-27	0210	248001	20	00	000	001				16	108010
00	15	27	04	30	14	0	TRIAD CHAUVIN 15-27-43-1	0210	248001	20	00	000	001				16	108010
00	01	28	04	30	14	0	DEV PAL CHAUVIN IN 1C-28-43-1	0210	248001	20	00	000	001				16	408010
00	02	28	04	30	14	0	DEV PAL CHAUVIN IN 2C-28-43-1	0210	248001	20	00	000	001				16	408010
00	06	28	04	30	14	0	RIO PRADO CHAUVIN 6C-28	0210	248001	20	00	000	001				16	108010
00	07	28	04	30	14	0	TRIAD MMU CHAUV WW 7C-28-43-1	0210	248001	20	00	000	001				16	108015
00	08	28	04	30	14	0	PRADO CHAUVIN 8-28-43-1	0210	248001	20	00	000	001				16	108014
00	09	28	04	30	14	0	PRADO CHAUVIN 9C-28	0210	248001	20	00	000	001				16	108010
00	10	28	04	30	14	0	PRADO CHAUVIN 10C-28	0210	248001	20	00	000	001				16	108010
00	02	34	04	30	14	2	TRIAD GNOL CHAUVIN 2-34-43-1	0210	248001	20	00	000	001				16	108014
00	03	34	04	30	14	0	TRIAD CHAUVIN IN 3-34-43-1	0210	248001	20	00	000	001				16	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0210	248001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 SEP 1986	039

EFFECTIVE DATE	OPER. NO.
1A AUG 1986	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY A&B PROJ NO 1	0212	276060	20	00	000	001	8.0	80.0	240	
00	09	02	043	02	4	0	BP CHAUVS 9-2-43-2	0212	276060	20	00	000	001			16	108110
00	10	02	043	02	4	0	TRIAD BPX CHAUVIN S 10-2-43-2	0212	276060	20	00	000	001			16	108110
02	10	02	043	02	4	0	BP CHAUVS 10-2-43-2	0212	276060	20	00	000	001				108113
00	11	02	043	02	4	0	BP CHAUVIN UNIT 1 11-2-43-2	0212	276060	20	00	000	001			16	108110
00	12	02	043	02	4	0	TRIAD BPX CHAUVIN S 12-2-43-2	0212	276060	20	00	000	001			16	108110
00	13	02	043	02	4	0		0212	276060	20	00	000	001			16	308010
00	14	02	043	02	4	0	TRIAD BPX CHAUVIN S 14-2-43-2	0212	276060	20	00	000	001			16	108010
00	15	02	043	02	4	0	BP CHAUVS 15-2-43-2	0212	276060	20	00	000	001			16	108015
00	16	02	043	02	4	0	TRIAD BPX CHAUVIN S 16-2-43-2	0212	276060	20	00	000	001			16	108110
00	08	03	043	02	4	0	TRIAD BPX CHAUVIN S 8-3-43-2	0212	276060	20	00	000	001			16	408010
00	02	11	043	02	4	0	TRIAD BPX CHAUVIN S 2-11-43-2	0212	276060	20	00	000	001			16	108010
02	02	11	043	02	4	0	BP CHAUVIN SOUTH 2-11-43-2	0212	276060	20	00	000	001				108013
00	03	11	043	02	4	0	BP UNIT NO 1 CHAUVS 3-11-43-2	0212	276060	20	00	000	001			16	108010
00	04	11	043	02	4	0	TRIAD BPX CHAUVIN S 4-11-43-2	0212	276060	20	00	000	001			16	408010
00	05	11	043	02	4	0		0212	276060	20	00	000	001			16	308010
00	06	11	043	02	4	0	TRIAD BPX CHAUVINS 6-11-43-2	0212	276060	20	00	000	001			16	108010
02	07	11	043	02	4	0	BP CHAUVIN SOUTH 7-11D-43-2	0212	276060	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
1A AUG 1986	039

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	K15

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							DAVID LLOYDMINSTER C PROJECT NO 20	0273	294003	00	00	000	020	8.0	104.0	256	
00	01	26	04	00	3	4	0 OIL 47 DAVID 1-26-40-3	0273	294003	00	00	000	020			16	108110
00	02	26	04	00	3	4	0 OBL 47 DAVID 2-26-40-3	0273	294003	00	00	000	020			16	408010
00	04	26	04	00	3	4	0 OIL 47 DAVID 4-26-40-3	0273	294003	00	00	000	020			16	408010
00	05	26	04	00	3	4	0 OIL 46 DAVID 5-26-40-3	0273	294003	00	00	000	020			16	108910
00	06	26	04	00	3	4	0 AEG HB DAVID 6-26-40-3	0273	294003	00	00	000	020				108015
02	06	26	04	00	3	4	0 OIL 6-26-40-3	0273	294003	00	00	000	020			16	108910
00	07	26	04	00	3	4	0 AEG HB DAVID 7-26-40-3	0273	294003	00	00	000	020			16	108910
00	08	26	04	00	3	4	2 OIL DAVID 8-26-40-3	0273	294003	00	00	000	020			16	108110
00	09	26	04	00	3	4	0 OIL 46 DAVID 9-26-40-3	0273	294003	00	00	000	020			16	108910
00	10	26	04	00	3	4	0 OIL 46 DAVID 10-26-40-3	0273	294003	00	00	000	020			16	108910
00	11	26	04	00	3	4	0 AEG HB DAVID 11-26-40-3	0273	294003	00	00	000	020			16	108910
00	12	26	04	00	3	4	0 OIL DAVID 12-26-40-3	0273	294003	00	00	000	020				108915
02	12	26	04	00	3	4	0 OIL 47 DAVID 12-26-40-3	0273	294003	00	00	000	020			16	408910
00	13	26	04	00	3	4	0 AEG HB DAVID 13-26-40-3	0273	294003	00	00	000	020			16	108910
00	14	26	04	00	3	4	0 OIL 47 DAVID 14-26-40-3	0273	294003	00	00	000	020			16	108910
00	15	26	04	00	3	4	0 AEG HB DAVID 15-26-40-3	0273	294003	00	00	000	020				608010
02	15	26	04	00	3	4	0 OIL 46 DAVID 15-26-40-3	0273	294003	00	00	000	020			16	108010
00	09	27	04	00	3	4	0 AEG PCP BP DAVID 9-27-40-3	0273	294003	00	00	000	020			16	108010
00	16	27	04	00	3	4	0 OIL 47 DAVID 16-27-40-3	0273	294003	00	00	000	020			16	108110

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0273	294003	00	00	000	020

EFFECTIVE DATE	OPER. NO
01 SEP 1986	K15

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	H92

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							HAYTER SPARKY A PROJECT NO 1	0457	276001	20	00	000	001	8.0	80.0	864	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 10	0457	276001	20	00	000	001				000000
00	02	09	04	10	1	40		0457	276001	20	00	000	001			64	308010
00	03	09	04	10	1	40	LADD ET AL HAYTER 3-9-41-1	0457	276001	20	00	000	001				108113
00	04	09	04	10	1	40	LADD ET AL HAYTER 4-9-41-1	0457	276001	20	00	000	001				108113
00	05	09	04	10	1	40	LADD ET AL HAYTER 5-9-41-1	0457	276001	20	00	000	001				108113
00	06	09	04	10	1	40	KANATA ET AL HAYTER 6-9-41-1	0457	276001	20	00	000	001			64	108110
00	10	09	04	10	1	40	LADD ET AL HAYTER 10-9-41-1	0457	276001	20	00	000	001				408010
00	12	09	04	10	1	40	LADD ET AL HAYTER 12-9-41-1	0457	276001	20	00	000	001				108113
00	13	09	04	10	1	40	LADD ET AL HAYTER 13-9-41-1	0457	276001	20	00	000	001				108113
00	14	09	04	10	1	40	KANATA AGROLA HAYTER 14-9-41-1	0457	276001	20	00	000	001			64	108110
00	16	09	04	10	1	40	KANATA AGROLA HAYTER 16-9-41-1	0457	276001	20	00	000	001			64	108010
00	14	10	04	10	1	40	KANATA AGROLA HAYTER 14-10-41-1	0457	276001	20	00	000	001			64	408010
00	02	15	04	10	1	40		0457	276001	20	00	000	001			32	308000
00	04	15	04	10	1	40	KANATA AGROLA HAYTER 4-15-41-1	0457	276001	20	00	000	001			32	108010
00	06	15	04	10	1	40	KANATA ET AL HAYTER 6-15-41-1	0457	276001	20	00	000	001			32	408010
00	08	15	04	10	1	40	KANATA AGROLA HAYTER 8-15-41-1	0457	276001	20	00	000	001			32	108015
00	12	15	04	10	1	40	KANATA HAYTER 12-15-41-1	0457	276001	20	00	000	001			64	108010
00	01	16	04	10	1	40	LADD ET AL HAYTER 1-16-41-1	0457	276001	20	00	000	001				108013
00	02	16	04	10	1	40	KANATA ET AL HAYTER 2-16-41-1	0457	276001	20	00	000	001			32	108010
00	03	16	04	10	1	40	LADD ET AL HAYTER 3-16-41-1	0457	276001	20	00	000	001				108013
00	04	16	04	10	1	40	KANATA ET AL HAYTER 4-16-41-1	0457	276001	20	00	000	001			32	108110
00	06	16	04	10	1	40	KANATA AGROLA HAYTER 6-16-41-1	0457	276001	20	00	000	001			32	408010
00	07	16	04	10	1	42	LADD ET AL HAYTER 7-16-41-1	0457	276001	20	00	000	001				108113
00	08	16	04	10	1	40	KANATA AGROLA HAYTER 8-16-41-1	0457	276001	20	00	000	001			32	108010
00	10	16	04	10	1	42		0457	276001	20	00	000	001			32	308000
00	11	16	04	10	1	40	KANATA ET AL HAYTER 11-16-41-1	0457	276001	20	00	000	001				108013
00	14	16	04	10	1	40	KANATA AGROLA HAYTER 14-16-41-1	0457	276001	20	00	000	001			64	108010
00	01	21	04	10	1	40	KANATA ET AL HAYTER 1-21-41-1	0457	276001	20	00	000	001			64	408010
00	04	22	04	10	1	40	KANATA ET AL HAYTER 4-22-41-1	0457	276001	20	00	000	001			64	108010
00	05	22	04	10	1	40	LADD ET AL HAYTER 5-22-41-1	0457	276001	20	00	000	001				108213

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	276001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 SEP 1986	H92

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 1	0457	322001	20	00	000	001	8.0	248.0	192	
A	00	12	00	41	01	40	RENAISSANCE ET AL HAYTER 1-20-41-1	0457	322001	20	00	000	001			4	108010
B	00	12	00	41	01	40	RENAISSANCE ET AL HAYTER 1-20-41-1	0457	322001	20	00	000	001			4	108010
C	00	12	00	41	01	40	RENAISSANCE ET AL HAYTER 1C-20	0457	322001	20	00	000	001			4	108010
D	00	12	00	41	01	40	RENAISSANCE ET AL HAYTER1D-20-41-1	0457	322001	20	00	000	001			4	108110
A	00	22	00	41	01	40		0457	322001	20	00	000	001			4	308010
D	00	22	00	41	01	40	RENAISSANCE ET AL HAYTER 2-20-41-1	0457	322001	20	00	000	001			4	108010
B	00	62	00	41	01	40		0457	322001	20	00	000	001			4	308010
C	00	62	00	41	01	40		0457	322001	20	00	000	001			4	308010
D	00	62	00	41	01	40		0457	322001	20	00	000	001			4	308010
0	00	62	00	41	01	40	RENAISSANCE ET AL HAYTER 6-20-41-1	0457	322001	20	00	000	001			4	108210
B	00	72	00	41	01	40		0457	322001	20	00	000	001			4	308010
C	00	72	00	41	01	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
D	00	72	00	41	01	40		0457	322001	20	00	000	001			4	308010
0	00	72	00	41	01	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
A	00	82	00	41	01	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108110
B	00	82	00	41	01	40		0457	322001	20	00	000	001			4	308010
C	00	82	00	41	01	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001				108014
C	20	82	00	41	01	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
D	00	82	00	41	01	40		0457	322001	20	00	000	001			4	308010
0	00	92	00	41	01	40	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	108014
0	20	92	00	41	01	40	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	108010
0	30	92	00	41	01	40	RENAISSANCE ET AL HAYTER 9C-41-1	0457	322001	20	00	000	001			4	108010
0	40	92	00	41	01	40		0457	322001	20	00	000	001			4	308010
A	01	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
C	01	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
D	21	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
0	01	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001				408010
0	21	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
A	01	12	00	41	01	40	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
B	01	12	00	41	01	40	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
D	01	12	00	41	01	40		0457	322001	20	00	000	001			4	308010
0	01	12	00	41	01	40	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
D	01	22	00	41	01	40		0457	322001	20	00	000	001			4	308013

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	W51

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	20	041	01	4	0	RENAISSANCE ET AL HAYTER 12-20	0457	322001	20	C0	000	001			4	108010
B0	13	20	041	01	4	0	RENAISSANCE ET AL HAYTER 13-20	0457	322001	20	00	000	001			4	108010
C0	13	20	041	01	4	0		0457	322001	20	00	000	001			4	308010
D0	13	20	041	01	4	0		0457	322001	20	00	000	001			4	308010
00	13	20	041	01	4	0	RENAISSANCE ET AL HAYTER 13-20	0457	322001	20	00	000	001			4	108010
A0	14	20	041	01	4	0	RENAISSANCE ET AL HAYTER 14A-20	0457	322001	20	00	000	001			4	108010
B0	14	20	041	01	4	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	C0	000	001			4	108010
C0	14	20	041	01	4	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
00	14	20	041	01	4	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	C0	000	001			4	108010
00	15	20	041	01	4	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	C0	000	001			4	108010
02	15	20	041	01	4	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			4	108010
03	15	20	041	01	4	0		0457	322001	20	00	000	001			4	308010
04	15	20	041	01	4	0		0457	322001	20	00	000	001			4	308010
B0	16	20	041	01	4	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
C0	16	20	041	01	4	0		0457	322001	20	C0	000	001			4	308010
D0	16	20	041	01	4	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108110
00	16	20	041	01	4	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	C0	000	001			4	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	W51

EFFECTIVE SEP 1986 N93

640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
							LLOYDMINSTER SPARKY B PROJECT NO 1	0571	276002	20	00	000	001	8.0	56.0	80	
A	00	23	50	50	02	4	0 CHRL LLOYD 2A-35-50-2	0571	276002	20	00	000	001			8	408010
C	00	23	50	50	02	4	0 CHRL LLOYD 2C-35-50-2	0571	276002	20	00	000	001			8	108010
A	00	33	50	50	02	4	0 CHRL LLOYD 3A-35-50-2	0571	276002	20	00	000	001			8	108010
C	00	33	50	50	02	4	0 CHRL LLOYD 3C-35-50-2	0571	276002	20	00	000	001			8	408010
A	00	43	50	50	02	4	0 TIPCO CHRL 4A-35-50-2	0571	276002	20	00	000	001			8	108010
C	00	43	50	50	02	4	0 CHRL LLOYD 4C-35-50-2	0571	276002	20	00	000	001			8	108110
A	00	53	50	50	02	4	0 CHRL LLOYD 5A-35-50-2	0571	276002	20	00	000	001			8	108014
C	00	53	50	50	02	4	0 CHRL LLOYD 5C-35-50-2	0571	276002	20	C0	000	001			8	108110
A	00	63	50	50	02	4	0 CHRL LLOYD 6A-35-50-2	0571	276002	20	00	000	001			8	108110
C	00	63	50	50	02	4	0 CHRL LLOYD 6C-35-50-2	0571	276002	20	00	000	001			8	108110

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0571	276002	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 SEP 1986	N93